

630 Spectrum Bldg. 1580 Lincoln Street Denver. Colorado 60203 (303) 832-1555 FAX: (303) 832-3510 March 28, 1996 1720 South 3135 West Vernal, UT 84078-8774

Bureau of Land Management Division of Minerals 170 S 500 E Vernal, Utah 84078

Re.: Application for Permit to Drill Bennett E & P #2X-25C7 Indian Lease: 14-20-H62-4707

Dear Sir: Enclosed herewith, please find the original and two copies of captioned APD. Also, enclosed are the following support documents:

- 1. Surveyor's Location Plat
- 2. The Well Control Plan
- 3. Surface Use & operating Plan
- 4. Accompanying Maps and Diagrams

Your efforts in processing this Application as soon as possible will be greatly appreciated.

Should there be any questions, please contact the undersigned.

Sincerely, Bennett Exploration & Production Company

TA TENS

Wilburn L. Luna Authorized Agent

enclosure

WELL CONTROL PLAN AND RELATED INFORMATION

OPERATOR....: Bennett Exploration and Production Company WELL.....: Bennett E & P #2X-25C7 INDIAN LEASE.: Agreement # 14-20-H62-4707 WELL LOCATION: 1506' FSL & 1551'FWL NESW Section 25, T3S, R7W COUNTY, STATE: Duchesne County, Utah UNIT NAME....: No Unit ONSITE INSPECTION DATE: March 26,1996 SURFACE OWNERSHIP: Private

NOTIFICATION REQUIREMENTS

NOTIFY, The BLM office in Vernal (801 789 1362):

- 1. Forty-eight (48) hours prior to construction of the access road or location. When location is completed call BLM or go to #2.
- 2. Twenty-four (24) hours before moving in the drilling rig.
- 3. At least twenty-four (24) hours prior to spudding. Send in a "SUNDRY NOTICE" with-in five (5) working days to report the spudding.
- 4. Twenty-four (24) hours prior to running casing and cementing all casing strings.
- 5. Twenty-four (24) hours prior to initiating pressure tests of BOP stack at any time.
- 6. <u>Running a DST?</u> Immediately following decision to test call BLM.
- 7. <u>First</u> Production Notice with-in five (5) business days: a. When the well first begins production.
 - b. Or resumes production after the well has been off production for 90 days or longer.
 - c. Notification may be by letter, "SUNDRY NOTICE", or oral. Any oral notification must be followed by letter or "SUNDAY NOTICE" as to the date production commenced.

<u>ALSO</u>: Call BLM (801) 789-1362 if there is an:

Accident, fire, spill, blowout & etc.

1. IMPORTANT GEOLOGICAL FORMATION TOPS

Surface Formation....: Uinta Top of the Upper Lacustrine Sequence....: 2100' Base of Upper Lacustrine Sequence....: 3100' First Pay Sand Sequence, Upper Green River..: 3020'-3320' 2. ESTIMATED DEPTH OF ANTICIPATED MINERALS, WATER, OIL or GAS:

Water....: Potable Aquifers f/surface to about 1000'.

Oil.....: In or below the Green River Carbonate Sequence.

Gas.....: Any sand from top of the Upper Green River sand.

- 3. PROPOSED CANING PROGRAM:
 - a. Set new 9 5/8", 36#, H-40 or higher, ST&C at 350'. Cement will be circulated using 100% excess volume. Cement being Cl. "H" or "G" w/2% Calcium Chloride & 1/2#/sk flakes, 575ft3 and 500sks. If cement does not circulate or falls back, will re-cement from surface.
 - b. Set new or used inspected 7", 23#, J or K-55, ST&C through zones of interest. The lead slurry will be a filler cement. The tail-in cement, covering zones of interest, will be Cl. "H" or "G" with selected additives. The cement volume will be hole caliper volume plus 50% excess to 3000' or higher.
- 4. TYPE AND CHARACTERISTICS OF THE PROPOSED DRILLING FLUID.

The drilling fluid will be air or air/mist until water is encountered. The water will then be aerated to keep a supply in the reserve pit. Mud up will be at 3,000'. Adequate stocks of LCM materials, gels, polymers and etc will be on location to handle anticipated down-hole problems.

Less than 10,000# of any chemical(s) from EPA's <u>Consolidated list of</u> <u>Chemicals Subject to Reporting Under Title III of the Superfund</u>

Amendments and Reauthorization Act (SARA) of 1986, and less than threshold planning quantity (TPQ) of any extremely hazardous substance(s), as defined in 40 CFR, would be used, produced, transported, stored, disposed, or associated with the proposed action.

No chromates or other non EPA approved products will be used without BLM's written approval.

5. OPERATOR'S SPECIFICATIONS FOR PRESSURE CONTROL:

Figure No. 1 is a schematic diagram of blowout preventer equipment.

a. BOP Equipment:

Hydraulic operated Double Ram & Bag Preventer, 3000Psi BOP stack with blind rams and pipe rams.

Kill line with connections below BOP rams.

Choke line to a manifold having one adjustable choke and one positive controlled choke.

The BOP equipment will be nipped up on the surface casing prior to drilling out and checked as follows:

-Pipe and Blind rams tested to 3,000 Psi.

-All casing strings will be tested to 1,000 Psi or 0.22 Psi/ft of depth, whichever is the greater, but not more than 70% of the minimum yield.

-Bag Preventer will be closed on drill pipe and tested to 1,500 Psi.

Operational checks while drilling:

-Pipe rams will be closed and opened during each 24 hour period.

-Blind rams will be closed and opened each time the drill string is pulled from the well-bore.

b. BOP Equipment For Completion work:

-A double ram-type hydraulic operated BOP stack.

c. Auxiliary Well Control and Monitoring Equipment:

-A kelly cock will be utilized.

-A full opening drill pipe stabbing valve, with proper drill pipe connections, for utilization when the kelly is not on the pipe.

- 6. TESTING, LOGGING, CORING AND COMPLETION:
 - a. Testing: Possible DSTs in and/or below the First Pay Sand sequence.
 - b. Coring: Possible core in the Ford Sand or the Smith Dolomite.
 - - <u>NOTE</u>: One (1) copy of the above data along with all geologic reports, mud logs and sample descriptions go to the BLM in Vernal.

- d. Completion: Following well data evaluation, a completion prognosis will be presented to the BLM for their approval. The presentation will be on or attached to Form 3160-5.
- NOTE: The well completion report, Form 3160-4, is to be filed with-in 30 days of well completion along with a site security diagram.
- 7. ANTICIPATED ABNORMAL PRESSURES OF TEMPERATURE:

No abnormal high pressures or temperatures are expected. None have been noticed or reported above 6000' in area wells.

Estimated Bottom Hole Temperature.....130F, ±5 degrees @ 6000'

Estimated Bottom Hole Pressure 2600Psi, ±100Psi @ 6000'

8. ANTICIPATED STARTING DATE:

Drilling operations are expected to begin April 15, 1996.

Fifteen (15) drilling days are scheduled for this well.

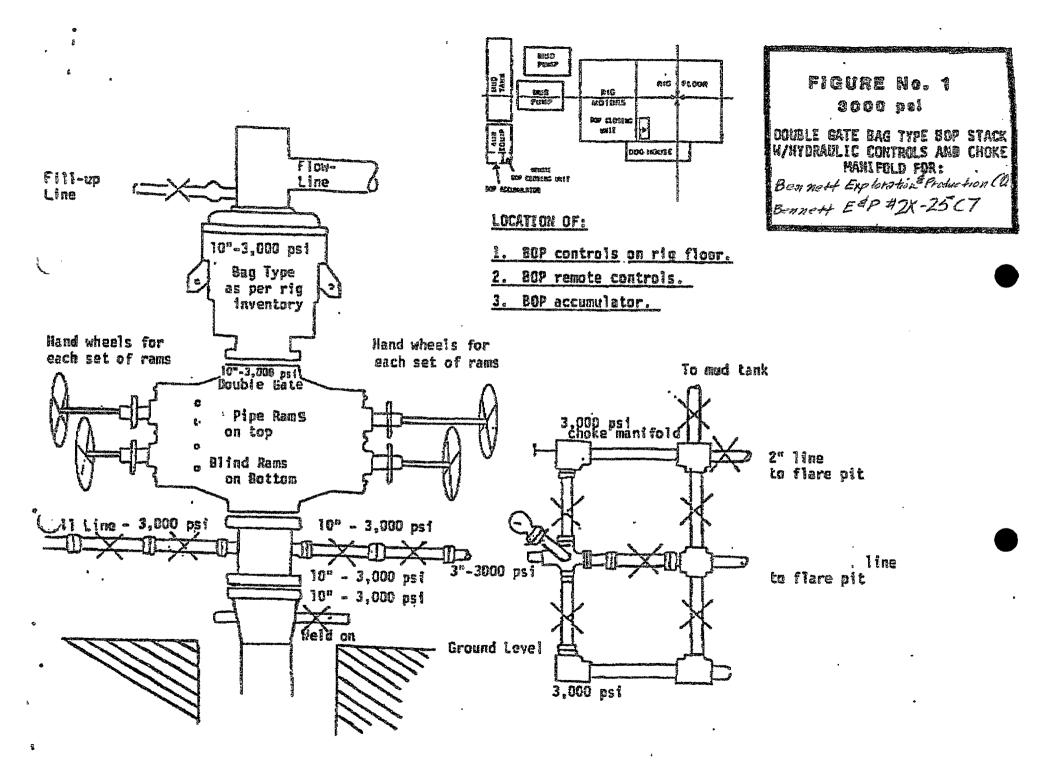
9. RELATED INFORMATION:

<u>All</u> future correspondences with BLM about this well shall use the API number for identification.

There will be no change in this drilling plan without BLM's prior written approval.

Gas shall not be flared or vented after 30 days, or a cumulative of 50 MMCF with out prior written approval from the Authorized Officer.

<u>From</u> well spud to well abandomment a monthly report on "Form 3160" shall be submitted to the BLM.



te i te

te i te

SURFACE USE AND OPERATING PLAN

OPERATOR.....: Bennett Exploration And Production Company WELL.....: Bennett E & P #2X-25C7 INDIAN LEASE....: Agreement # 14-20-H62-4707 WELL LOCATION....: 1506' FSL & 1551' FWL NESW Section 25, T3S, R7W COUNTY, STATE....: Duchesne County, Utah COMMUNIZATION UNIT: No Unit ONSITE INSPECTION DATE: March 26, 1996 SURFACE OWNERSHIP.: Road and Location are on Private land.

1. EXISTING ROADS:

- A. Map A is an area map showing proposed location of the well in relation to the roads of the surrounding area from Duchesne, Utah.
- B. Map B shows the proposed location and access road.

Directions to the proposed wellsite from Duchesne, Utah:

- a. Drive \pm 12 miles west on HWY 40 and in Section 36, 3S, 7W turn right onto the first dirt road going northwest.
- b. Follow the main road into the proposed well site.
- C. Occasional maintenance blading and storm repairs will keep the road in good condition.

There shall be no mud blading on the access road. Vehicles may be towed through the mud provided they stay in the roadway.

2. PROPOSED ACCESS ROAD:

No new construction will be required on the access road.

Access road specifications on this private road:

- a. Width: Right-of-way 50 feet. No travel permitted outside of this right-of-way.
- b. Maximum Grade: <u>+</u> 1%.
- c. Low water crossing: None.
- d. Drainage: as exist with minor crowning of the roadway.
- e. Culverts: One, and it is place.
- f. Surface Material: If needed it will come from commercial sources.
- g. Cattle Guards: None.

h. Turn-outs: There will be one or two well drained turn-outs.

i. Fences: None.

j. Surface Ownership: of roads: A private subdivision road.

The road shall be upgraded for the anticipated traffic flow and all-weather road requirements for subdivision use. Minor grading for crowning and drainage will improve the roadway safety, along with the low speeds used.

3. LOCATION OF EXISTING WELLS:

All known wells within the one mile radius are shown on Map B.

a.	Water	wells:	NWNE NENE	Sec. Sec. Sec.	36, 36, 36,	3S, 3S, 3S,	7W 7W 7W	SWNE SENW	Sec. Sec. Sec. Sec.	36, 36,	3S, 3S,	7W 7W
			NENE	Sec.	36,	3S,	7W			,	1	

- b. Abandoned wells: NWNE Section 35, 3S, 7W NENE Section 26, 3S, 7W NWNE Section 25, 3S, 7W NESW section 25, 3S, 7W
- c. Temporarily Abandoned Wells: None.
- d. Disposal Wells: None,
- e. Drilling wells: None.
- f. Producing wells: NESW Section 24, 3S, 7W.
- g. Shut-in wells: None.
- h. Injection wells: None.
- i. Monitoring or Observation wells: none.

4. LOCATION AND TYPE OF WATER SUPPLY:

Water to be used for drilling this well will be hauled by truck on the roads marked in <u>RED</u> on Map A.

- a. The primary water source will be: Starvation Reservoir through the Maker Eggle 43-3:22 Central Utah Water Conservancy District
- b. The secondary water source will be: City of Duchesne.

5. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES

A. Operator has no production facilities on this lease.

- b. If production is established in this well the production equipment will be located on the well-site and painted a Desert Brown (10YR 6/3) within six (6) months. Following production testing BLM will be presented with a production equipment layout, attached to a "SUNDRY NOTICES".
- C. The area of the location used for the tank battery will be upgraded with construction equipment and earthen material from a commercial source. The retaining wall around the storage tanks will have capacity to hold 110% of the largest tank volume.
- d. Pipelines, if required will be proposed on a "SUNDRY NOTICES".

6. SOURCE OF CONSTRUCTION MATERIAL:

- A. Any material needed on location or roadway will come from a commercial source.
- b.+wAny earthen material needed for production equipment will also come from a commercial source.

7. METHODS FOR DISPOSING OF WASTE MATERIALS:

- a. Drill cuttings will be buried in the reserve pit.
- b. Drilling fluids will be handled in the steel pits or reserve pit. Drilling mud and reserve pit water will be disposed of by evaporation or used in drilling other Bennett wells in the area. If additional disposal is required there are Medallion & RNI disposal services.
- c. Unavoidable spills will be cleaned up and properly disposed.
- d. Any fluids produced by Drill Stem Tests or during production testing will be collected in a test tank. Depending on quality, the water may be used as make-up water for the drilling fluid.
- e. Sewage facilities will be installed and serviced by a local commercial sanitary service. Disposal will be by a Liquid Scavenger permit.

- f. Wastes, including non-flammable materials, salts and other chemicals produced or used during drilling and testing, will be contained in the reserve pit and covered.
- g. Trash and garbage will be contained in trash baskets and hauled to the Duchesne County Land Fill.

The reserve pit shall be constructed so as not to leak, break, or allow discharge. For water conservation the reserve pit will be lined. The plastic liner will have a minimum of 10 mil thickness. There will be sufficient bedding (either straw or dirt) to cover any rocks. No trash, scrap pipe, etc., will be disposed of in the pit.

After first production, waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with Onshore Order No. 7, application for a permanent disposal method and location, along with the required water analysis, shall be submitted for the A.O.'s approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. ANCILLARY FACILITIES:

None.

9. WELL SITE LAYOUT:

The cross-section schematic is a display of the proposed drill pad showing cuts and fills.

The well site schematic shows a drilling rig layout.

The rig faces in an easterly direction with the reserve pit on the north side.

The flare pit is east & north of the well bore, 100 feet away.

There is no top soil for saving or stockpiling.

The access road enters the well site from the west.

FENCING REQUIREMENTS

All pits will be fenced according to the following standards:

- a. Net wire, 39-inch, shall be used with at least one strand of barbed wire on top.
- b. The bottom of the Net wire shall be no more than 2 inches above the ground, The barbed wire shall be 3 inches above the net wire. For a total height of at least 42-inches.
- c. Corner posts shall be cemented and/or braced, in a manner, to keep the fence tight at all times.
- d, Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

10. PLANS FOR RESTORATION of SURFACES:

A. Producing Location:

Immediately upon well completion the location and surrounding area will be cleared of all Bennett's debris, trash, junk and equipment not required for production operations.

If a plastic nylon reinforced pit liner is used, it shall be torn and perforated before back filling the reserve pit.

The reserve pit and that portion of the location not needed for production facilities & operations, will be reshaped to the existing contours. Before any dirt work takes place, the reserve pit will be dry and have all cans and trash removed.

There will be no reseeding as the wellsite surface is essentially solid rock.

b. Location abandonment

When the well in plugged and abandoned, the surface reclamation will be to restore the location to its current condition.

A subsequent report of abandonment will be sent to the BLM when the wellsite is returned Coastal Oil & Gas Corporation.

11. <u>Surface Ownership</u>:

Access Road: Private. Location: Private.

- 12. Other Information:
 - a. Topography:
 - b. Soil characteristics: Very rocky with thin sand cover in places.
 - c. Flora: Thin cover of native grasses and medium coverage of scrub cedars.
 - d. Fauna: domestic cattle, elk, a few deer, rabbits, rodents & etc.
 - e. Surface Use: Wildlife management, livestock grazing, weekend retreats and a few permanent residents.
 - f. Surface ownership: Private.
 - g. Occupied Dwellings:

One permanent and two weekend residents within a 1000 '. There is an unknown number of weekend and permanent residents within a one mile radius.

- h. Archeological sites: None known.
- i. Historical sites: None known.

13. **OPERATOR'S REPRESENTATIVES:**

Wilburn L. Luna, Authorized Agent....: 1-801-781-0620 1720 south 3135 West Vernal, UT 84078-8774 Richard E. Bennett, President....: 1-303-832-1555 1580 Lincoln ST. Ste 630 Denver, CO 80203

14. <u>CERTIFICATION</u>:

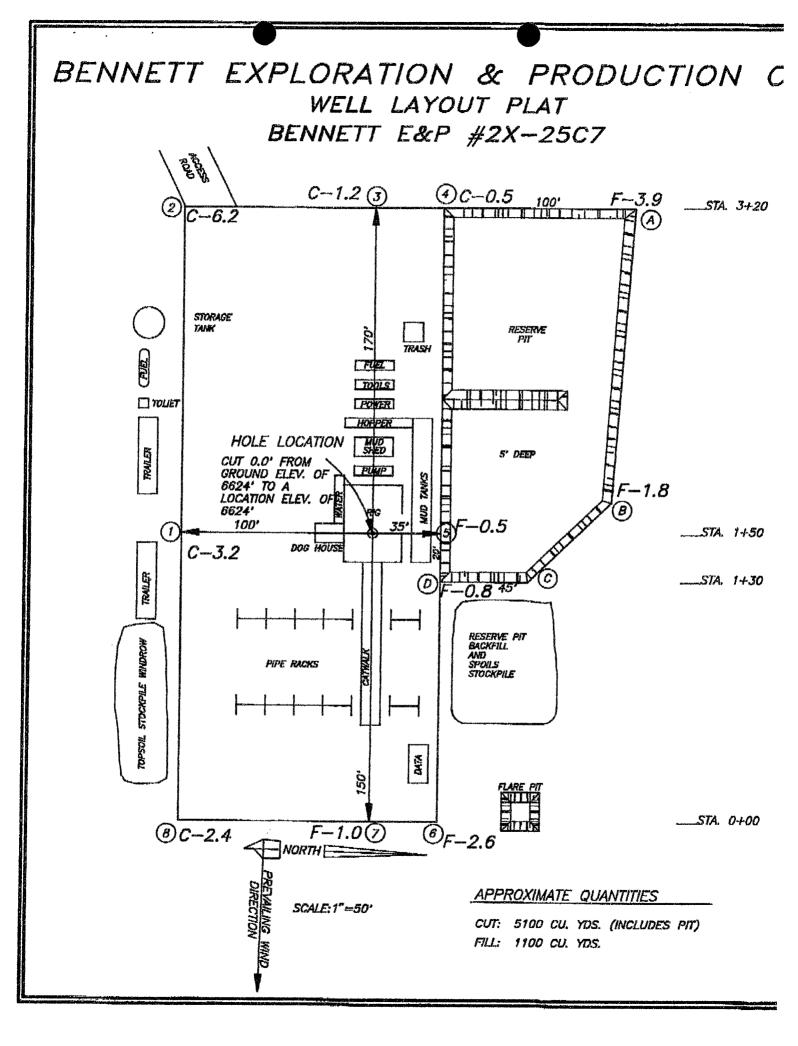
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route: that I am familiar with the conditions which currently exist; and the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with operations proposed here will be performed by <u>Bennett</u> <u>Exploration And Production Company</u> and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

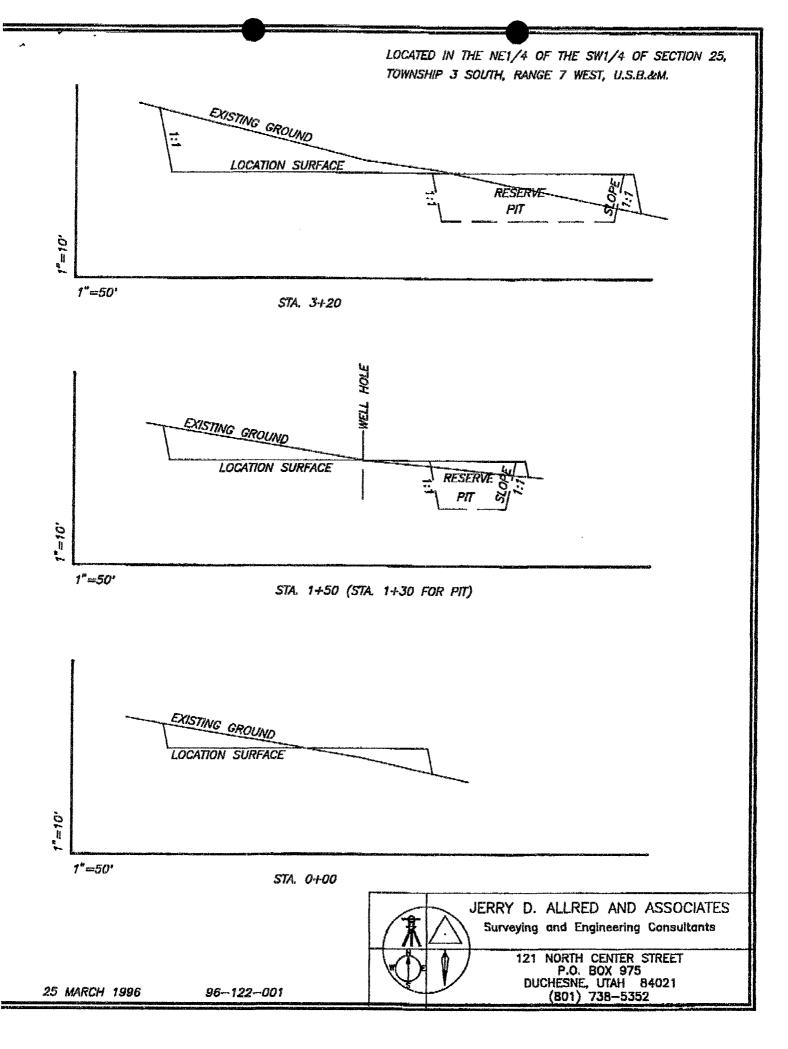
<u>3-36-96</u> DATE

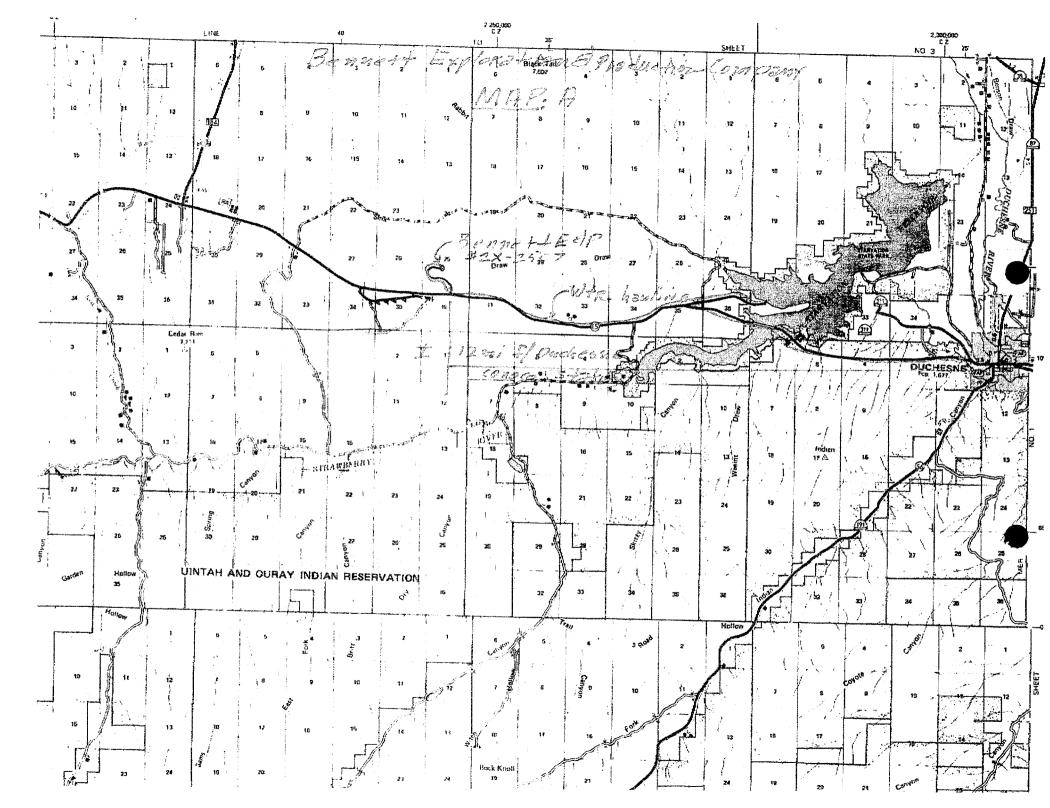
Wilburn L. Luna

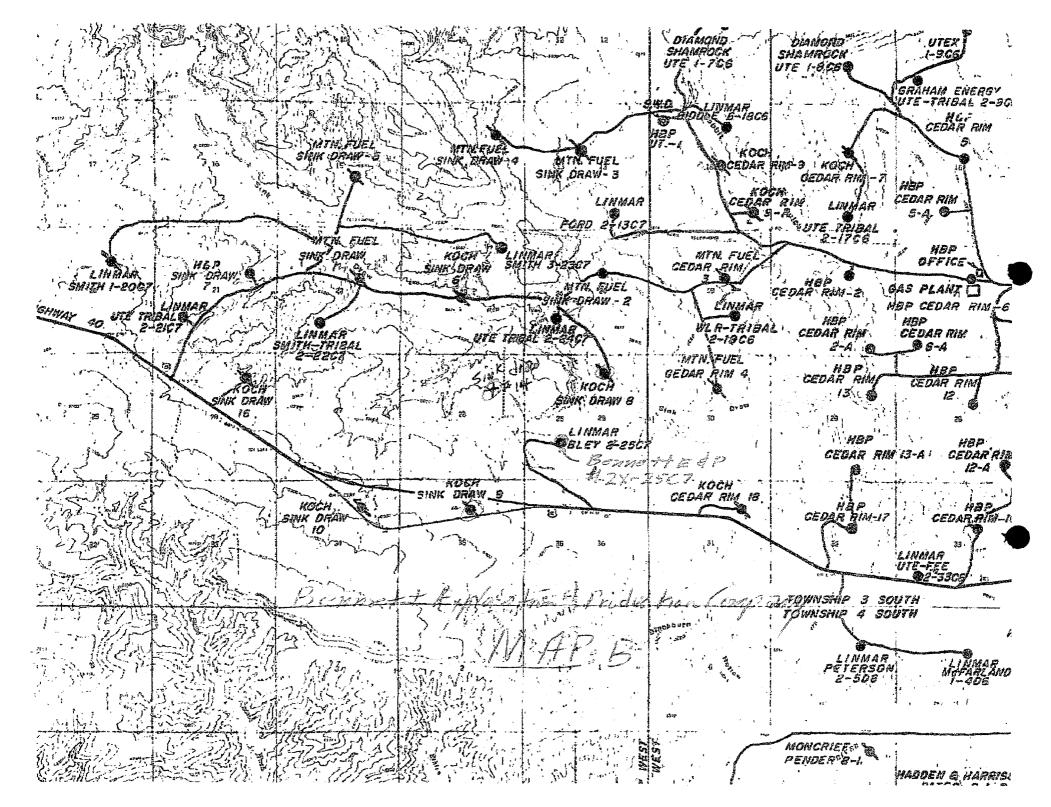
NOTIFICATION REQUIREMENTS

- 1. Forty-eight (48) hours prior to construction of the access road or location. When location is completed call BLM or go to #2.
- 2. Twenty-four (24) hours before moving in the drilling rig.
- At least twenty-four (24) hours prior to spudding. Send in a "SUNDRY NOTICE" with-in five (5) working days to report the spudding.
- 4. Twenty-four (24) hours prior to running casing and cementing all casing strings.
- 5. Twenty-four (24) hours prior to initiating pressure tests of BOP stack at any time.
- 6. Running a DST? Immediately following decision to test call BLM.
- 7. First Production Notice with-in five (5) business days:
 - a. When the well first begins production.
 - b. Or resumes production after the well has been off production for 90 days or longer.
 - c. Notification may be by letter, "SUNDRY NOTICE", or oral. Any oral notification must be followed by letter or "SUNDAY NOTICE" as to the date production commenced.









Bennett Exploration & Production Company

630 Spectrum Bldg. 1580 Lincoln Street Denver, Colorado 80203 (303) 832-1555 FAX: (303) 832-3510

April 5, 1996 1720 South 3135 West Vernal, UT 84078-8774

State of Utah, Natural Resources Division of Oil, Gas and Mining 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Re.: Application for Permit to Drill Bennett E & P #2X-13C7 & #2X-25C7 Indian Leases

Dear Sir:

Please find two copies of captioned APDs. Each APD has been submitted to the Bureau of Land Management for their review and approval.

Your efforts in processing this application quickly will be greatly appreciated.

Should there be any questions, please contact mg.

Sincerely, Bennett Exploration & Production Company Wilburn L. Lung

Wilburn L. Luna

Authorized Agent

enclosure

Fona 3160-3 (November 1983) (formerly 9–331C)	UNI DEPARTMEN	FED STATES F OF THE IN	ITERIOI	Te 7	instructio Veres side)		Form spproved. Budget Baroau Explices Augus 6. LEASE DESIGNATION	No. 1004-6 231, 1985	
an ann an ann an an an an an an an an an	BUREAU OF	LAND MANAGE	EMENT	Ag	reeme	###	14-20-н62-	-4707	
APPLICATION	V FOR PERMIT	TO DRILL, D	EEPÉN,	OR PLL	JG BA	CK	0. IF INDIAN, ALLOTTE		
10. TYPE OF WORK	18 p		-4 	10-10-10-10-10-10-10-10-10-10-10-10-10-1		(77cm)	Uintah 2 7. UNIT AGREEMENT		ay.
D. TYPE OF WOLL	LLXXX ,	DEEPEN [J	PLUG	5 BACK		N/A	4ams	
	ELA C.J. OTHER		Singer Zone	XX	Moraiste	m	B. FARM OR LEASE NA	KR	
2. HAMR OF OFBRATOS		a ar - a	ZONE	taul 1	eone	- Canadi	Bennett H		
Bennett Expl	oration & Pro	duction Co	ompany				B. WELL NO.		****
8. ADDRESS OF OPERATOR	الموجودين والمراجب المراجب		d		1942 (T. 1957 -) - (1947 - 1957 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 1947 - 194	****	2x-25C7		
1720 South 3:	135 West I	Ternal, Uta	ah 840	78-877	4		10. FILLO AND FORL.	an Merindan	a a tha tha tha tha tha tha tha tha tha
4. LOFATION OF WELL (R At surject	eport location clearly and						Wildcat		
NESW 1500	5° FSL & 1551	' FWL. Sec	otion	25. T3	s. 87	พ	11. SEC., T., R., M., OE AND SUSVEY OB A	RLS.	
At propused prod. con		-					Section 25,		r7w
SAME							II.S.R. &	M	
14. DISTANCE IN MILES				and the second second second			12. COUNTY OR PABLEE		P.Printled-scale
13 miles	west and nor	th of Duck	nesne,	Utah			Duchesne	Utah	
16. DISTANCE FROM FROM LUCATION TO NEAREST FROFEREN ON LEASE L (Also to nearest on)		.506 •		ore or			r acets assigned us well 40		
18. DISTANCE FEOM PROF TO PEAREST WELL, D. CL AFFILED FOR, ON TH	USED LOCATIONS	N/A	19. PROPOSE	D DEFTH 000 '	2		Rotary	∊ ⋍⋶ ⋍⋼∊⋴⋠⋼⋷∊⋖⋎⋧∊⋛⋎⋛⋎ ⋈⋽⋎ ⋬⋗⋬	*****
21. ELEVATIONS (Show whe	ther DF. W., Oll, etc.)	6624' GR.	4++++++y-+ <u></u>	in an	<u>απιτά αβαταβές μ</u> ατά π. <u>τ</u> . τ		April 1	0, 199	
alexinesteri- these budgester	ĸĸĸĸĸĊĔĊĊŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎ	PROPOSED CASIN	g and cem	en ting pr	OGRAM	ann aige i saidh an Sir Carl	an a	a na ang ang ang ang ang ang ang ang ang	id Sealaikit
BILL OF LOLE	BIER OF CABING	WEIGHT PER FOO	T I	HETTING DEPT	R I		QUANTERY OF CEHE	10	9732 T 27
12 174"	9 578"	36	······	375*		575f	and the second	ks.	****
8 3/4"	7"	23		5500'		The Party of Concession, Name	ft3	8 82 - 167 82 	

Drill surface hole using air or air/mist.

Set and cement surface csg. with rathole machine.

Move in and rig rotary tools over preset 9 5/8"

Nipple up & test BOPs.

Drill out with air/mist and mud up at or about 3000'

Drill with mud and air to Total Depth, testing and coring as needed for well bore evaluation.

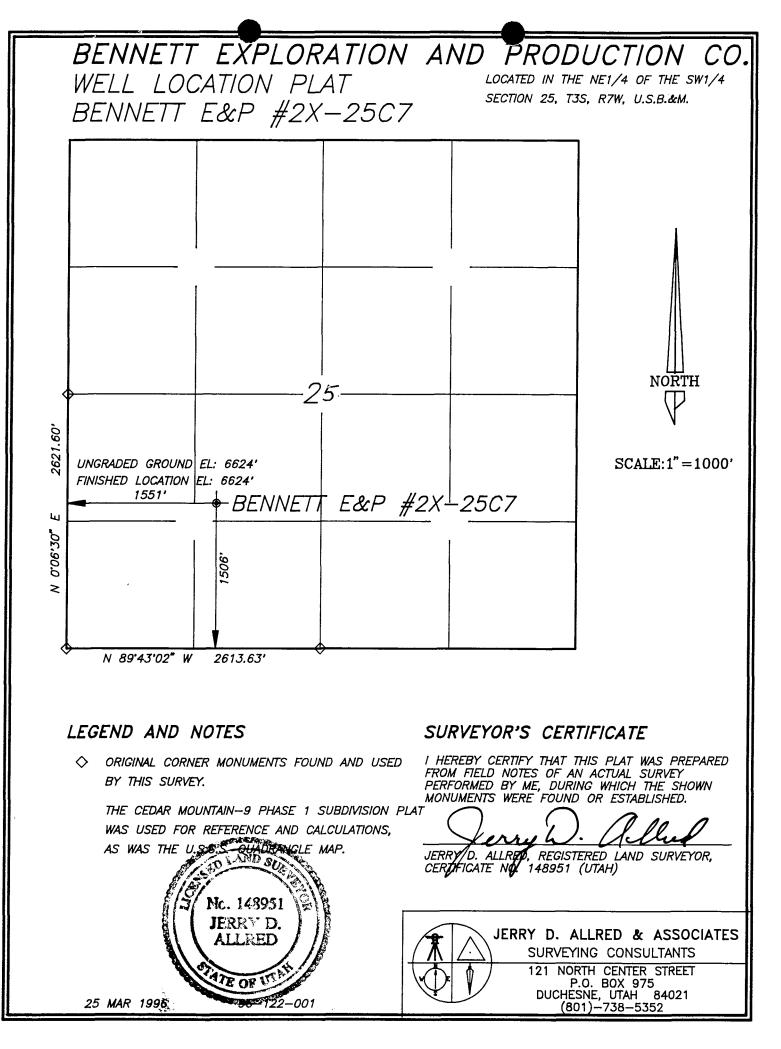
Log well and run production casing or P & A the well.

國家 小倉水平

IN ABOVE GPACE DESCRIBE PROFESSED PROCEAM : If proposal is to deepen or plug back, give data on present productive sone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

			and a second	A STATE OF THE OWNER
24.	BEOSED Wilburn Seina THE	Authorized	Agent	March 28, 199
	(This space for Federal or State office uss)		an faith ann an faith an faith an tha ann an faith ann an tha an th	
	PEBNIP NO. 43-013-31636	. APPROVAL DATE		
	AMPROVED BY MANA TYPES	teholum E	ngnee	DATE 4/18/96
	CONDITIONS OF SPEROVAL, IN ADAY.			

*See Instructions On Reverse Side



APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 6. FF HUMAN, ALMOSTED OF THEM ALMOSTED OF THE ALMOSTED OF TH	Form 31603 (Novembar 1983) (formstly 9331C)	DEPARTMENT	ED STATES OF THE I	NTERIO	ere i R	r instructi rverae sidi	a) I	W WALLA HULLAGHICCO	No. 1004-0136 2 31, 1985 7 AND EXHAL NO.
APPLICATION FOR FERMIN TO DRILL, DEFFEN, OR PLUG BACK Uintah And Ouray A. FIRE OF WORK DEEPEN PLUG BACK T. OHY AGED MEET NAME D. TYPE OF WERL GAS XGX GTHTR GINGER XG N/A S. FAME OF WORK GAS XGX GTHTR GAS XGX N/A S. FAME OF WORK GAS XGX GTHTR GAS XGX N/A S. FAME OF WORK GAS XGX GTHTR GAS XGX N/A S. FAME OF WORK GAS XGX GTHTR GAS XGX N/A S. FAME OF WORK GAS XGX GTHTR GAS XGX N/A S. FAME OF WORK GAS XGX GAS XGX GAS XGX N/A S. FAME OF WORK OF GAS XGX Vernal, Utah 84078-8774 H. STRE OF WORK OF N.S.S.S. R.TW. A. UDDIFIG OF OF WALLE Section 25, T3S, RTW H. GAS T. S. S. C. S. S. S. R.TW. H. GAS T. S. S. C. S. S. S. R.TW. H. GAS T. S. S. R.TW. A. DECAMOR HD MILES AND DEFERENT NAMES NOW OF POST OFF I.S. COUNTY OF WEAK AND H. S. S. S. S. R.TW. H. S. S. S. S. R.TW. M. S. MES WILL SOCK I SAN HEAD HILL SOCK I SAN HEAD	A FRIER BAR A SZLARAL	addition and the birth of the second s					71" 		
DRikLIXEX DEEPEN PLUG BACK 7. UNIX ACCEPTENT NAME OIL TABLE OF WELL TABLE XEX OTHER STORE YEX N/A STANKE OF OFERATOR STORE YEX	a L. LITHERSON, ACCOUNTS, MILLER, & Rows, Street, South of Street, Stre	e for permit	O DRILL, L	Jeepen,	<u>OR PLI</u>	ng ry	<u>rck</u>		
OTHER GINNER PARTY 2. RAME BY GREATOR OTHER 3. RAME BY GREATOR Bennett Exploration & Froduction Company 3. ADDRESS OF OFFEATOR 6. WELL NO. 3. ADDRESS OF OFFEATOR 0. WELL NO. 4. ADDRATOR 0. WELL NO. ADDRESS OF OFFEATOR 0. WELL NO. ADDRESS WELL (BEDOFF LOCATION & DECOMPTING STATION OF OFFEATOR 0. WELL NO. ADDRESS WELL ADD. 1551' FWL, SECTION 25, T3S, R7W ADDRESS WELL ADD BENESS 10. WELL NO. ADDRESS WELL ADD BENESS WELL ADD. 1506' 13. MILES AND DRESS WELL ADD. 1506' 14. DESCRESS WELL ADD. 1506' 15. NO. OF ACRESS WELL ADD. 1506' 16. DESCRESS WELL ADD. 1506'	DRI	LIXER	DEEPEN (PLUC	g baq		7. OHIT AGEPPLIENT	-
2. FAME OF GREENTOR Bennett Exploration Bennett Exploration S. Production Company 3. ADDRESS OF OPENATOR 9. WELL NG. 2. ADDRESS OF OPENATOR 1720 South 3135 West Vernal, Utah 84078-8774 4. Therefore Green and the secondance with any State requirements. 10. FIRED AND FORL OS WILLOW At statute Wildcatt NESW 1506 * FSL & 1551 ' FWL, Section 25, T3S, R7W 11. Green, we are then and for the fired		e XAX		SINGLE	XX		1 m	- •	MD
Bennett Exploration & Production Company 8. WEL NG. 2. AUDRESS OF OFFRATOR 1720 South 3135 West Vernal, Utah 84078-8774 8. WEL NG. 4. LORATION OF WELL (Report location clearly and in accordance with any State requirements.*) 10. FIELD AND FOOL, OS WILLOCAT 4. LORATION OF WELL (Report location clearly and in accordance with any State requirements.*) 11. GEC. E. L. M., OR BEC. At proposed prod. zone 11. GEC. E. L. M., OR BEC. SAME 11. GEC. E. L. M., OR BEC. 1.3 miles West and north of Duchesne, Utah 11. S.B. & M. 10. Distances FROM PROPOSED* 1506* 10. Distances FROM PROPOSED* 1506* 11. State Lang, Construction Construction 1506* 12. CONST ON PROPOSED* 1506* 13. miles west and north of Duchesne, Utah Duchesne 14. Distances FROM PROPOSED* 1506* 15. DEC AND FOR COLL CONSTRUCTION FOR EARIER INC. SCHOOLES 17. No. OF ACTES BESTREP 14. Distances FROM PROPOSED 1506* 15. DEC AND FOR COLL CONSTRUCTION FOR EARIER INC. SCHOOLES 12. ADVECT OF CASTREP 14. DISTANCE FROM PROPOSED 1506* 14. BUSANCE STATE LARGE LANGE STOLES N/A 15. PROPOSED DEPART 6000' 16. NO. OF ACTES TO		ella L_I CTHER		TONE		EONE	beed		
B. AUDREAS OF OF SERANDR 2X-25C7 1720 South 3135 West Vernal, Utah 84078-8774 10. FIRED AND FOOL, GS WREDTAT 4. LODARDOW OF WELL (Beport location clearly and in accordance with may State requirements.) At surface NESW 1506' FSL & 1551' FWL, Section 25, T3S, R7W 10. FIRED AND FOOL, GS WREDTAT At prophesed prod. zone SAME 13. miles west and north of Duchessne, Utah 11. GEC. T., L., M., OR HER. AND FORMERY OR ANDR. 1.3. miles west and north of Duchessne, Utah 16. NO. OF AGRES IN C. OF AGRES AND FROMENESS STORESTRON FROMENESS MARKE FROM FROMENESS Store for an and the first and north of Duchessne, Utah 11. Convert of Particle Astronesses Store for an and the first and the first and the first and for the firs		pration & Pro	duction (lompany	,				
1720 South 3135 West Vernal, Utah 84078-8774 10. FREE AND FOOL, OS WHENCAT 4. HOLARING OF WELL (Begort location clearly and in accordance with any State requirements.) At surface 10. FREE AND FOOL, OS WHENCAT MESW 1506' FSL & 1551' FWL, Section 25, T3S, R7W 11. GEC, T. H. W. OR HEE. AND SURVEY OR AND Section 25, T3S, R7W At proposed prod. rone Section 25, T3S, R7W 13 miles west and north of Duchesne, Utah 11. GEC, T. H. W. OR HEE. AND SURVEY OF RANKER IN MILES AND DIRECTION FROM MEANEST TOWN OF FOST OWNICE* 10. DISTANCE FROM FROPOSED* LOTATION TO NEAREST VOIDERT OF LEARE LINE, FR. (Also to meanest drig, main line, if any) 1506' 16. DISTANCE WOM WHENES WELL, CONTLEFED. (Also to meanest drig, main line, if any) 1506' 16. DISTANCE WOM WHENES WELL, CONTLEFED. (Also to meanest drig, main line, if any) 1506' 18. DEPORT WELL, CONTLEFED. (Also to meanest drig, main line, if any) 16. FROPOSED DEPTH 640 more or less 10. ENTROPE WOM CONCELEDENTING CONTLEFED. (Also to meanest drig, main line, if any) 16. FROPOSED DEPTH 6000' 20. EOWARK ON CASES WORK WILL STARS' Rotary 21. ENEXATION TO NEAREST WELL, CONTLINE OF, GER, CEC. 6624' GR. 22. APEROK, DATE WORK WILL STARS' Aprill 10, 1996 22. APEROK, DATE WORK, DATE WORK WILL STARS' Aprill 10, 1996 SEE OF HOLE SEE OF HOLE GEANTY			1) - (•••••••	
4. LEPARTEDY ON YMALL (BERDAT LOCATION Clearly and in accordances with any State requirements.") Wildcat At surface NESW 1506' FSL & 1551' FWL, Section 25, T3S, R7W Wildcat At proposed prod. zone SAME Section 25, T3S, R7W Niese, r. n. w. or mission and a second and second		35 West V	ernal. IIt	ah 840	78-877	14			6151 WEEKSTOP
NESW 1506' FSL & 1551' FWL, Section 25, T3S, R7W 11.685, T, B, W, OB MEE. AND FORVEY OR ABEA Section 25, T3S, R7W, Section 25, T3S, R7W, Section 25, T3S, R7W, I.S.B. & M. 14. DEFERENCE IN MILES AND DIMENTION FROM NEAREST 200°N OR FOST OWNER* 1.3 miles west and north of Duchesne, Utah 11.55, B. M. 15. Dissance in Miles west and north of Duchesne, Utah 12. course of Parmen 18. erars Duchesne 13. erars Utah 10. DISSANCE IN MILES West and north of Duchesne, Utah 12. course of Parmen 18. erars Duchesne 14. http://withub.co. Utah 10. DISSANCE FROM FROFOSED* LOCATION to NEAREST Section 25, T3S, R7W, 13. DISSANCE FROM FROFOSED* LOCATION to NEAREST Section 25, T3S, R7W, 14. DISSANCE FROM FROFOSED* LOCATION to NEAREST Section 25, T3S, R7W, 12. COURSE of Parmen 18. erars Duchesne 14. http://www.sectionscolution.com/ States approximation.com/ States approximating states approximation.com/ States approximation.com/	4. LOCATION OF WELL (BE								
At proposed prod. zone Section 25, T3s, R7W, I.s.B. £ 14. DEGRANCE IN MILES AND DESCRED FROM MEADEST YOWS OF FOST OWNERS* 12. COUNTY OF SEARCH 18. STATE 13. miles west and north of Duchesne, Utah 12. COUNTY OF SEARCH 18. STATE 10. DESCRED FROM PROPOSED* 1506* 20. DESCRET ON FROM PROPOSED* 1506* 21. DESCRET ON FROM PROPOSED* 1506* 22. APERON PROPOSED* 1506* 23. DESCRET ON FROM PROPOSED 1506* 24. DESCRET ON FROM PROPOSED* 1506* 25. DESCRET ON PROPOSED* 1506* 26. NO. OF ACASES FROM PROPOSED* 1506* 26. APERING FOR DESCRET COMPLEX DESCRET ON FROM PROPOSED EXPERIENCE 10. PROPOSED DESCRET OF 1845 20. Edgrand west, on this REASE, w. N/A 6000* 21. ENEVATIONER (Show whether DF, EF, GR, etc.) 6624* GR. 20. Edgrand CA CASES WORK WHE START* 22. APERON, DATE 6624* GR. 22. APERON, DATE WORK WHE START* 22. APERON, DATE OF START OF LEADER 6624* GR. 22. APERON, DATE WORK WHE START* 23. PROPOSED CASHNG AND CEMENTING PROGRAM 22. APERON, DATE WORK WHE START* 24. PROPOSED CASHNG AND CEMENTING PROGRAM 23. APERON, DATE WORK WHE START* 25. <		5' FSL & 1551	' FWL, Se	ection	25. T3	S. R	7W	11. SEC., T., H., M., CR.	BEE.
SAME II.S.B. & M. 14. DISTANCE IN MILES AND DESCTION FROM NEAREST TOWN ON FOST OFFICE* 12. COUNTY OF PARENE 18. STATE 1.3. miles west and north of Duchesne, Utah 12. COUNTY OF PARENE 18. STATE 10. DISTANCE FROM PROFOSED* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ABSIGNED 10. DISTANCE FROM PROFOSED* 1506* 640 more or less 17. NO. OF ACRES ABSIGNED 11. S.B. & M. 15. STATE 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ABSIGNED 11. S.B. & M. 15. STATE 16. NO. OF ACRES IN LEASES 17. NO. OF ACRES ABSIGNED 12. COUNTY OF PARENT 1506* 640 more or less 10. STARE WORL 13. DISTANCE FROM FROM FROM STATES ADDITION 15. FROPOSED DEFTH 20. Editate Absigned 40 13. DISTANCE WORL, DISTING, CONFILTED, OR AFTING THE HEASE N/A 10. FROPOSED DEFTH 20. Editate volume 20. REASERST WELL, DISTING, CONFILTED, OR AFTING THE HEASE N/A 60000* 20. Editate volume 21. EDITATION ON WHOME WELE WELL STATE WORK WILL STARE* April 10., 1996 23. EDITATIONE (Show whother DE, ET, GR, ctc.) 6624* GR. 22. APPROX. DATE WORK WILL STARE* 23. PROPOSED CASING AND CEMENTING PROGRAM 22. APPROX. DATE WORK WILL STARE*									
14. DISTANCE IN MILES AND DESCRIPTION FROM MEADEST TOWN ON FOST OFFICE* 12. COUNTY OF PARENE 13. STATE 1.3. Miles west and north of Duchesne, Utah 12. COUNTY OF PARENE 13. STATE 10. DISTANCE FROM PROFOSED* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ABBIEND Utah 10. DISTANCE FROM PROFOSED* 1506* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ABBIEND 0. OF ACRES ABBIEND 11. DISTANCE FROM PROFOSED* 1506* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ABBIEND 40 12. DISTANCE FROM PROFOSED 1506* 16. NO. OF ACRES IN LEASE 40 13. DISTANCE FROM PROFOSED LOCATION* 15. FROPOSED DEFTH 20. Editate abbience 40 13. DISTANCE FROM SEES WELL, DISTANCE CONDUCTION N/A 16. FROPOSED DEFTH 20. Editate abbience 40 14. ENEVATIONE FEES ON WELL, DISTANCE CONDUCTION N/A 16. FROPOSED DEFTH 20. Editate abbience 40 15. FROPOSED CASING AND CEMENTING PROFORM 6624* GR. N/A 22. AFFROX. DATE WORK WILL START* 28. FROPOSED CASING AND CEMENTING PROGRAM 22. AFFROX. DATE WORK WILL START* 28. FROPOSED CASING AND CEMENTING PROGRAM 40. 10. 1996 28. FROPOSED CASING AND CEMENTING DEFTH <td>SAME</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td>	SAME							-	
10. DISTANCE FROM PROFESSED* LOLATION TO NEAREST PROFESST OF LEAST PROFESST OF LEAST 15. DISTANCE FROM TO NEAREST PROFESST OF LEAST 16. RO. OF ACRES IN LEASE 17. NO. OF ACRES ABSIGNED 18. DISTANCE WIGH FROMEST WELL, DISTLAND, COMPLETED, OF ACRES WILL STARTS 19. FROMEST WELL, DISTLAND, COMPLETED, OF ACRES WELL, DISTLAND, OF ACRES WELL, DISTLAND, OF ACRES WELL, DISTLAND AREA WORK WILL STARTS 21. ENERGY WELL, DISTLAND AREA WELL, DISTLAND, DISTLAN					i-line intellinguation where the field is	C. C		12. COUNTY OB PARISI	1 18. STATA
LOCATION TO NEAREST 1 506* 640 more or less 20 THIS WELL 40 VARO to nearest drig, unit line, if uny) 1 506* 640 more or less 40 18. DUITANCE FROM FROMOME LOCATION* 20 NEAREST WELL, DHILING, CONPUTED. CHARTING CONPUTED WELL, DHILING, CONPUTED. CHARTING CONPUTED WELL, DHILING, CONPUTED. CHARTING WELL, DHILING, CONPUTED. CHARTING WELL, DHILING, CONPUTED. CHARTING CONPUTED WELL, DHILING, CONPUTED. CHARTING CONPUTED WELL, DHILING, CONPUTED. CHARTING CONPUTED WELL, DHILING, CONPUTED WELL, START* CONPUTED WELL,	13 miles	west and nor	th of Duc	hesne,	Utah			Duchesne	Utah
18. DHITADCA FROM FROTORED LOCATION* 20. NEARDER WELL, DAILLEND, COMPLETED, CR AFFILED WHE, ON THIS REASE, FX. N/A 19. PROFORED DEFTH 6000 * 20. EGTARY OF CASES TOLDS ROTARY 21. ENEVATIONS (Show whether DF, ET, GR, ctc.) 6624* CR. 22. AFFROX. DATS WORK WILL START* April 10, 1996 28. PROPOSED CASING AND CEMENTING PROGRAM BILE OF HOLE SHED OF CASING WEIGHT FEB FOOT BILE OF HOLE SHED OF CASING WEIGHT FEB FOOT	LOCATION TO NEAREST		506 *				EVA 432	TA CENTR	n a fan fan de fan d
6624' GR. April 10, 1996 28. PROPOSED CASING AND CEMENTING PROGRAM BIED OF CASING WEIGHT FEB FORT BIED OF CASING WEIGHT FEB FORT	18. DISTANCE SROH FROM TO NEAREST WELL, DE	HED LOCATION* MLLING, COMPLETED.	N/A						in an
BIEC OF HOLE RIED OF CASHO WEIGHT FER FORT RETTING DEPTH QUANTERY OF CENENT	31. Envertiona (Show whe	thes DF, ET, GR, dts.)	6624' GR.		······································		*****		
		<u>, , , , , , , , , , , , , , , , , , , </u>	PROPOSED CASH	NG AND CEN	ENTING PE	ROGRAM	and Free and an of the second seco	çı - , , , , , , , , , , , , , , , , , ,	<u>an de des Câns de la constante de</u>
	BILL OF HOLD	якя от слано	Weight per F	10r	Setting dept	rn		QUANTITY OF CEUE	NZ
12 1/4" 9 5/8" 36 375* 575ft3 = 500 sks.	12 174"	9 5/8"	36		375*		575f	t3 = 500 s	iks.
8 3/4" 7" 23 5500' 565 ft3	8 3/4"	7**	23		5500'		565	ft3	

Drill surface hole using air or air/mist.

Set and cement surface csg. with rathole machine.

Move in and rig rotary tools over preset 9 5/8"

Nipple up & test BOPs.

Drill out with air/mist and mud up at or about 3000'

Drill with mud and air to Total Depth, testing and coring as needed for well bore evaluation.

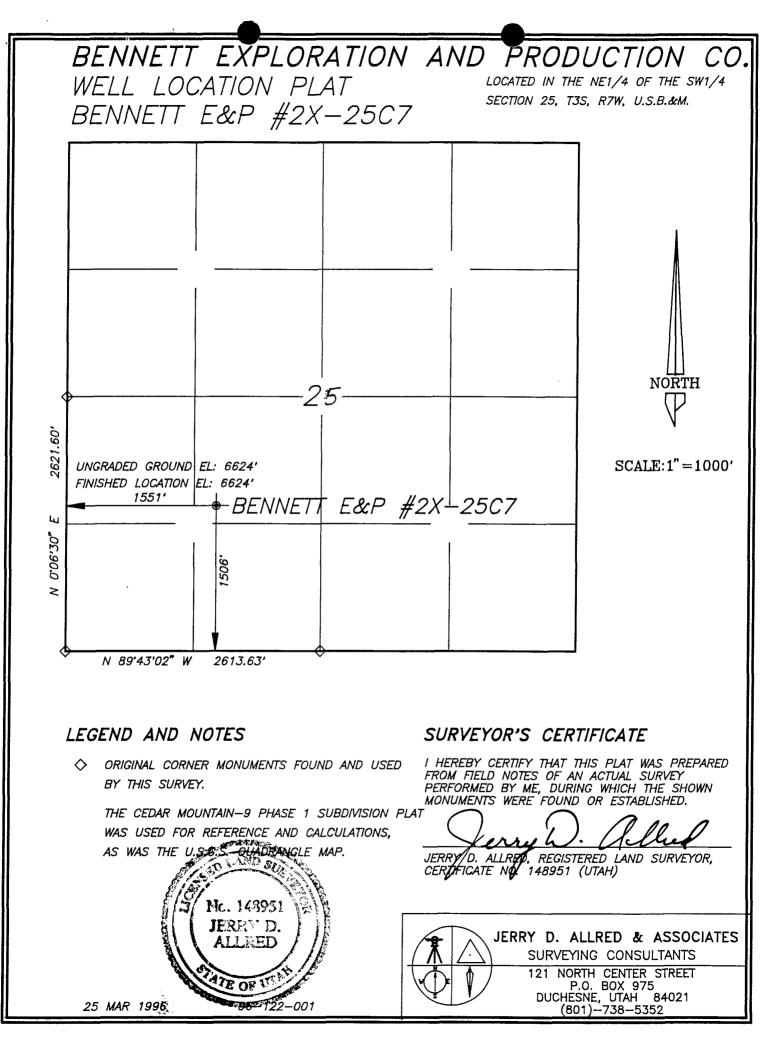
Log well and run production casing or P & A the well.

IN ADDED SPACE DESCRIBE PROPOSED PROCHAM : IF proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to dail or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

			and the second
24,	SIGNED Wilburn J. Seine	Authorized Agent	March 28, 199(
	(This space for Federal or State office use) 43-0/3-2/636	1	
	AFTROVED BY TO ATTALLA	THE ALL DATE	4/18/96
	CONDITIONE OF APPENDAL, IF ANY		

*See Instructions On Revene Side

ment as a a decision to be a show to and here a show for and herean kandlarly and willfully to make to any department or agency of the



APD RECEIVED: 04/08/96

API NO. ASSIGNED: 43-013-31636

WELL NAME: <u>BENNETT E&P 2X-25C7</u> OPERATOR: <u>BENNETT EXPL & PROD</u> (N4950)

PROPOSED LOCATION: NESW 25 - T03S - R07W SURFACE: 1506-FSL-1551-FWL BOTTOM: 1506-FSL-1551-FWL DUCHESNE COUNTY CEDAR RIM FIELD (080)

LEASE TYPE: IND LEASE NUMBER: 14-20-H62-4707 INSPECT LOCATION BY: / / TECH REVIEW Initials Date Engineering Geology Surface

PROPOSED PRODUCING FORMATION: GRRV

RECEIVED AND/OR REVIEWED:	LOCATION AND SITING:
<pre>✓ Plat Bond: Federal[] State[] Fee[] (Number) ✓ Potash (Y/N) ✓ Oil shale (Y/N) ✓ Water permit (Number) M RDCC Review (Y/N) (Date:)</pre>	<pre> R649-2-3. Unit: R649-3-2. General. R649-3-3. Exception. Drilling Unit. Board Cause no: Date:</pre>

٦٢

COMMENTS:	No BONO	NUMBER	PROVIDED.	
1 Aan e	N Cardina	Om.	A Reit-	
	KIEER	rena_	1 - 10	
//				

STIPULATIONS:

	•		
Form 3160-5 (June 1990)	DEPARTMENT C	O STATES OF THE INTERIOR ID MANAGEMENT Agreement #	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. 1.4-20-H62-4707
Do not use this form f	or proposals to drill o	D REPORTS ON WELLS r to deepen or reentry to a different reservoir. ERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name Uintah & Ouray
	SUBMIT IN	TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well	Other		8., Well Name and No. Bennett E&P #2X-25C7
2. Name of Operator Bennett Explorat	tion & Product	ion Company	9. API Well No.
3. Address and Telephone No. 1720: South 3135 4. Location of Well (Footage, Sec.		utah 84078-8774 ^(ion)	10. Field and Pool, or Exploratory Area Wildcat 11. County or Parish, State
NESW Section 25	5,3S,7W.15	506' FSL & 1551' FWL	Duchesne, Utah
12. CHECK APPI	ROPRIATE BOX(s) T	O INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBM		TYPE OF ACTION	
Notice of Intent	ort	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	XX Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface locations at A drilling The operat configurat to low to a The rotatin in the uppe There will wellbore.	nd measured and true vertical dep rig has been a cor is reque ion to a 2000 p accommodate bo ng head is need er hole. Air always be a p The required	nent details, and give pertinent dates, including estimated date of starting oths for all markers and zones pertinent to this work.)* selected by competitive to dri sting a waiver from the 3 Psi configuration. The rig su oth the bag preventer and a r ded for air/mist and aerated w may also be required after m partial column of water and/o shut-in pressure should never ably never exceed 1200 Psi.	any proposed work. If well is directionally drilled 3000 Psi BOP abstructure is otating head. vater drilling ud-up.

.

.

14. I hereby certify that the foregoing is true and correct Signed All illourn L. Her	Agent	Date ^A pril 9, 1996
(This space for Federard State office use) LUUCA Approved by Conditions of approval, if any:	Title Hendelum Mayner	

. [() () 20

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

~

Bennett Exploration & Production Company

630 Spectrum Bidg 1560 Luccoln Street Denver, Colorado 60203 (303: 832-1555 FAX: (503) 632-3510

April 10, 1996 1720 South 3135 West Vernal, UT 84078-8774

Bureau of Land Management Division of Minerals 170 S 500 E Vernal, Utah 84078

Re.: Application for Permit to Drill Bennett E & P #2X-25C7 Indian Lease: 14-20-H62-4707

Dear Sir:

I have enclosed the original and two copies of a SUNDRY NOTICES. The SUNDRY NOTICES provide the information needed to complete the captioned APD.

Your efforts in processing this Application as soon as possible will be greatly appreciated.

Should there be additional questions, please contact me.

Sincerely, Bennett Exploration & Production Company

Dillara L.

Wilburn L. Luna Authorized Agent

enclosure

cc: Ute Indian Tribe Utah Division Oil, Gas and Mining ----

10/11/01/01	INITED STATES	FORM APPROVED Budget Bureau No. 1004–0135 Expires: March 31, 1993
BUREAU (OF LAND MANAGEMENT	5. Lease Designation and Serial No.
CUMOBY MOTIO	ES AND REPORTS ON WELLS	14-20-н62-4707
Do not use this form for proposais to Use "APPLICATION	6. If Indian, Allottee or Tribe Name Uintah & Ouray	
	MIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well Oul Well Well Well Well Other Other		8. Well Name and No. BennettE&P #2X-25C7
Bennett Exploration & P. 3. Address and Telephone No.	roduction Company (801) 781-0620	9. API Well No.
1720 South 3135 West V	ernal, Utah 84078-8774	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Surv		Wildcat
NESW Section 25, 38, 7W	. 1506' FSL & 1551' FWL	11. County or Parish, State
		Duchesne, Utah
12. CHECK APPROPRIATE B	DX(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Nouce of Intent	Abandonment	Change of Plans
1 997)	Recompletion	New Construction
L] Subsequent Report	Plugging Back	Water Shut-Off
Final Abandonment Notice	Casing Repair	Conversion to Injection
	A other Correction to APD	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true Acknowledgment of	ate all pertinent details. and give pertinent dates, including estimated date of starting vertical depths for all markers and zones pertinent to this work.)* the Private Surface Owner Waiver Nent will be FAXED or mailed to BL	and Surface
Olmstead when it h	as been signed. liburton Hifill Standard or equiva	
Tail-in cement: 300 to	11# for the Production casing.)ft3 unless caliper log indicates m reach 3000'. mud-up will be 8.6#/gal, or higher	
Operator is reques spacing in the Upp	ting an exception to the 400' wind er Green River. Bennett Exploration by lease, the surrounding acreage.	ow for 40 acre on & Production
14. 1 hereby certify that the foregoing is true and correct Signed	Ferra Title Agent	Date April 10, 1996_
(This space for Federal of State effice use) Approved by The Approved of A	Tin Hullun Eveneer	Date 4/18/96
Title 18 U.S.C. Section 1001, makes it a crime for any pa or representations as to any matter within its jurisdiction.	rson knowingly and willfully to make to any department or agency of the United S	hates any false, fictitious or fraudulent statements



Michael O. Leavitt Governor Ted Stewart Executive Director James W. Carter

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340 801-359-3940 (Fax) Division Director 801-538-5319 (TDD)

April 18, 1996

Bennett Exploration & Production 1720 South 3135 West Vernal, Utah 84078-8774

Re: Bennett E & P 2X-25C7 Well, 1506' FSL, 1551' FWL, NE SW, Sec. 25, T. 3 S., R. 7 W., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31636.

Sincerely,

rth

Associate Director

lwp

Enclosures

Duchesne County Assessor cc:

Bureau of Land Management, Vernal District Office WAPD



Operator:	Bennett Exploration & Production					
Well Name & Number:	Bennett E & P 2X-25C7					
API Number:	43-013-31636					
Lease: 14-20-H62-4707						
Location: <u>NE SW</u>	_ Sec 25 T 3 S. R 7 W.					

Conditions of Approval

- 1. General Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.
- Notification Requirements
 Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Form 3160-3 (November 1983) (formerly 9-331C)		ED_STATES	SUBMIT IN TR (Other instruct reverse side	tions on ie)	Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985
		OF THE INTE	Adreen	nent _#	5. Lease designation and seeial no. $14-20-H62-4707$
APPLICATION	N FOR PERMIT T	O DRILL, DEEP	PEN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OF THISE NAME Uintah And Ouray
1a. TYPE OF WORK DR	ILLXXX	DEEPEN	PLUG BAC	x 🗆	7. UNIT AGREEMENT NAME N/A
b. TYPE OF WELL OIL O. WELL W 2. NAME OF OPERATOR	AS XXX /ELL OTHER	1	SINGLE XX MULTIPI ZONE ZONE		8. FARM OR LEASE NAME Bennett E & P
Bennett Expl	oration & Pro	duction Comp	pany		9. WELL NO. 2X-25C7
3. ADDRESS OF OPERATOR 1720 South 3		ernal, Utah			10. FIELD AND POOL, OF WILDCAT Wildcat
At surince	Seport location clearly and 6' FSL & 1551			R7W	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zor		43.013	-31636		Section 25, T3s, R7W, U.S.B. & M.
SAME 14. DISTANCE IN MILES	AND DIBECTION FROM NEAR West and nor	EST TOWN OR POST OFFI	(CE*		12. COUNTY OF PARISH 13. STATE Duchesne Utah
13 MILES 15. DISTANCE FROM PROP			NO. OF ACRES IN LEASE		F ACRES ASSIGNED
LOCATION TO NEARES PROPERTY OR LEASE 1 (Also to nearest dr)	LINE, FT.	506' 64	40 more or les	s	IIS WELL 40
18. DISTANCE FROM FROM	POSED LOCATION® DRILLING, COMPLETED,	N/A 19. 1	PROPOSED DEPTH 6000 *		Rotary
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	6624' GR.	· · · · · · · · · · · · · · · · · · ·		22. APPROX. DATE WORK WILL START* April 10, 1996
23.		PROPOSED CASING A	ND CEMENTING PROGRA	м	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		
$\frac{12 1/4"}{8 3/4"}$	9 5/8"	<u> </u>	<u> </u>	575f	t3 = 500 sks.
8 3/4"		25			
	1] .	1	1	RECEIVED
Drill surfac	e hole using nt surface cs	air or air/r g. with rath	mist. hole machine.		MAR 2 9 1996
Nipple up & Drill out wi Drill with m well bore ev	th air/mist a ud and air to	nd mud up at Total Deptl	t or about 300 h, testing and	d cori F	ng as needed for D $ECEMVED$
IN ABOVE SPACE DESCRIE zone. If proposal is to	SE PROFOSED PROGRAM : If o drill or deepen direction	proposal is to deepen of ally, give pertinent data	r plug back, give data on f a on subsurface locations a	present prod nd measure	APR 2 3 1395
preventer program, if an 24. SIGNED	ilburn J.		Authorized Ag		March 28, 199
	leral or State office use)				
PERMIT NO.	Aller		APPROVAL DATE		APR 1 8 1996
APPROVED BY SECONDITIONS OF APPRO	APPROVAL	*See Instruction	ns On Reverse Side		ONS OF APPROVAL ATTACHED

. ----

٩

- ----

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





COAs Page 1 of 8 Well No.: Bennett E&P 2X-25C7

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: <u>Bennett Exploration & Production Company</u>

Well Name & Number: Bennett E&P 2X-25C7

API Number: <u>43-013-31636</u>

Lease Number: <u>14-20-H62 -4707</u>

Location: <u>NESW</u> Sec. <u>25</u> T.<u>3S</u> R.<u>7W</u>

NOTIFICATION REQUIREMENTS

m	ECEIVEM			
Ιñί	<u> </u>			
	APR 2 3 1393			
DIV. OF OIL, CAS & MINING				

Location Construction	-	at least forty-eight (48) hours prior to construction of location and access roads.
Location Completion	-	prior to moving on the drilling rig.
Spud Notice	· _	at least twenty-four (24) hours prior to spudding the well.
Casing String and	-	at least twenty-four (24) hours prior to running casing and
Cementing		cementing all casing strings.
BOP and Related Equipment Tests	-	at least twenty-four (24) hours prior to initiating pressure tests.
First Production Notice	-	within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

COAs Page 2 of 8 Well No.: Bennett E&P 2X-25C7

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. <u>Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are</u> <u>Expected to be Encountered</u>

Report <u>ALL</u> water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. <u>Pressure Control Equipment</u>

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

COAs Page 3 of 8 Well No.: Bennett E&P 2X-25C7

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 735 ft.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5 .Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to \pm 535 ft., and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

COAs Page 4 of 8 Well No.: Bennett E&P 2X-25C7

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours **prior** to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

<u>Immediate Report</u>: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator <u>shall be required to</u> compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

COAs Page 5 of 8 Well No.: Bennett E&P 2X-25C7

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.



COAs Page 6 of 8 Well No.: Bennett E&P 2X-25C7

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman
Petroleum Engineer(801) 789-7077Wayne P. Bankert
Petroleum Engineer(801) 789-4170Jerry Kenczka
Petroleum Engineer(801) 781-1190BLM FAX Machine(801) 781-4410

COAs Page 7 of 8 Well No.: Bennett E&P 2X-25C7

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

COAs Page 8 of 8 Well No.: Bennett E&P 2X-25C7

SURFACE USE AND OPERATING PLAN

Conditions of Approval (COAs) Bennett Exploration & Production Company Well No. 2X-25C7

Plans for Restoration of Surfaces:

Location Abandonment: When the well is plugged and abandoned. The surface will be restored to the condition agreed upon in the surface owners agreement, as agreed upon with the surface owner at the time of abandonment, or in the lack of an agreement the surface will be restored to near natural conditions.



RECEIVED APR 1 2 1996

Bureau of Land Management Vernal District Office 170 South 500 East Vernal, Utah 84078-2799

Attention: Stan Olmstead

RE: Waiver of Archaeological Study Sections 13 & 25-T3S-R7W Duchesne County, Utah

Section 13:

Section 25:

Dear Stan,

Coastal Oil & Gas Corporation (Coastal) is the owner of the surface of the following described tracts of land in Duchesne County, Utah:

Township 3 South, Range 7 West, U.S.B. & M.

Beginning at a point located 426.5 feet North of the Southeast corner of the Southwest 1/4 of the Southeast 1/4; thence North 467.0 feet; thence West 467.0 feet; thence South 467.0 feet; thence East 467.0 feet to the point of beginning: and A 50 feet wide right-of-way over part of Section 13, the centerline of said right-of-way being further described as follows: Beginning at a point on the south line of said Section 13, said point being North 89° 37'11" West 1476.35 feet from the Southeast Corner of said Section; thence North 4° 31'13" West 391 feet to the Ford 2-13C7 well location.

Containing 5.45 acres more or less

Township 3 South, Range 7 West, U.S.B. & M.

Beginning at the Southwest corner of Lot 22 of Cedar Mountain #9, Phase 1 Subdivision; thence East 467.0 feet; thence North 467.0 feet; thence West 467.0 feet; thence South 467.0 feet to the point of beginning, containing 5.00 acres more or less

Coastal Oil & Gas Corporation

A SUBSICIARY OF THE COASTAL CORPORATION 800 11TH ST • STE SOD S • P O BOX 749 • DENLER CO 80001+1749 • 303 370+113* Bennett Exploration and Production Company plans to use the surface of the above tracts for its proposed operations to re-enter the Ford 2-13C7 and Bley 2-25C7 wells. Coastal hereby waives any requirement for an archaeological assessment of these lands.

Very truly yours,

ank Peck

Senior Staff Landman

MFP

cc: Bennett Exploration and Production Company



April 17, 1996

Bureau of Land Management Vernal District Office 170 South 500 East Vernal, Utah 84078-2799

Attention: Stan Olmstead

RE: ROW Agreement with Bennett Exploration Sections 13 & 25-T3S-R7W Duchesne County, Utah

Section 13:

Section 25:

Dear Stan,

Coastal Oil & Gas Corporation (Coastal) is the owner of the surface of the following described tracts of land in Duchesne County, Utah:

Township 3 South, Range 7 West, U.S.B. & M.

Beginning at a point located 426.5 feet North of the Southeast corner of the Southwest 1/4 of the Southeast 1/4; thence North 467.0 feet; thence West 467.0 feet; thence South 467.0 feet; thence East 467.0 feet to the point of beginning: and A 50 feet wide right-of-way over part of Section 13, the centerline of said right-of-way being further described as follows: Beginning at a point on the south line of said Section 13, said point being North 89° 37'11" West 1476.35 feet from the Southeast Corner of said Section; thence North 4° 31'13" West 391 feet to the Ford 2-13C7 well location.

Containing 5.45 acres more or less

Township 3 South, Range 7 West, U.S.B. & M.

Beginning at the Southwest corner of Lot 22 of Cedar Mountain #9, Phase 1 Subdivision; thence East 467.0 feet; thence North 467.0 feet; thence West 467.0 feet; thence South 467.0 feet to the point of beginning, containing 5.00 acres more or less

Coastal Oil & Gas Corporation

A SUBSICIARY OF THE COASTAL CORPORATION 600 17TH ST • STE 800 S • P 0 80X 749 • DENVER CO 80201-0749 • 303:572-1121 Bennett Exploration and Production Company plans to use the surface of the above tracts for its proposed operations to re-enter the Ford 2-13C7 and Bley 2-25C7 wells. This is to advise that Coastal and Bennett have entered into a Right-of-Way Agreement covering the above tracts. Insofar as Coastal is concerned, Bennett may now enter upon said lands to conduct its re-entry or drilling operations.

Very truly yours,

Senior Staff Landman

MFP

cc: Bennett Exploration and Production Company

UTE INDIAN TRIBE

UINTAH AND OURAY AGENCY

P.O. Box 190 Fort Duchesne, Utah 84026

April 3, 1996

In Reply: Energy & Minerals Dept.

Mr. Jerry Kensczka U.S. Department of the Interior Bureau of Land Management Vernal District Office Vernal, Utah 84078

> Re: Wells: #2X-25C7, Sec. 25, T3S, R7W #2X-13C7, Sec. 13, T3S, R7W

Dear Mr. Kensczka,

The wells that Benett Exploration are permiting are on private surface, but has tribal mineral ownership. These wells are on locations that were previously plugged and abandoned, (Bley #2-25C7 and Ute Ford #2-13C7.) The Ute Tribe Energy and Minerals Resource Department participated in the following.

Archaeological Clearance. An archaeological waiver was approved for this location, as no additional surface disturbance is foreseen.

On-site. On March 26, 1996 an on-site was conducted for the aformentioned wells. In attendance was Stan R. Olmstead, Bureau of Land Management-Vernal District Office; W.L. "Will" Luna, Luna's Consulting Services; Don Allred, Bear Consulting/Uintah Engineering and Land Surveying. Due to unforeseen circumstances, Leo Tapoof, Ute Tribe was at on-site locations later in the morning.

Tribal Stipulation/Concurrence. Based upon concensus of the ons-site personnel and reports submitted, the Energy and Minerals recommend and concur the Application for Permit to Drill the aformentioned wells. The following criteria is recommended during and after construction;

1. All vehicular traffic, personnel movement, construction and restoration operations should be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes.

2. All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.

3. The personnel from Ute Tribe Energy & Minerals Department should be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the locations. Letter to Mr. Jerry Kensczka Re: APD for Bennett Exploration Dated: April 2, 1996 Page Two

4. All recommendations of the Bureau of Land Management environmental conditions should be strictly adhered.

If you need additional information, please feel free to contact this office.

Sincerely,

ENERGY & MINERALS RESOURCE DEPT.

18mm Ver.

Ferron Secakuku, EMRD Executive Director

Teo aport

Leo Tapoof, Oil & Gas Technician

cc: Ferron Secakuku, EMRD Exec. Director Charles Cameron, BIA EMRD chrono file WELL/ROW file LN/LT

file

Form 3160-5 (June 1990)	DEPARTMEN	TED STATES T OF THE INTERIOR	FORM APPROVED Budget Bureau No. 1004–0 Expires: March 31, 1993
	BUREAU OF L	AND MANAGEMENT	5. Lease Designation and Serial 1
	SUNDRY NOTICES	AND REPORTS ON WELLS	<u>14-20-H62-470</u> 6. If Indian, Allottee or Tribe Na
		II or to deepen or reentry to a different reserv R PERMIT—'' for such proposals	
	SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement De
1. Type of Well XX Oil XX Gas			8. Well Name and No.
2. Name of Operator	Other		BennettE&P #2X-2
Bennett Expl	oration & Produ	uction Company (801) 781-062 828-062	
3. Address and Telephone	0 43-013-31636 10. Field and Pool, or Exploratory		
1720 South 3	Cedar Rim		
4. Location of Well (Foota NESW, Sectio	11. County or Parish, State		
1506' FSL &			Duchesne, Utał
12. CHECK	APPROPRIATE BOX(s	B) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF	SUBMISSION	TYPE OF ACT	
Notice of	of Intent		Change of Plans
			New Construction
L Subsequ	ient Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Einel A	bandonment Notice	Altering Casing	Conversion to Injection
	bandonment Nonce	X _{Other} Request for opt	ion Dispose Water
		in casing to be	USEd Note Report results of multiple compl Completion or Recompletion Report ar
3S, 7W, 9 5/8" o for 8 5/ Chloride not circu 7" or 5 3 M-50, ST with sele	Captioned opera r 8 5/8", 23#, 8" being 310 ft & 1/4#/sk flak ulate or falls 1/2" production &C or 14#, K-59 ected additives	ation of FEE Lease well in NE ator would like the option of M-50, ST&C surface casing a (100% excess) of Cl. G or es. Will re-cement from surf back. A casing. The 5 1/2" casing h 5, ST&C. Tail-in cmt being 5, 650ft3. Lead slurry being fill or equivalent, 1000ft3.	f using: at 375". Cement H w/2% Calcium ace if cmt does being 15.5#, 14# Cl. H or G
Signed		Scent Agent	Date <u>May 2, 19</u>
Approved by Conditions of approval,	if any:		

. •

(June 1990) DEPARTMEN	TED STATES NT OF THE INTERIOR LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
SUNDRY NOTICES	AND REPORTS ON WELLS	$\frac{14-20-H62-4707}{6. \text{ If Indian, Allottee or Tribe Name}}$
Do not use this form for proposals to de	rill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	Uintah & Ouray
SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well Oil Well Well Other		8. Well Name and No.
2. Name of Operator	801-781-0620 or	Bennett E&P #2X-25C7
Bennett Exploration & Prod 3. Address and Telephone No.	9. API Well No. 43-013-31636	
1720 South 3135 West Verna 4. Location of Well (Foolage, Sec., T., R., M., or Survey D	10. Field and Pool, or Exploratory Area Cedar Rim	
1506' FSL & 1551' FWL	11. County or Parish, State	
NESW, Sec. 25, 3S, 7W, U.S	Duchesne, Utah	
12. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment Recompletion	Change of Plans
XX Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing X Other Daily activity rep	Conversion to Injection
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form
13. Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true verti	Il pertinent details, and give pertinent dates, including estimated date of starting cal depths for all markers and zones pertinent to this work.)*	g any proposed work. If well is directionally drille
May 16 - 19, 1996: Bui May 20, 1996: Spudded @ 395'. Ran 10 jts 9 5/8' bottom three (3) colla Cl "G",2% CC, 1/4#/sk Cement did not fall ba May 21st: Lined reserve 9 5/8" csg a May 23, 1996: Move in May 24th: 415'. Finish out 9 5/8" csg & 8 3/4 May 25th: 1000', using May 26th: 1348', drill: deg. at 1337 May 27th: 2203', drill:	ld location and reserve pit. 9 9:45 AM on 5-20-96. Drilled 12 '36#, J-55, LT&C csg, using cen rs. Set & cmted at 392' G.L. Us flocele. Circulated cement to r ck. e pit w/12 mil plastic & added wa nd installed csg head w/flange rotary tools and rig-up. ed BOP testing @ 4:00AM on 5-24 ' hole to 415'. POH and pick up hammer bit & air mist. 1 1/2deg ing w/aerated water & tri-cone b	tralizers on ed 230 sks eserve pit. ter. Cut-off at G.L. -96. Drilled hammer bit. g. @ 800'. bit. 2 3/4
14. I hereby certify that the foregoing is true and correct		
Signed Allerung.	LunguleAgent	Date May 28, 1996
(This space for Federat or State office use) LUITA	,	
Approved by Conditions of approval, if any:	Title	Date
Title 18 U.S.C. Section 1001, makes it a crime for any person or representations as to any matter within its jurisdiction.	knowingly and willfully to make to any department or agency of the United	States any false, fictitious or fraudulent statem

STATE OF UTAH DIVISION OF OIL, GAS AND MINING DRILLING INSPECTION FORM

 OPERATOR:
 BENNETT EXPLORATION CO
 COMPANY REP: WIL LUNA

 WELL NAME:
 BENNETT E&P 2K-2507
 API NO
 43-013-31636

 ØTR/ØTR:
 NE/SW
 SECTION:
 25
 TWP:
 35
 RANGE:
 7W

 ØTR/ØTR:
 NE/SW
 SECTION:
 25
 TWP:
 35
 RANGE:
 7W

 OTRACTOR:
 EXETER DRILLING COMPANY
 RIG NUMBER:
 #50

 INSPECTOR:
 DENNIG L INGRAM
 TIME:
 3:00 PM
 DATE:
 5/28/96

 SPUD DATE:
 DRY:
 RUTARY:
 5/24/96
 PROJECTED T.D.:

 OPERATIONS AT TIME OF VISIT: POOH AT 3068' FOR BIT #4...IS A

 7 7/8" HTC ATJ5SR. THEY'RE DRILLING WITH AIR AND WATER.

 WELL SIGN: Y MUD WEIGHT 8.4 LBS/GAL BOPE: Y

 BLOOIE LINE: Y FLARE PIT: Y H2S POTENTIAL: NO

ENVIRONMENTAL:

RESERVE PIT: Y FENCED: Y LINED: Y PLASTIC: YES RUBBER: BENTONITE: SANITATION: (2)

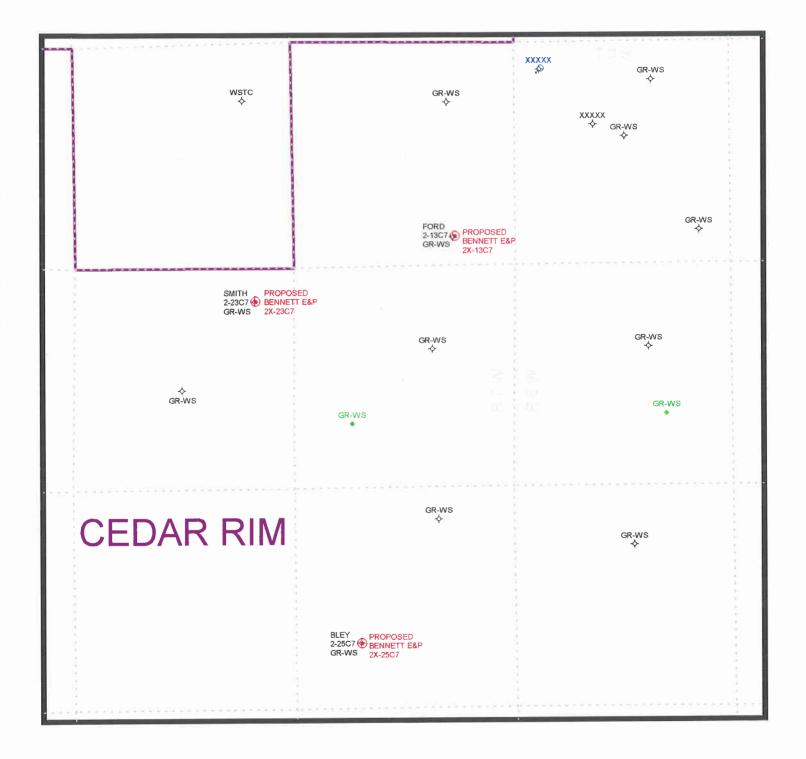
BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: YES

KODMEY PRESSURE WAS 2900 PST.

REMARKS:

THE TOOLPUSHER (BOW) SAYS THAT NABORS 191 WILL PROBABLY DRILL THE PENNZOIL LOCATION IN UINTAH COUNTY; HE'LL BE THE PUSHER. ACCORDING TO BOW, NABORS HAS BOUGHT OUT EXETER AND THIS RIG IS NOW NABORS NINE-HUNDRED AND SOMETHING; HOWEVER, THE BOOK SHOWS EXETER. EVERYTHING LOOKS GOOD...NO EQUIPMENT PROBLEMS.

BENNETT EXPL & PROD INFILL DRILLING SECTIONS 13, 23, & 25, T3S, R7W DUCHESNE COUNTY, EXCEPTION SPACING UAC R 649-3-3 UPPER GRRV FORMATION



PREPARED: DATE: 12-APR-96

DATA menu: opt 00 DETAIL WELL 04/10/96 qr-qr prod zone: GR-WS range sec twnshp api num: 4301331083 7.0 W NESW 10315 : BLEY 2-25C7 25 3.0 S entity: well name: BLEY 2-25C7 meridian: U N9523 : LINMAR PETROLEUM COMPANY operator: : CEDAR RIM field: 80 confidential expires: alt addr flag: confidential flag: * * * application to drill, deepen, or plug back * * * OW well type: lease type: 2 lease number: INDIAN 1536 FSL 1531 FWL unit name: surface loc: proposed zone: WSTC depth: 11500 prod zone loc: 1536 FSL 1531 FWL auth code: 850307 140-15 apd date: 6620' GR elevation: la/pa date: 19930313 date recd: 850718 * * completion information * * total depth: 10644' compl date: 850703 spud date: 850321 producing intervals: 6932-10555' well status: PA first prod: 850704 1536 FSL 1531 FWL bottom hole: gas/oil ratio: 4064 24hr water: 154 24hr gas: 443 24hr oil: 109 api gravity: 42.00 * * well comments: directionl: (14-20-H62-4307):850819 ENTITY ADDED:871118 OPER FR N9520 EFF 11/1/87:910322 PZ FR WSTC:940204 PA PER SNDRY DATED 3/13/93:

opt: 21 api: 4301331083 zone:

date(yymm):

acct:

enty

STATE OF UTAH, DIV OF OIL, GAS & MINERALS

Op	erator:	BENNETT	EXPL.&	PROD.	C Well	Name:	BENNETT	E&P 2X-2	25C7
Pr	oject I	D: 43-01	3-31636		Locat	tion: S	SEC. 25 -	- TO38 -	R07W
	Mud weight Shut in surf Internal gra Annular grac Tensile loac	rameters (8.33 ppg) ace pressure dient (burst) lient (burst) lis determined ng is "Sweet"	: 0.433 : 2220 : 0.063 : 0.000	osi/ft osi osi/ft weight	De	esign H Collapse Burst 8 Round Buttress Other Body Yield	Factors:	: 1.125 : 1.00 : 1.80 (J) : 1.60 (J) : 1.50 (J) : 1.50 (B)	
	Length (feet)	Size (in.)	Weight (lb/ft)	Grad(e Joir		Depth (feet)	Drift (in.)	Cost
1	6,000	7.000	23.00	J-5	5 LT&C	2	6,000	6.241	
	Load (psi)	Collapse Strgth (psi)	S.F.	Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Load (kips)	Tension Strgth (kips)	S.F.
1	2596	3270	1.260	2596	4360	1.68	138.00) 313	2.27 J

Prepared by MATTHEWS, Salt Lake City, Utah :

Date 04-18-1996 : :

Remarks

Minimum segment length for the 6,000 foot well is 1,500 feet.

SICP is based on the ideal gas law, a gas gravity of 0.75, and a mean gas

temperature of 116°F (Surface 74°F , BHT 158°F & temp. gradient 1.400°/100 ft.) String type: Production

The mud gradient and bottom hole pressures (for burst) are 0.433 psi/ft and 2,596 psi, respectively.

The design factors used in this casing string design are as shown above. As a general NOTE: guideline, Lone Star Steel recommends using minimum design factors of 1.125 - collapse (with evacuated casing), 1.0 - (uniaxial) burst, 1.8 - API 8rd tension, 1.6 - buttress tension, 1.5 - body yield tension, and 1.6 - EUE 8rd tension. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser. Costs for this design are based on a 1987 pricing model. (Version 1.07)

STATE OF UTAH DIVISION OF UIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR <u>Beanett Exploration & Production</u> ADDRESS <u>1720 South 3135 West</u> Vernal, UT 84078-8774

I.

ł

ACTION CURRENT	NEW	107 100000			the second s						
	IO. ENTITY NO.	API NUMBER	<u>н</u>	IELL NAME			WELL	LOCATION	1	CRUD	
		112 113			QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
A	11928	43-013-	Durill	E6P 2X-250			24				
	11173	31636	Dennett C	=6F ax -250	ANESU	25	55	FW	Duckesne	5-25-91	5-75-6
LL 1 COMMENTS:			, , , , ,	1115-01	/					P 010-16	J 23-1
		Enfity p	neviously a	added 5-30-96.	φ						
		/ /	/		fic						1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
						,					:
Å	110 0	112-112-					·				
A	11929	21/3/1	Kennati	EOPZX-230	- 1500	1 77	21		Λ	و.	
LL 2 COMMENTS:		5/657	Annelt	CBI XX-dSC	+ NENE	$\left \alpha \right\rangle$	135	FW	Duchesse	4-21-96	4-26-9
LL Z COMPLIES:		TI.	\sim ().	added 5-30-4	1 1			·			1 0010
		Entity P	reviously	added 5-30-1	6.4						·
		/ /	/		pic						
				······································							•
										P	
LL 3 COMMENTS:									······		
											8 5)
								•.		RAST	
											9
					······						995
1											0
LL 4 COMMENTS:		·								RASI	
				•						O	Nni io
										805	5 19
1		·									
					1		T	T	1	107	1
	<u> </u>										
LL 5 COMMENTS:						<u></u> .1.	<u></u>				
									\sim		
			•	\sim				· /			
								/		1006	
TION CODES (See	instructions	on back of form)						(KA-	
A = Establis B = Add now	h new entity	for new well (sin	gle well only)						141	Stor	Č.
C - Re-assiu	wern to exist a well from o	ing entity (group ne existing entit	or unit well)					/	Signature		······
• • • • • • • • • • • • • • • • • • • •		HE EXISTING ANTIT	y to a new entit	sting entity				\mathcal{C}	j /		5-10
E - Other (e	xplain in com	ments section)	y to a new chere	J					Landman		5-27-76
E: USA COMMENT	saction to -			•					iitle		Date '
L. OSC CONNENT	section (0 8)	xplain why each A	ction Code was s	elected.					Phone No. I	5, 682-	9585
1001											

(3/89)

STAFE OF UTALL DIVISION OF DRA

ACTION

CODE

A

HELL I COMMENTS:

WELL 2 CONNENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

ENTITY ACTION

	as and minim ORM - form			OPERATOR <u>Be</u> ADDRESS <u>170</u> Vern	anett C 20 So al, U	xplorat u th 3 T 84	tion to 135 078-	Prod Wei 877	luction _{opera} 57 74	TOR ACCT. NO.	<u>н 4950</u>	62 AUM
CURHENT ENTITY NO.	NEH ENTITY NO.	API NUMBER		HELL NAHE				LOCATIO		SPUD	EFFECTIVE	, ŭ
99999	11928	43-013 - 31636	Bennett	EGP 2X-a	9 5CZNE		35	RG 7W	COUNTY	DATE	DATE	
DIMENTS:	,	Entithe	s added	5-30-96. Ju		<u></u>	<u></u> _		<u> </u>		:	02:49PM
99999 199999 1999	11929	43-013- 31634	Bennett	EOP2X-2	3C7 NE	NE 23	35	ŦW	Ducheste	4-21-96	4-2690	
· · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·							1. 10/2	
LINK'N PC -				·····								- .
HNEN (S:	·							-				
MHENTS:												
UHENTS:							·					1

- ACTION CODES (See instructions on back of form) A Establish new entity for new well (single well only) B Add new well to existing entity (group or unit well) C Re-assign well from one existing entity to another existing entity D Re-assign well from one existing entity to a new entity E Other (explain in commants section)

NOTE: Use CONNERT section to explain why each Action Code was selected.

(3/89)

P.2/2

Date

Signature

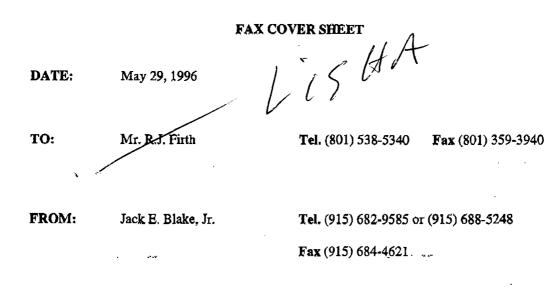
Landman TILLE

1

Pliene No. 1915, 682-95

9- in

3⁻¹ •



Pages Including Fax Cover Sheet

Comments:

Ron,

Here is Entity Form 6 for Bennett E&P 2X-25C7 and Bennett E&P 23C7 Wells. Sorry about the delay. It is my fault

__2

Please call if there are corrections. Thank you for your attention to this matter.

Best Regards, Jack E. Blake, Jr.

Contract Landman Bennett Exploration & Production Company

JACK E. BLAKE, JR.

Oil Exploration & Development

June 6, 1996

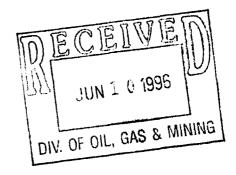
Mr. R.J. Firth Utah Division of Oil, Gas and Mining P.O. Box 145801 Salt Lake City, Utah 84114-5801

Re: Entity Action Form - Form 6 Bennett E&P 2X - 25C7 Well Bennett E&P 2X - 23C7 Well Duchesne County, Utah

Dear Ron,

The original Form 6 captioned above is enclosed for your files. This was transmitted by Fax on May 29, 1996. Thank you for your efforts in this matter.

Sincerely Jack E. Blake, .1



Bennett Exploration & Production Company

630 Spectrum Bldg. 1580 Lincoln Street Denver, Colorado 80203 (303) 832-1555 FAX: (303) 832-3510

٦,

a state in the

June 14, 1996 1720 South 3135 West Vernal, UT 84078-8774

Bureau of Land Management Division of Minerals 170 S 500 E Vernal, Utah 84078 DECEIVE JUL 1 5 1996 DIV. OF OIL, GAS & MINING

Contraction of the second s

Re: SUNDRY NOTICES Bennett E & P #2X-25C7 Indian Lease: 14-20-H62-4707 API # 43-013-31636

Dear Sir:

Please find the original and two copies of captioned "SUNDRY NOTICES" enclosed. This SUNDRY is a request for approval of proposed completion operations.

Should there be any questions, please contact me.

Sincerely, Bennett Exploration & Production Company

ina

Wilburn L. Luna Authorized Agent

enclosure

(June 1990) DEPARTME	TED STATES	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
	AND REPORTS ON WELLS 1996	14-20-H62-4707 6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to d	rill or to deepen or reentry to a different R PERMIT—' for such proposals	eservoir. Uintah & Ouray
SUBMI	TIN TRIPLICATE OF OIL, GAS & MIN	7. If Unit or CA, Agreement Designation
I. Type of Well XX Oil Well Well Other	_	8. Well Name and No.
2. Name of Operator	Bennett E&P #2X-25C7	
Bennett Exploration & Pro	9. API Well No.	
3. Address and Telephone No. 1720 South 3135 West Vern	43-013-31636 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey I	Description)	Cedar Rim
NESW, sec. 25 3S, 7W, U		
1506' FSL & 1551' FWL		Duchesne, Utah
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	ТҮРЕ О	FACTION
XX Notice of Intent	Abandonment	Change of Plans
	Recompletion Plugging Back	New Construction
Subsequent Report		Water Shut-Off
Final Abandonment Notice	Altering Casing XXX Other Completion a	Conversion to Injection
	Other Other	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
<pre>give Operations That a survey and the survey of the second s</pre>	all perinent details, and give perinent dates, including estimate (rai depths for all markers and zones perinent to this work.) S it working during daylight blind and 2 7/8" tbg rams water with 2% KCL substitu e work string will be 2 7, and circulate clean fluid a bg from PBTD, float collar, tervals are being reviewed ', 2987=90', 3034-38', 300 -97', 3904-06', 4030-38', deleted & others interval he above intervals may be frac work will be determin do to timing, may be require mulation work and plug bac	hours. A space saver will be utilized for te will be used as a /8", 6.5#, M-50, EUE round @ 4601', PBTD. to top of cmt above d & evaluated for 63-65', 3226-38', 4426-31'. Some ls added. tested as one zone. ned at a later date. wired for some
14. I hereby certify that the foregoing is true and correct	Agent	Date May 14, 1996
(This space for Peters of State office use) Luna	Cate Title	
-	Title	Date
Approved by Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction. Bennett Exploration & Production Company

630 Spectrum Bldg. 1580 Lincoln Street Denver, Colorado 80203 (303) 832-1555 FAX: (303) 832-3510

June 14, 1996 1720 South 3135 West Vernal, UT 84078-8774

Bureau of Land Management Division of Minerals 170 S 500 E Vernal, Utah 84078 DECEIVE JUL 1 5 1996 DIV. OF OIL, GAS & MINING

Re: SUNDRY NOTICES Bennett E & P #2X-25C7 Indian Lease: 14-20-H62-4707 API # 43-013-31636

Dear Sir:

Please find the original and two copies of captioned "SUNDRY NOTICES" enclosed. This SUNDRY is a report of daily operations for May 29, 1996 thru June 14, 1996.

Should there be any questions, please contact me.

Sincerely, Bennett Exploration & Production Company

Funa $\boldsymbol{\mathcal{X}}$ ellur

Wilburn L. Luna Authorized Agent

enclosure

cc: Ute Indian Tribe Utah Division Oil, Gas and Mining

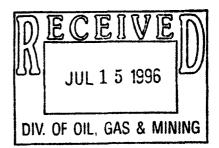
-		
		-
- Form 3160-5 UN	ITED STATES DECEIVEN	FORM APPROVED
	NT OF THE INTERIOR	Budget Bureau No. 1004-0135 Expires: March 31, 1993
BUREAU OF	LAND MANAGEMENT JUL 1 5 1996	5. Lease Designation and Serial No.
SUNDRY NOTICES	AND REPORTS ON WELLS	$\frac{14-20-H62-4707}{6. If Indian, Allottee or Tribe Name}$
Do not use this form for proposals to d	rill or to deeper or r centry to a different res erv DR PERMIT—" to DIVCIDE ONDES BAS & MINING	or. Wintah & Ouray
SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Value Value V		8. Well Name and No.
2 Name of Operator		
Bennett Exploration & Prod		9. API Well No. 43-013-31636
3. Address and Telephone No.	801-828-0620	10. Field and Pool, or Exploratory Area
1720 South 3135 West Vern 4. Location of Well (Foolage, Sec., T., R., M., or Survey I	lal, Utah (801) 781-0620	Cedar Rim
NESW, ⁹ ec. 25, 3S, 7W, U.S	11. County or Parish, State	
1506' FSL & 1551' FWL		Duchesne, Utah
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACT	
Notice of Intent		Change of Plans
	Recompletion	
XX Subsequent Report	Casing Repair	Water Shut-Off
Final Abandonment Notice		Conversion to Injection
	Other Daily activity	CEPO F Dispose Water (Note: Report results of multiple completion on Wel Completion or Recompletion Report and Log form.
13. Describe Proposed or Completed Operations (Clearly state	all pertinent details, and give pertinent dates, including estimated date of	
give subsurface locations and measured and true vert	tical depths for all markers and zones pertinent to this work.)*	
May 29, 3230° , DIIIIe May 30, 3797° , Drille	d w/aerated water. 6 deg. @ 3 d w/aerated water. 6 deg. @ 3	3069'.
May 31, 4286', Drille	d w/aerated water. 5 $3/4$ deg.	. @ 4147'.
June 1, 4651'TD. Dril	lled to 4610' & lost returns	. At 4651 still
drilling w/no returns	3. Stopped drilling & POH, R	an logs-loggers
laving down drill str	e sent under separator cover. ing to run 5 1/2" casing.	TIH with bit now
June 2, 4651'TD. Lav d	In drill string. Ran 110jts. 5	1/2" 15 5# M-
50, LT&C csg to 4638	'. Set & cmted 5 1/2" @ 463	38' w/DV tool @
2505'. 1st stage cmt	: lead slurry 35 sks 11# H	i-fill, tail-in
slurry 215 sks (50-50	Poz-Howco Premium) thixotropi	c @ 14.2# w/good
slurry 170 sks Howco	and lost returns. Pumped 2nd Hi-fill @ 11#, tail-in slurry	stage cmt: lead
thixotropic @ 14.2# w	ith no returns. Set csg slip	S W/66 000 and
installed tbg spool. I	Released rig @ 19:00hours on	June 1,1996.
June 2 thru June 14, 3	1996 waiting on well data eva	luation.
14. I hereby certify that the foregoing is true and correct		
Signed Willoum I.	Agent	June 14, 1996
(This space for Federal or State office use)		
Approved by Conditions of approval, if any:	Title	Date
	n knowingly and willfully to make to any department or agency of the	United States any false, fictitious or fraudulent stateme
Title 18 U.S.C. Section 1001, makes it a crime for any perso or representations as to any matter within its jurisdiction.		
	*See Instruction on Reverse Side	



Bennett Exploration & Production Company

630 Spectrum Bldg. 1580 Lincoln Street Denver, Colorado 80203 (303) 832-1555 FAX: (303) 832-3510

June 12, 1996 1720 South 3135 West Vernal, UT 84078-8774



Bureau of Land Management Division of Minerals 170 S 500 E Vernal, Utah 84078

Re: SUNDRY NOTICES Bennett E & P #2X-25C7 Indian Lease: 14-20-H62-4707 API # 43-013-31635

Dear Sir:

Please find the original and two copies of captioned "SUNDRY NOTICES" enclosed. This SUNDRY, dated 5-31-96, was a request for a change in plans on captioned well. The SUNDRY was FAXED to BLM and Mr. Ed Forsman gave verbal approval on May 31, 1996.

Should there be any questions, please contact me.

Sincerely, Bennett Exploration & Production Company

A) Arares)

Wilburn L. Luna Authorized Agent

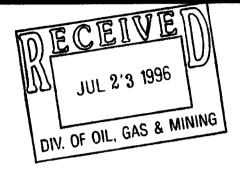
enclosure

cc: Ute Indian Tribe Utah Division Oil, Gas and Mining

Form 3160-5 (June 1990)	DEPARTMENT (OF THE INTERIOR	JL 1 5 1996	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
	BUREAU OF LAI		LI GAS & MINING	5. Lease Designation and Serial No. 14-20-H62-4707
S	SUNDRY NOTICES AN	ID REPORTS ON WEELS	different reservoir	6. If Indian, Allottee or Tribe Name
Do not use this form	e "APPLICATION FOR P	ERMIT—" for such propos	als	Uintah & Ouray
	SUBMIT IN	TRIPLICATE		7. If Unit or CA, Agreement Designa
I. Type of Well X Oil X Gas Well Well				8. Well Name and No.
2 Name of Operator	L] Other ration & Produc	tion Company 801		BennettE&P #2X-C
3. Address and Telephone No.		eron company 801	781-0620	43-013-31636
•	35 West Vernal Sec., T., R., M., or Survey Descri	, Utah		10. Field and Pool, or Exploratory Ar
	Sec., T., R., M., or Survey Description 5 , $3S$, $7W$, U. S			Cedar Rim 11. County or Parish, State
		•D• & II•		Duchesne, Utah
1506' FSL &		TO INDICATE NATURE (DE NOTICE, BEPO	T. OR OTHER DATA
TYPE OF SL			TYPE OF ACTION	
		Abandonment		Change of Plans
Notice of I	ntent	Recompletion		New Construction
Subsequent	Report	Plugging Back		Non-Routine Fracturing Water Shut-Off
	desmont Notice	Casing Repair		Conversion to Injection
	donment Notice	Other		Dispose Water
				(Note: Report results of multiple completion Completion or Recompletion Report and Le g any proposed work. If well is directional
rather than that aerated water	he 8 3/4" appro below 3,000' a	Ed Forsman a 7 wed in the APD. nd not gel/polym ssion to change to: new 5 1/2"	Also the dri. er mud. production ca , 15.5#, M-50	asing from:
7", 2 used CEMENT: Above Halli	e 3000' the fil: burton HI-Fill, 7 3000' the ceme	ellow banded 5 1/ ler cement will J type /cement. ent will be a 14 n volume will be	ce a minimum \$ blend of 50	of 600ft3 of



630 Spectrum Bldg. 1580 Lincoln Street Denver. Colorado 80203 (303) 832-1555 FAX: (303) 832-3510



and a second second

July 22, 1996 1720 South 3135 West Vernal, UT 84078-8774

Bureau of Land Management Division of Minerals 170 S 500 E Vernal, Utah 84078

Re: SUNDRY NOTICES Bennett E & P #2X-25C7 Indian Lease: 14-20-H62-4707 API # 43-013-31636

Dear Sir:

Please find the original and two copies of captioned "SUNDRY NOTICES" enclosed. This SUNDRY covers daily activity from June 15 through July 21, 1996.

Should there be any questions, please contact me.

Sincerely, Bennett Exploration & Production Company

row L. Luna

Wilburn L. Luna Authorized Agent

enclosure

cc: Ute Indian Tribe Utah Division Oil, Gas and Mining file

	NITED STATES	FORM APPROVED Budget Bureau No. 1004-0135
	ENT OF THE INTERIOR	Expires March 31, 1993 5 Lease Designation and Serial No.
BUREAU OF	F LAND MANAGEMENT	14-20-H62-4707
SUNDRY NOTICE	S AND REPORTS ON WELLS	6 If Indian. Allottee or Tribe Name
Do not use this form for proposals to Use "APPLICATION F	drill or to deepen or reentry to a different reservoir. OR PERMIT—" for such proposals	Uintah & ouray
SUBM	IT IN TRIPLICATE	7 If Unit or CA, Agreement Designation
1 Type of Well S Well S Well Other 2 Name of Operator		8 Well Name and No. Bennett E&P #2X-25C7 9 API Well No
Bennett Exploration & Pro	(801) 781-0620/	43-013-31636
4 Location of Well (Footage, Sec., T., R., M., or Survey	mal, Utah 840.78-8774 801-828-062 Description)	Cedar Rim 11 County or Parish, State
1506' FSL & 1551' FWL NESW, Sec 25, 3S, 7W, U.S		Duchesne, Utah
CHECK APPROPRIATE BO	(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment Recompletion	Change of Plans
Subsequent Report	Plugging Back	Non Routine Fracturing
Final Abandonment Notice	L Casing Repair Altering Casing XX Other Daily activity rep	Conversion to Injection
June 15 through July	 12, 1996, waiting on well data in completion unit & rigged up. 5 1/2" csg scraper & 2 7/8" tbg 	evaluation.
July 15th, P/U mill, hole dril hole to 4 July 16th, Run CBL-C Perfed 16 bbls wate July 17th, Swabbed ba July 18th, Swabbed ba July 19th, Swabbed ba	ling out cement & DV tool @ 2505 503', top of cement on wiper plu CL-GR log f/4487' to 786', top of 'net w/2 SPF f/4210' to 4248'. F er. ack 368 bbls water with no trace of ack 416 bbls water with no trace of ack 345 bbls water with no trace of Shut-down for weekend.	. Trip on in g. POH. cmt. @ 986'. /U & swab 126 of oil or gas.
July 15th, P/U mill, hole dril hole to 4 July 16th, Run CBL-C Perfed 16 bbls wate July 17th, Swabbed ba July 18th, Swabbed ba July 19th, Swabbed ba July 20 & 21, 1996,	ling out cement & DV tool @ 2505 503', top of cement on wiper plu CL-GR log f/4487' to 786', top of 'net w/2 SPF f/4210' to 4248'. F er. ack 368 bbls water with no trace of ack 416 bbls water with no trace of ack 345 bbls water with no trace of Shut-down for weekend.	. Trip on in g. POH. cmt. @ 986'. /U & swab 126 of oil or gas. of oil or gas. of oil or gas.
July 15th, P/U mill, hole dril hole to 4 July 16th, Run CBL-C Perfed 16 bbls wate July 17th, Swabbed ba July 18th, Swabbed ba July 19th, Swabbed ba July 20 & 21, 1996,	ling out cement & DV tool @ 2505 503', top of cement on wiper plu CL-GR log f/4487' to 786', top of 'net w/2 SPF f/4210' to 4248'. F er. ack 368 bbls water with no trace of ack 416 bbls water with no trace of ack 345 bbls water with no trace of Shut-down for weekend.	. Trip on in g. POH. cmt. @ 986'. /U & swab 126 of oil or gas. of oil or gas. of oil or gas.



630 Spectrum Bida. 1580 Lincoln Street Denver, Colorado 80203 (303) 832-1555 FAX: (303) 832-3510

₹:-

August 12, 1996 1720 South 3135 West Vernal, UT 84078-8774

Bureau of Land Management Division of Minerals 170 S 500 E Vernal, Utah 84078

SUNDRY NOTICES Re: Bennett E & P #2X-25C7 Indian Lease: 14-20-H62-4707 API # 43-013-31636

Dear Sir:

Please find the original and two copies of captioned "SUNDRY NOTICES" enclosed. This SUNDRY covers daily activity from July 20 through August 11, 1996.

Should there be any questions, please contact me.

Sincerely, Bennett Exploration & Production Company

Villouri X. Wilburn L. Luna

Authorized Agent production and the second

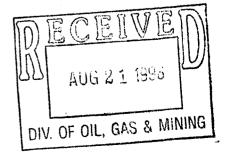
...

la service a sur a sur a service de ser

1.14

enclosure

cc: Ute Indian Tribe Utah Division Oil, Gas and Mining file

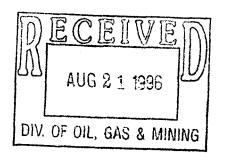


an a			
Form 3160-5 (June 1990)	DEPARTMEN	TED STATES T OF THE INTERIOR LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
Do not use this f	14-20-H62-4707 6 If Indian. Allottee or Tribe Name Uintah & Ouray		
	SUBMIT	IN TRIPLICATE	7 If Unit or CA, Agreement Designation
1. Type of Well X. Oil Well X Gas Well Well 2. Name of Operator	8 Well Name and No. BennettE&P #2X-25C7		
Bennett Expl 3 Address and Telephone	9. API Well No. 43-013-31636 10. Field and Pool, or Exploratory Area		
1720 South 3 4 Location of Well (Foota 1506' FSL &	3135 West Verna ge, Sec., T., R., M., or Survey Do	1, UT 84078-8774 801-828-0620 escription)	Cedar Rim 11 County or Parish, State
NESW, Sec. 2	25, 3S, 7W, U.S		Duchesne, Utah
12 CHECK	APPROPRIATE BOX	b) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF	SUBMISSION	TYPE OF ACTION	
	of Intent	Abandonment Recompletion Plugging Back	Change of Plans New Construction Non-Routine Fracturing
Final A	bandonment Notice	Casing Repair Altering Casing XX Other <u>Suspension of oper</u>	Water Shut-Off Conversion to Injection Cations we Water Note Report results of multiple completion on We
			Completion of Recompletion Report and Log form

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drille give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On August 15, 1996 operations were suspended on this well.

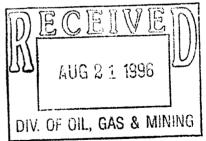
The well data and other information are being evaluated for additional completion work on this well.



14. I hereby certify that the forescent is true and Signed	VL Scenetite Agent	DateAugust 19, 1996
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	Date
Title 18 U.S.C. Section 1001, makes it a crime for	r any person knowingly and willfully to make to any department or agency o	of the United States any false, fictitious of fraudulent statemen

or representations as to any matter within its jurisdiction.

form 3160-5 June 1990)	DEPARTMEN	TED STATES IT OF THE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135 Expires March 31, 1993 5. Lease Designation and Serial No.
	BUREAU OF I	LAND MANAGEMENT	14-20-H62-4707
Do not use this for	n for proposals to dr	AND REPORTS ON WELLS ill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	6 If Indian, Allottee or Tribe Name Uintah & Ouray
	SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
i Type of Well XX Well XXWell 2 Name of Operator	Douber	luction Company	8 Well Name and No. Bennett E&P #2X-25C' 9 API Well No.
3. Address and Telephone No. 1720 South 31	35 West Vern Sec., T., R., M., or Survey D	(801) 781-06207 al, <u>Utah 84078-8774 801-828-062</u>	43-013-31636 10 Field and Pool, or Exploratory Area Cedar Rim 11 County or Parish, State
NESW. Sec 25.	3s. 7W, U.S.	B.&M. s) TO INDICATE NATURE OF NOTICE, REPOI	Duchesne, Utah
2 CHECK A	PROPRIATE BOX(S) TO INDICATE NATORE OF ROTIOE, THE STORE OF ACTION	
TYPE OF SU	JBMISSION	TYPE OF ACTION	
Notice of I		Abandonment Recompletion Plugging Back	Change of Plans New Construction Non Routine Fracturing
Subsequent	Report donment Notice	Casing Repair	Water Shut-Off
		Dither Daily activity rep Il pertinent details, and give pertinent dates, including estimated date of startin al depths for all markers and zones pertinent to this work.)•	Considential of Recompletion Report and Log form
give subsurface localio	as and including and the form	ctivity report from July 20, 19	



		and the second			
14. I hereby certify that the foregoing is true and correct	Title	Agent		Date August 12,	199
This space for receral or State office user if a	Title			Date	
Approved by Conditions of approval, if any:					
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly or representations as to any matter within its jurisdiction.	y and willfully	to make to any department or agency	of the United States any	talse, fictitious or fraudulent	latemer
of tepresentation	• • • • • • • • • • • •	atten en Beveren Side			

*See instruction on Reverse Side

,



630 Spectrum Bldg. 1580 Lincoln Street Denver, Colorado 80203 (303) 832-1555 FAX: (303) 832-3510

August 19, 1996 1720 South 3135 West Vernal, UT 84078-8774

Bureau of Land Management Division of Minerals 170 S 500 E Vernal, Utah 84078

Re: SUNDRY NOTICES Bennett E & P #2X-25C7 Indian Lease: 14-20-H62-4707 API # 43-013-31636

Dear Sir:

Please find the original and two copies of captioned "SUNDRY NOTICES" enclosed. This SUNDRY is a report that Operations on this well were suspended on August 15, 1996.

Should there be any questions, please contact me.

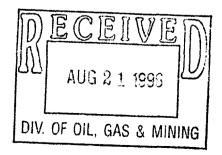
Sincerely, Bennett Exploration & Production Company

illown d una Wilburn L. Luna

Authorized Agent

enclosure

cc: Ute Indian Tribe Utah Division Oil, Gas and Mining file



API # 43-013-31636, Well: Bennett E & P #2X-25C7.

FOR SUNDRY NOTICES dated August 12, 1996.

- 7-21-96, (\pm 3:12 PM) Received verbal permission from Mr. Wayne Bankert to set a CIBP @ \pm 4000' and top it w/35' cement sealing of perfs: 4210-48' overall, 16' w/2 SPF.
- 7-22-96, Set CIBP @ 4000' & placed 4 sks cmt plug on top with W/L. Mr. Owen w/BLM witnessed the PB. Perfed 3903'-17' w/2 SPF. With Pkr @ 3878' swabbed back 20 bbls water.
- 7-22-06, (± 8:14 PM) Received verbal permission from Mr. Ed Forsman to set a CIBP @ ± 3900' w/out cement until perfs @ 3850-67' have been tested.
- 7-23-96, Acidized w/1500 gals 15% HCL. Swabbed back 25 bbls water W/no trace of oil or gas.
- 7-24-96, Swabbed well to Pkr. Recovered 3 bbls water w/a very few small droplets of oil to be found and no gas. On tbg ran & set CIBP @ 3889'.
- 7-25-96, R/U & Perf 3850'-67' W/2 SPF. Set Pkr @ 3815'. Swab to Pkr, recovered water.
- 7-26-99, BJ Services pumped 3500 gal 15% HCL acid w/66 ball sealers. Balled off & surged balls free. Flushed acid w/24 bbls water. Recovered 27 1/2 bbls water w/trace of oil.
- 7-27-96, Overnite shut-in: 300 Psi and 2.4 bbl of feed-in. Swabbed back 4.8 bbls water w/trace of oil.
- 7-28-96, Overnite shut-in: 70 Psi & 1.25 bbl of feed-in. Swab back 4 bbls water w/no trace oil.
- 7-29-96, Overnite shut-in: 40 Psi & 1.25 bbl of feed-in. Swab back 4 bbl water w/trace of oil.
- 7-30-96, Overnite shut-in: 40 Psi & 2.4 bbl of feed-in. Swab back 3 bbls water w/no trace of oil. Release Pkr & POH.
- 7-31-96, Overnite shut-in: 0.0 Psi & no feed-in. R/U Schlumberger & dump 2 bailers of cement, 4 sks for 35', on CIBP. Ran on W/L a CIBP setting it @ 3740'. In two bailer runs dumped 4 sks cement, 35', on the CIBP. Perfed w/2 SPF 3594-97', 3612-26' & 3648-72'. P/U Pkr & TIH w/tbg, setting Pkr at 3567. Swab tbg to Pkr.
- 8-1-96, Overnite shut-in: 10 Psi & no feed-in. MaDE TWO (2) swab runs with no recovery.
- 8-2 thru 4-96, Shut down for week end.
- 8-5-96, 94 hour shut-in: No pressure & 150' feed-in. In (3) three swab runs recovered ± 1/4 bbl, 15% oil & 85% water.
- 8-6-96, Overnite shut-in: 0.0 Psi & 125' feed-in.

Swab back \pm 0.7 bbls, 70% oil & 25% water.

- 8-7 & 8-96, Shut down for data evaluation.
- 8-9-96, 3 day shut-in: 0.0 Psi & 100' feed-in. BJ pumped 60 bbls diesel w/ball sealers. Had good ball action; but, did not ball off. Swab back 33 bbls water & diesel.
- 8-10-96, Overnite shut-in: 260 Psi & 1467' of feed-in. Swab back 8 bbls diesel w/2% oil cut. Release Pkr & POH. R/U Schlumberger & set CIBP @ 3310'. With W/L bailer dumped 4 sks cement, 35', on BP. Perf 3189-99' & 3224-38' w/2SPF. TIH w/tbg & set Pkr @ 3159'. Swab tbg dry.
- 8-11-96, Overnite shut-in: 0.0 Psi & 2500' of feed-in. Swab back 72 bbls water.
- All Plug Backs were with verbal approval from BLM.



630 Spectrum Bldg. 1580 Lincoln Street Denver, Colorado 80203 (303) 832-1555 FAX: (303) 832-3510

- I.

August 19, 1996 1720 South 3135 West Vernal, UT 84078-8774

Bureau of Land Management Division of Minerals 170 S 500 E Vernal, Utah 84078

Re: SUNDRY NOTICES Bennett E & P #2X-25C7 Indian Lease: 14-20-H62-4707 API # 43-013-31636

Dear Sir:

Please find the original and two copies of captioned "SUNDRY NOTICES" enclosed. This SUNDRY is a report on daily activity for August 12th through August 15, 1996.

Should there be any questions, please contact me.

Sincerely, Bennett Exploration & Production Company

Wilburn L. Luna Authorized Agent

enclosure

AUG 2 1 1996

A subsection in the section of the section of the

A CALL STATE OF A CALL STATE OF

cc: Ute Indian Tribe Utah Division Oil, Gas and Mining -----file

(June 1990) DEPARTME BUREAU OF SUNDRY NOTICES Do not use this form for proposals to d	TED STATES NT OF THE INTERIOR LAND MANAGEMENTAUG 2 1 1996 AND REPORTS ON WELLS rill or to deeper Diver Tib, a GABeren MININGOIR. BR PERMIT—" for such proposals	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. 14-20-H62-4707 6. If Indian, Allottee or Tribe Name Uintah & Ouray	
SUBMI	T IN TRIPLICATE	7 If Unit or CA, Agreement Designation	
1. Type of Well		None	
X Well X Well Other		8. Well Name and No. BennettE&P #2X-25C7	
2. Name of Operator Bennett Exploration & Proc	luction Company	9. API Well No.	
3. Address and Telephone No.	801-781-0620 or	43-013-31636	
1720 South 3135 West Verna 4 Location of Well (Foolage, Sec., T., R., M., or Survey I	1, UT 84078-8774 801-828-0620	10. Field and Pool, or Exploratory Area Cedar Rim	
1506' FSL & 1551' FWL		11 County or Parish, State	
NESW, Sec. 25, 3S, 7W, U.S	S.B. & M.	Duchesne, Utah	
12 CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO		
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Abandonment	Change of Plans	
Subsequent Report	Recompletion Plugging Back	Non-Routine Fracturing	
	Casing Repair	Water Shut-Off	
 Final Abandonment Notice 13. Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true vert 	Il pertinent details, and give pertinent dates, including estimated date of startin cal depths for all markers and zones pertinent to this work.)*	(Note:: Report results of multiple completion on Wess Completion or Recompletion Report and Log forms)	
August 12, 1996, Ove Swa August 13, 1996, Ove Rel	rnight shut-in: 0.0 Psi & 15 bb bbed back 91 bbls water. rnight shut-in: 0.0 Psi & 15 bb eased Pkr & POH. R/U Schlumberg	ls feed-in. er & set CIBD	
@ 3160'. In two (2) bailer runs dumped 4 sks cmt. (35') on it. Using 4" csg gun Perfed w/2 SPF: 2980-90', 3031-38' & 3064-72'. TIH & set Pkr @ 2942'. Swabbed back 30 bbls water			
August 14, 1996, Ove Swa	Overnight shut-in: 0.0 Psi & 14 bbls feed-in		
Swabbed back 100 bbls water. August 15, 1996, Overnight shut-in: 0.0 Psi & 14 bbls feed-in. Release Pkr & POH laying dn Pkr. TIH open ended w/40 jts (± 1250') 2 7/8", 6.5#, M-50, EUE tbg. Hung off tbging. N/D BOP's & install well head. Release unit and rig down all equipment. Move off location. OPERATIONS SUSPENDED.			
14. I hereby certify that the opregoing is true and correct. Signed	Cena Title Agent	<u>Date</u> _August 19, 199	
(This space for Federal or State office use)			
Approved by Conditions of approval, if any:	Title	Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

	UNITED STATES DECEIVED	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
BURE	AU OF LAND MANAGE ANT AUG 2 1 1996	5. Lease Designation and Serial No. $14-20-H62-4707$
	DTICES AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this form for propos Use "APPLICAT	als to drill or to deepen of ree ntry to a different reser voir. ION FOR PERMIT—" for such, posposalsGAS & MINING	Uintah & Ouray
	SUBMIT IN TRIPLICATE	7 If Unit or CA, Agreement Designation
1. Type of Well		- None 8. Well Name and No.
Oil Image: Gas Well Image: Well Variation Other		BennettE&P #2X-25C7
Bennett Exploration &	Production Company	9. API Well No.
3. Address and Telephone No.	801-781-0620 or Vernal, UT 84078-8774 801-828-0620	43-013-31636 10. Field and Pool, or Exploratory Area
1 720 South 3135 West 4 Location of Well (Footage, Sec., T., R., M.,	Cedar Rim	
506' FSL & 1551' FWL	ι ·	11 County or Parish, State
NESW, Sec. 25, 3S, 7W	, U.S.B. & M.	Duchesne, Utah
	E BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	L Plugging Back Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing Daily activity re	Conversion to Injection
	A Other Daily accivity it	Dispose Water
		(Note: Report results of multiple completion on We.)
2. Dury it - Dury and or Completed Operations (C)	early state all pertinent details, and give pertinent dates, including estimated date of startin	Completion or Recompletion Report and Log forma-
3. Describe Proposed or Completed Operations (Cl give subsurface locations and measured an	early state all pertinent details, and give pertinent dates, including estimated date of startin d true vertical depths for all markers and zones pertinent to this work.)*	Completion or Recompletion Report and Log forma-
give subsurface locations and measured an	d true vertical depths for all markers and zones pertinent to this work y	Completion of Recompletion Report and Log form o g any proposed work. If well is directionally drille
give subsurface locations and measured an August 12, 1996	, Overnight shut-in: 0.0 Psi & 15 bb Swabbed back 91 bbls water	g any proposed work. If well is directionally drille
give subsurface locations and measured an August 12, 1996	, Overnight shut-in: 0.0 Psi & 15 bb Swabbed back 91 bbls water. , Overnight shut-in: 0.0 Psi & 15 bb	s feed-in
give subsurface locations and measured an August 12, 1996	, Overnight shut-in: 0.0 Psi & 15 bb Swabbed back 91 bbls water. , Overnight shut-in: 0.0 Psi & 15 bb Released Pkr & POH. R/U Schlumberge	s feed-in.
give subsurface locations and measured an August 12, 1996	, Overnight shut-in: 0.0 Psi & 15 bb Swabbed back 91 bbls water. , Overnight shut-in: 0.0 Psi & 15 bb Released Pkr & POH. R/U Schlumberge @ 3160'. In two (2) bailer runs dum	s feed-in. ls feed-in. ls feed-in. er & set CIBP
give subsurface locations and measured an August 12, 1996	 , Overnight shut-in: 0.0 Psi & 15 bb Swabbed back 91 bbls water. , Overnight shut-in: 0.0 Psi & 15 bb Released Pkr & POH. R/U Schlumberge @ 3160'. In two (2) bailer runs dum (35') on it. Using 4" csg gun Perfe 2980-90', 3031-38' & 3064-72'. TIH 	s feed-in. ls feed-in. ls feed-in. er & set CIBP ped 4 sks cmt.
give subsurface locations and measured an August 12, 1996 August 13, 1996	 , Overnight shut-in: 0.0 Psi & 15 bb Swabbed back 91 bbls water. , Overnight shut-in: 0.0 Psi & 15 bb Released Pkr & POH. R/U Schlumberge @ 3160'. In two (2) bailer runs dum (35') on it. Using 4" csg gun Perfe 2980-90', 3031-38' & 3064-72'. TIH 2942'. Swabbed back 30 bbls water 	s feed-in. ls feed-in. ls feed-in. er & set CIBP ped 4 sks cmt. ed w/2 SPF: & set Pkr @
give subsurface locations and measured an August 12, 1996 August 13, 1996	 , Overnight shut-in: 0.0 Psi & 15 bb Swabbed back 91 bbls water. , Overnight shut-in: 0.0 Psi & 15 bb Released Pkr & POH. R/U Schlumberge @ 3160'. In two (2) bailer runs dum (35') on it. Using 4" csg gun Perfe 2980-90', 3031-38' & 3064-72'. TIH 2942'. Swabbed back 30 bbls water. Overnight shut-in: 0.0 Psi & 14 bb 	s feed-in. ls feed-in. ls feed-in. er & set CIBP ped 4 sks cmt. ed w/2 SPF: & set Pkr @
give subsurface locations and measured an August 12, 1996 August 13, 1996 August 14, 1996,	 , Overnight shut-in: 0.0 Psi & 15 bb Swabbed back 91 bbls water. , Overnight shut-in: 0.0 Psi & 15 bb Released Pkr & POH. R/U Schlumberge @ 3160'. In two (2) bailer runs dum (35') on it. Using 4" csg gun Perfe 2980-90', 3031-38' & 3064-72'. TIH 2942'. Swabbed back 30 bbls water. Overnight shut-in: 0.0 Psi & 14 bbl Swabbed back 100 bbls water 	s feed-in. ls feed-in. ls feed-in. er & set CIBP ped 4 sks cmt. ed w/2 SPF: & set Pkr @ ls feed-in.
give subsurface locations and measured an August 12, 1996 August 13, 1996 August 14, 1996,	 , Overnight shut-in: 0.0 Psi & 15 bb Swabbed back 91 bbls water. , Overnight shut-in: 0.0 Psi & 15 bb Released Pkr & POH. R/U Schlumberge @ 3160'. In two (2) bailer runs dum (35') on it. Using 4" csg gun Perfe 2980-90', 3031-38' & 3064-72'. TIH 2942'. Swabbed back 30 bbls water. Overnight shut-in: 0.0 Psi & 14 bbl Swabbed back 100 bbls water. Overnight shut-in: 0.0 Psi & 14 bbl Release Pkr & POH laying dn Pkr. Ti 	Lampendiard Recompletion Report and Lig form of g any proposed work. If well is directionally drifte ls feed-in. er & set CIBP ped 4 sks cmt. ed w/2 SPF: & set Pkr @ ls feed-in. LS feed-in.
give subsurface locations and measured an August 12, 1996 August 13, 1996 August 14, 1996,	 , Overnight shut-in: 0.0 Psi & 15 bb Swabbed back 91 bbls water. , Overnight shut-in: 0.0 Psi & 15 bb Released Pkr & POH. R/U Schlumberge @ 3160'. In two (2) bailer runs dum (35') on it. Using 4" csg gun Perfe 2980-90', 3031-38' & 3064-72'. TIH 2942'. Swabbed back 30 bbls water. Overnight shut-in: 0.0 Psi & 14 bbl Swabbed back 100 bbls water. Overnight shut-in: 0.0 Psi & 14 bbl Release Pkr & POH laying dn Pkr. Ti w/40 jts (± 1250') 2 7/8", 6.5#. M- 	<pre>completion are Recompletion Report and Lighten > g any proposed work. If well is directionally drille ls feed-in. er & set CIBP ped 4 sks cmt. ed w/2 SPF: & set Pkr @ ls feed-in. ls feed-in. ls feed-in. ls feed-in. ls feed-in. ls feed-in.</pre>
give subsurface locations and measured an August 12, 1996 August 13, 1996 August 14, 1996,	 , Overnight shut-in: 0.0 Psi & 15 bb Swabbed back 91 bbls water. , Overnight shut-in: 0.0 Psi & 15 bb Released Pkr & POH. R/U Schlumberge @ 3160'. In two (2) bailer runs dum (35') on it. Using 4" csg gun Perfe 2980-90', 3031-38' & 3064-72'. TIH 2942'. Swabbed back 30 bbls water. Overnight shut-in: 0.0 Psi & 14 bbl Swabbed back 100 bbls water. Overnight shut-in: 0.0 Psi & 14 bbl Release Pkr & POH laying dn Pkr. TI w/40 jts (± 1250') 2 7/8", 6.5#, M- Hung off tbging, N/D BOP's & instal 	<pre>completion are Recompletion Report and log form > g any proposed work. If well is directionally drifte ls feed-in. er & set CIBP ped 4 sks cmt. ed w/2 SPF: & set Pkr @ ls feed-in. ls feed-in. ls feed-in. lh open ended -50, EUE tbg. </pre>
give subsurface locations and measured an August 12, 1996 August 13, 1996 August 14, 1996,	, Overnight shut-in: 0.0 Psi & 15 bb Swabbed back 91 bbls water. , Overnight shut-in: 0.0 Psi & 15 bb Released Pkr & POH. R/U Schlumberge @ 3160'. In two (2) bailer runs dum (35') on it. Using 4" csg gun Perfe 2980-90', 3031-38' & 3064-72'. TIH 2942'. Swabbed back 30 bbls water. Overnight shut-in: 0.0 Psi & 14 bbl Swabbed back 100 bbls water. Overnight shut-in: 0.0 Psi & 14 bbl Release Pkr & POH laying dn Pkr. TI w/40 jts (± 1250') 2 7/8", 6.5#, M- Hung off tbging. N/D BOP's & instal Release unit and rig down all equipt	<pre>completion are Recompletion Report and Log form > g any proposed work. If well is directionally drifted ls feed-in. er & set CIBP ped 4 sks cmt. ed w/2 SPF: & set Pkr @ ls feed-in. ls feed-in. ls feed-in. lh open ended -50, EUE tbg. </pre>
give subsurface locations and measured an August 12, 1996 August 13, 1996 August 14, 1996, August 15, 1996,	, Overnight shut-in: 0.0 Psi & 15 bb Swabbed back 91 bbls water. , Overnight shut-in: 0.0 Psi & 15 bb Released Pkr & POH. R/U Schlumberge @ 3160'. In two (2) bailer runs dum (35') on it. Using 4" csg gun Perfe 2980-90', 3031-38' & 3064-72'. TIH 2942'. Swabbed back 30 bbls water. Overnight shut-in: 0.0 Psi & 14 bbl Swabbed back 100 bbls water. Overnight shut-in: 0.0 Psi & 14 bbl Release Pkr & POH laying dn Pkr. Ti w/40 jts (± 1250') 2 7/8", 6.5#, M- Hung off tbging. N/D BOP's & instal Release unit and rig down all equipt location. OPERATIONS SUSPENDED.	<pre>completion and log form > g any proposed work. If well is directionally drilles ls feed-in. ls feed-in. er & set CIBP ped 4 sks cmt. ed w/2 SPF: & set Pkr @ ls feed-in. ls feed-in. ls feed-in. ls feed-in. li open ended -50, EUE tbg. l well head. ment. Move off</pre>
give subsurface locations and measured an August 12, 1996 August 13, 1996 August 14, 1996, August 15, 1996, August 15, 1996,	 , Overnight shut-in: 0.0 Psi & 15 bb Swabbed back 91 bbls water. , Overnight shut-in: 0.0 Psi & 15 bb Released Pkr & POH. R/U Schlumberge @ 3160'. In two (2) bailer runs dum (35') on it. Using 4" csg gun Perfe 2980-90', 3031-38' & 3064-72'. TIH 2942'. Swabbed back 30 bbls water. Overnight shut-in: 0.0 Psi & 14 bbl Swabbed back 100 bbls water. Overnight shut-in: 0.0 Psi & 14 bbl Release Pkr & POH laying dn Pkr. TI w/40 jts (± 1250') 2 7/8", 6.5#, M- Hung off tbging. N/D BOP's & instal Release unit and rig down all equipt location. OPERATIONS SUSPENDED. 	<pre>completion are Recompletion Report and Log form > g any proposed work. If well is directionally drifted ls feed-in. er & set CIBP ped 4 sks cmt. ed w/2 SPF: & set Pkr @ ls feed-in. ls feed-in. ls feed-in. lh open ended -50, EUE tbg. </pre>
give subsurface locations and measured an August 12, 1996 August 13, 1996 August 14, 1996, August 15, 1996, August 15, 1996,	, Overnight shut-in: 0.0 Psi & 15 bb Swabbed back 91 bbls water. , Overnight shut-in: 0.0 Psi & 15 bb Released Pkr & POH. R/U Schlumberge @ 3160'. In two (2) bailer runs dum (35') on it. Using 4" csg gun Perfe 2980-90', 3031-38' & 3064-72'. TIH 2942'. Swabbed back 30 bbls water. Overnight shut-in: 0.0 Psi & 14 bbl Swabbed back 100 bbls water. Overnight shut-in: 0.0 Psi & 14 bbl Release Pkr & POH laying dn Pkr. Ti w/40 jts (± 1250') 2 7/8", 6.5#, M- Hung off tbging. N/D BOP's & instal Release unit and rig down all equipt location. OPERATIONS SUSPENDED.	Completion of Recompletion Report and Lighton of g any proposed work. If well is directionally drille ls feed-in. er & set CIBP ped 4 sks cmt. ed w/2 SPF: & set Pkr @ ls feed-in. Ls feed-in. LS feed-in. Lh open ended -50, EUE tbg. L1 well head. ment. Move off
give subsurface locations and measured an August 12, 1996 August 13, 1996 August 14, 1996, August 15, 1996, August 15, 1996,	, Overnight shut-in: 0.0 Psi & 15 bb Swabbed back 91 bbls water. , Overnight shut-in: 0.0 Psi & 15 bb Released Pkr & POH. R/U Schlumberge @ 3160'. In two (2) bailer runs dum (35') on it. Using 4" csg gun Perfe 2980-90', 3031-38' & 3064-72'. TIH 2942'. Swabbed back 30 bbls water. Overnight shut-in: 0.0 Psi & 14 bbl Swabbed back 100 bbls water. Overnight shut-in: 0.0 Psi & 14 bbl Release Pkr & POH laying dn Pkr. Ti w/40 jts (± 1250') 2 7/8", 6.5#, M- Hung off tbging. N/D BOP's & instal Release unit and rig down all equipt location. OPERATIONS SUSPENDED.	Completion of Recompletion Report and Lighton of g any proposed work. If well is directionally drille ls feed-in. er & set CIBP ped 4 sks cmt. ed w/2 SPF: & set Pkr @ ls feed-in. Ls feed-in. LS feed-in. Lh open ended -50, EUE tbg. L1 well head. ment. Move off

.



630 Spectrum Bldg. 1580 Lincoln Street Denver, Colorado 80203 (303) 832-1555 FAX: (303) 832-3510

August 12, 1996 1720 South 3135 West Vernal, UT 84078-8774

Bureau of Land Management Division of Minerals 170 S 500 E Vernal, Utah 84078

Re: SUNDRY NOTICES Bennett E & P #2X-25C7 Indian Lease: 14-20-H62-4707 API # 43-013-31636

Dear Sir:

Please find the original and two copies of captioned "SUNDRY NOTICES" enclosed. This SUNDRY is a notice of intent to Plug and Abandon captioned well.

Should there be any questions, please contact me.

Sincerely, Bennett Exploration & Production Company

Willown Z Films Wilburn L. Luna

Authorized Agent

enclosure

cc: Ute Indian Tribe Utah Division Oil, Gas and Mining file

AUG 2 1 1998 DIV. OF OIL, GAS & MINING

(June 1990) DEPARTN	AUG 2 1 1996 AUG 2 1 1996 DE CEIVE AUG 2 1 1996 DE LAND MANAGEMENT DIV. OF OIL, GAS & MININ	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 Lease Designation and Serial No. 14-20-H62-4707
Do not use this form for proposals to	ES AND REPORTS ON WELLS o drill or to deepen or reentry to a different reservoir. FOR PERMIT—" for such proposals	b. If Indian, Allottee or Tribe Name
SUBI	MIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well Gas Well Well Well Other Name of Operator		None 8. Well Name and No. BennettE&PS#2X-25C7
Bennett Exploration & Pr 3. Address and Telephone No.	oduction Company 801-781-0620 or	9. API Well No. 43-013-31636
1720 South 3135 West Ver 4. Location of Well (Footage, Sec., T., R., M., or Sur	nal, UT 84078-8774 (801) 828-0620	
1506' FSL & 1551' FWL NESW, Sec. 25, 3S, 7W, U	C R C M	Duchesne, Utah
	DX(s) TO INDICATE NATURE OF NOTICE, REPO	
	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion Plugging Back Casing Repair	New Construction Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing Other	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true 1. 200' balanced p perforation.	ate all pertinent details, and give pertinent dates, including estimated date of startin vertical depths for all markers and zones pertinent to this work.)* lug, 27 ft3, set in 5 $1/2"$ csg \pm	50' above top
csg seat @ 402'	lug, 14 ft3, set 50' above & 50' KB, f/452' to 352'.	below surface
	g, 8 ft3, in the 5 1/2' csg.	
	/2" by 9 5/8" annulus from surfac d & install Dry Hole Marker w/app	
information.	a a instair bry nore Marker w/app	
14. I hereby certify that the foregoing is true and correct Signed	D LunaAgent	Date August 12, 1996
(This space for Federal of State office dstyll) a Approved by Conditions of approval, if any:	Title	Date
Title 18 U.S.C. Section 1001, makes it a crime for any por or representations as to any matter within its jurisdiction.	erson knowingly and willfully to make to any department or agency of the United	d States any false, fictitious or fraudulent statement

*See instruction on Reverse Side

t				
Form 3160-5	UNITED ST	ATES		FORM APPROVED
(June 1990)	DEPARTMENT OF 1	HE INTERIOR		Budget Bureau No. 1004-0135
	BUREAU OF LAND I	-		Expires: March 31, 1993 5. Lease Designation and Serial No.
		•		
SUN	IDRY NOTICES AND F	EPORTS ON WELLS		<u>14-20-H62-4707</u> 6. If Indian, Allottee of Tribe Name
Do not use this form fo	r proposals to drill or to	deepen or reentry to a diffe	rent reservoir.	
Use "A	PPLICATION FOR PERM	IIT-" for such proposals		Uintah and Ouray
				7. If Unit or CA, Agreement Designation
	SUBMIT IN TR	IPLICATE		in the one of one regreement bestgration
1. Type of Well				
	N-1			8. Well Name and No.
2. Name of Operator)ther	· · · · · · · · · · · · · · · · · · ·		2X25C7
	ion & Production Co	mpany		9. API Well No.
3. Address and Telephone No.			(303)	43-013- 31083 31636
	, 630 Spectrum Bldg	., Denver, CO 80203	832-1555	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,				Wildcat
-				11. County or Parish, State
1506. FSL & 1551.	FWL, Sec. 25-T3S-	κ/w, U.S.B.&M.		
				Duchesne Co., Utah
12. CHECK APPR	OPPIATE POY(a) TO I	NDICATE NATURE OF NO	TICE REPOR	
		····		
TYPE OF SUBMI	SSION	TY	PE OF ACTION	
Notice of Intent		Abandonment		Change of Plans
		Recompletion		
Subsequent Repor	τ	Plugging Back		Non-Routine Fracturing
		Casing Repair		Water Shut-Off
Final Abandonme	nt Notice	Altering Casing		Conversion to Injection
		X other Change of	Operator	Dispose Water
				(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed O	perations (Clearly state all pertinent d	stails, and give pertinent dates, including es	timated date of starting	any proposed work. If well is directionally drilled.
give subsurface locations and	measured and true vertical depths fo	r all markers and zones pertinent to this w	vork.)*	
Bennett Explorati	on & Production Co	mpany is transferring	operatorsh	ip to Barrett
	tion effective Sep		1	
			*	
		_	a de la companya de	
			-	
			DEC	
-				
				111.7.8
			-1 <u>11</u> 1	
-			5E	P 3 0 1996
-			DIV. OF O	IL, GAS & MINING
			L	
14 I bashira alƙata ta ƙ	in the and and a second			
14. I hereby certify that the foregoing		Richard E. Ben File President	nett	- 0/10/06
Signed		file <u>President</u>		Date9/19/96
(This space for Federal or State of	ficoust			
Approved by		Title		Date
Conditions of approval, if any:				
· · · · · · · · · · · · · · · · · · ·				
Title 18 U.S.C. Section 1001, makes it	a crime for any person knowingly a	id willfully to make to any department or	agency of the United S	tates any false, fictitious or fraudulent statements
or representations as to any matter with	hin its jurisdiction.			
	••	ee Instruction on Reverse Side		

, ,

Form 3160-5 (June 1990)	DEPARTMENT	D STATES OF THE INTERIOR	FORM APPROVED Budget Bureau No. 10040135 Expires: March 31, 1993
		ND MANAGEMENT	5. Lease Designation and Serial No. 14-20-H62-4707
Do not use this for	m for proposals to drill	or to deepen or reentry to a different reservoir PERMIT—" for such proposals	6. If Indian, Allonce or Tribe Name Uintah and Ouray
¥4	SUBMIT IN	I TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well X Oil Gas Well Well	Other		8. Well Name and No.
2. Name of Operator Barrett Resour	rces Corporation		2X25C7 9. API Well No.
	St., Tower 3, Suit	(303) ce 1000, Denver, CO 80202 572-390	
	Sec., T., R., M., or Survey Descri 551' FWL, Sec. 25-T		Wildcat 11. County or Parish, State
· · · · · · · · · · · · · · · · · · ·	JI TWL, JCC, 23 T		Duchesne Co., Utah
12. CHECK AF	PPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPO	DRT, OR OTHER DATA
TYPE OF SL	JBMISSION	TYPE OF ACTION	4
· Notice of Ir		Abandonment Recompletion Plugging Back	Change of Plans New Construction Non-Routine Fracturing
Final Abanc	ionment Notice	Casing Repair Altering Casing XX Other <u>Change of Operator</u>	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Weil Completion or Recompletion Report and Log form.)
13. Describe Proposed or Compl give subsurface location	eted Operations (Clearly state all periods and measured and true vertical de	inent details, and give pertinent dates, including estimated date of starti pths for all markers and zones pertinent to this work.)*	ng any proposed work. If well is directionally critico
	ces Corporation is pany effective Sep	assuming operatorship from Bennet tember 19, 1996.	t Exploration &
		- -	
•		DEC	P 3 0 1996
•			DIL, GAS & MINING
· -			
14. I hereby certify that the fore Signed	going is true and correct	Joseph P. Barrett AM ^{Tide} Vice President - Land	Date <u>9/19/96</u>
(This space for Federal or Si Approved by Conditions of approval, if an		Title	Date
Fitle 18 U.S.C. Section 1001, matter	akes it a crime for any person know	ingly and willfully to make to any department or agency of the Unite	d States any false, fictitious or fraudulent statement

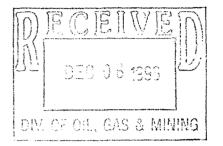
•

See Instruction on Reverse Side

:

630 Spectrum Bidg. 1580 Lincoln Street Denver, Colorado 80203 (303) 832-1555 FAX: (303) 832-3510

December 5, 1996 1720 South 3135 West Vernal, UT 84078-8774



Bureau of Land Management 170 South 500 East Vernal, Utah 84078

Re.: Bond Release for Bennett Exploration & Production Company on Lease Agreement # 14-20-H62-4707

Dear Sir:

I have enclosed two SUNDRY NOTICES about captioned Bond release. One SUNDRY is also for Cedar Rim #14 well Bond release. The second SUNDRY is also for Cedar Rim #21 well bond release.

This should release Bennett Exploration & Production Company from the \$75,000 BIA Collective Bond. All liability for the leased land under Lease Agreement #14-20-H62-4707 should be transferred to Barrett Resources Corporation Bond. This change should also include the six (6) wells listed on the SUNDRY NOTICES.

Sincerely, Bennett Exploration and Production Company

11) illrurn 7 Funa

Wilburn L. Luna Authorized Agent

cc: Bureau of Indian Affairs Ute Indian Tribe Utah Division of Oil, Gas and Mining Barrett Resources Corporation



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office 170 South 500 East Vernal, Utah 84078-2799

Phone: (801) 781-4400 Fax: (801) 781-4410

February 20, 1997

Barrett Resources Corporation Attn: Greg Davis 1515 Arapahoe St., Tower 3, Suite 1000 Denver CO 80202

Re:

Well No. 2X25C7 NESW, Sec. 25, T3S, R7W Lease 14-20-H62-4707 Duchesne County, Utah

Dear Mr. Davis:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Barrett Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II Assistant Field Manager Minerals Resources

cc: Bennett Exploration & Production Co. BIA Division Oil, Gas, & Mining

IN REPLY REFER TO: 3162.3 UT08300

۰	Division of Oit, Gas and Mining	Routing:	6 il the
	OI ERATOR CHARGE WORKSHEET	2-GLH-	7-KDBFilm
	Attach all documentation received by the division regarding this change.	3-DTS 775	8-SJ
	Initial each listed item when completed. Write N/A if item is not applicable.	4-VLD	9-FILE U
		5-RJF	
	Change of Operator (well sold)		

XXX Change of Operator (well sold)	Designation of Agent
Designation of Operator	Operator Name Change Only

The operator of the well(s) listed below has changed, effective: <u>9-19-96</u>

TO: (new operator)	BARRETT RESOURCES CORP	FROM: (old operator)	BENNETT EXPLOR & PROD CO
(address)	1515 ARAPAHOE ST T3 #1000	(address)	1720 S 3135 W
	DENVER CO 80202		VERNAL UT 84078-8774
	JOSEPH BARRETT, VP		RICHARD BENNETT, PRES.
	Phone: (303) 572–3900		Phone:
	Account no. <u>N9305</u>		Account no. <u>N4950</u>

WELL(S) attach additional page if needed:

→Name:	2x-25C7/DRL	API:	43-013-31636	Entity: 11928	S	25	Т	3 S	R	7W	Lease:	INDIAN
	FORD 2-13C7/DRL	API:	43-013-31082	Entity: 99999	S	13	Т	<u>3S</u>	R	7W	Lease:	INDIAN
	2X-13C7/DRL	API:	<u>43-013-31635</u>	Entity: 99999	S	<u>13</u>	Т	<u>3S</u>	R	7W	Lease:	INDIAN
	2X-23C7/DRL	API:	<u>43-013-31634</u>	Entity: 11929	S	<u>23</u>	Т					FEE
Name:	CEDAR RIM 14/GR-WS	API:	<u>43-013-30345</u>	Entity: 6375	S	10	Т	35	R	6W	Lease:	INDIAN
Name:	CEDAR RIM 21/GR-WS	API:	43-013-31169	Entity: 10663	S	10	Т	35	R	6W	Lease:	INDIAN
Name:		API:		Entity:	S		Т		R		Lease:	

OPERATOR CHANGE DOCUMENTATION

- Let 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). (Lectod 9-30-96) (Leg 14:21 11-26-96)
- 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). $(f_{ec}/\sqrt{9-30-9L})$
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____.
 - 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- <u> μc </u> 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above.
- $\frac{\mu}{2}$ 6. Cardex file has been updated for each well listed above. (245.47)
- $\frac{e}{l}$ 7. Well file labels have been updated for each well listed above. (2.75.47)
- <u>Lec</u> 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (2-25-47)
- <u>40</u> 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- <u>(r649-8-7)</u> Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) _____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- $\frac{N/4}{2}$ 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) # Survey # 5865241 (# 80,000) Sale Tres Co. of Amer.

- Le 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- $\frac{1}{10}$ 2. A copy of this form has been placed in the new and former operator's bond files.
- 2. The FORMER operator has requested a release of liability from their bond (yes(no)) _____, as of today's date <u>12c4. 4, 1996</u>. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

1.	Copies of documents have been sent on	to		at Trust
	Lands for changes involving State leases, i	n order to remind that	agency of their r	esponsibility to
MS	review for proper bonding. 2-26-9-	7,		1
DTS 2	review for proper bonding. 2-26-9- Lefter serve to former operator	of Fee lease	instructing	-them
FILMIN	to notity	interest owner	of operator	change.
				•
NAV 1.	All attachments to this form have been mic	rofilmed. Today's date:	12.22.97	

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

970225 BLM/BIA aprv. 2.2097.

ž

NITED STATES GOVERNMENT memoranc

DATE:

REPLY TO ATTN OF:

SUBJECT:

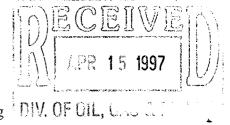
uperintendent, Uintah and Ouray Agency

March 26, 1997

Change of Operator

TO:

Bureau of Land Management, Vernal District Office Attention: Margie Herrmann, Division of Minerals and Mining



We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following well(s).

OPERATOR - FROM: TO:

Bennett Exploration & Production Company Barrett Resources Corporation

	Well Name	Legal Descript.	Well Location	Lease No.
301330345 -	Cedar Rim #14	10-3S-6W	SWNE	14-20-H62-4707
1301331169 -	Cedar Rim #21	10-3S-6W	SESE	14-20-H62-4707
1301331082 -	Ford 2-13C7	13-3S-7W	SWSE	14-20-H62-4707
301331636 -	2X25C7	25-3S-7W		14-20-H62-4707
4301331635 -	2X13C7	13-3S-7W	SWSE	14-20-H62-4707

This office recommends approval for the Change of Operator for the well(s) that are on allotted/tribal property. All operations will be covered under Barrett's Bond filed with this office.

If you have any questions, please contact this office at (801) 722-4310.

cc: Jerry Kenczka, BLM/Vernal Energy & Minerals, Ute Tribe Ute Distribution Corporation, Roosevelt, UT Lisha Cordova, State of Utah Theresa Thompson, BLM/State Office

> OPTIONAL FORM NO. 10 (REV. 1-80) GSA FPMR (41 CFR) 101-11.6 5010-114

⇒ U.S. GPO: 1988-201-760

	DIVISION OF OIL, GAS AND MIN		5. Lease Designation and Serial Number:
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. If Indian, Allottee or Tribe Name:
Do not use this form for prop Use APPI	ceals to drill new wells, deepen existing wells, or to ree UCATION FOR PERMIT TO DRILL OR DEEPEN form for	nter plugged and abandoned wells. such proposals.	7. Unit Agreement Name:
1. Type of Well: OIL 🔀 GAS [OTHER:		8. Mare and Number:
2. Name of Operator: Barrett Resource	s Corporation		8. API Well Number: 43. 013. 3108
Address and Telephone Number:	Tower 3, Ste #1000 Denv	(303) 572-3900 ver, CO 80202	10. Field and Pool, or Wildcat:
Location of Well Footages:			County:
QQ, Sec.,T.,R.,M.:			State:
CHECK APPRO	OPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REP	ORT, OR OTHER DATA
NOTIC	CE OF INTENT ant in Duplicate)	SUBS	EQUENT REPORT It Original Form Only)
Abandon	New Construction	Abandon *	New Construction
-] Repair Casing	Pull or Alter Casing	🔲 Repair Casing	Pull or Alter Casing
] Change of Plans	☐ Recomplete	Change of Plans	Reperforate
] Convert to Injection	☐ Reperforate	Convert to Injection	☐ Vent or Flare
] Fracture Treat or Acidize	☐ Vent or Flare	Fracture Treat or Acidize	UWater Shut-Off
] Multiple Completion	Water Shut-Off	🔯 Other <u>Annual Sta</u>	tus Report
] Other	—	of Shut-In	
· .		Date of work completion	
pproximate date work will start	· · · · · · · · · · · · · · · · · · ·	Beport results of Multiple Completions	and Recompletions to different reservoirs on WELL
		COMPLETION OR RECOMPLETION RE	PORT AND LOG form.
		* Must be accompanied by a cement ver	ification report.
DESCRIBE PROPOSED OR COMPLETED vertical depths for all markets and zones) OPERATIONS (Clearly state all pertinent oetails, and pertinent to this work.)	give pertinent dates. If well is directionally dril	led, give subsurface locations and measured and tru
	See Attached L		APR 2 1 1997
me & Signature: <u>Hrey (</u>	Jamos Greg Davis	Production	Detr: 4/18/9
<u>U</u>			
space for State use only)			

.

BARRETT RESOURCES CORPORATION UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1996

			LAST	REASON FOR	Γ
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
BROTHERSON 2-23B4	NWNE 34-2S+4W	43-013-30857	Oct-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	Never	Uneconomic to produce.	Currently performing production test.
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 14	SWNE10-3S-6W	43-013-30345	Sep-86	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
2X-25C7	NESW 25-3S-7W	43-013-31083	Oct-92	Uneconomic to produce.	P&A
2X-23C7	NENE 23-3S-7W	43-013-31073	Sep-88	Uneconomic to produce.	P&A
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Apr-85	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SUMMERAL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	Uneconomic to produce.	P&A
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
L URRUTY 1-8A2	NWSW 8-1S-2W	43-013-30036	Jul-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Dec-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Prior to Jan-84	Uneconomic to produce.	Recently accuired. Evaluating recompletion potential.
UTE 1-10A3	SENW 10-1S-3W	43-013-30319	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BECKSTEAD 1-30A3	SWNE 30-1S-3W	43-013-30070	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	Casing problems.	P&A
UTE 9-4B1	SENW 4-2S-1W	43-013-30194	Apr-91	Uneconomic to produce.	Recompleted in 4/97.
ROBERTSON UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jul-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BUZZI 1-11B2	SENW11-2S-2W	43-013-30248	Oct-92	Uneconomic to produce.	IP&A
MYRIN RANCH 1-13B4	NENE13-2S-4W	43-013-30180	May-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-5C5	NWNE 5-3S-5W	43-013-30260		Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL E-2	SWSW 12-3S-6W	43-013-30500	Mar-95	Uneconomic to produce.	Recompleted in 4/97.
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	Uneconomic to produce.	P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Feb-92	Uneconomic to produce.	P&A
UTE TRIBAL K-1	NWSE 1-3S-6W	43-013-30280	Jul-88	Uneconomic to produce.	Recompleted in 2/97.

Ś

ίì.

parmage 3320 UNINED STATES SUBMIT IN CACH Department of THE INTERIOR BUREAU OF LAND MANAGEMENT SUBMIT IN CACH Subm	(Novern	nber 1983)											Budget Bu	reau No. 100	4-0137
BUREAU OF LAND MANAGEMENT woman on means and the 20-442-4707 WELL COMPLETION OR RECOMPLETION REPORT AND LOGS I man automation work in the production of the product of t								Ţ		SUBMIT I	N I LICATE		Expires Au	gust 31, 198	5
LUNCE IN OLD THE THE MADE DE MILLION Image and the mean water and th	•	• ·	DE	PARTN	E	OF THE	INTE	RIOR			(See other in-	5. LEASE,			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG I TYPE OF WELL: I I I I I I I I I I I I I I I I I I I			E	UREAU	OF LA	ND MANA	GEME	ENT			structions on		14-20-	H62-470	7
WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1. UNT ADDREMENT MAKE 1. TYPE OF WELL: OL A.S. Der DHER Der DHER DER											r ove rse side)	6. IF INDU			ME
Image: Type 0 F Well: OL X CAR Dev On-HER Image: Type 0 F COMPLETION: Well Dev Dev OTHER Image: Type 0 F COMPLETION: Image: Type 0 F CO				CTION		COMPLE	TION		OPT /			7 1 13107			
In The Difficult View		W	ELL COMPL	ETION	<u>UK K</u>	ECOMPLE	Enor	VREP	URI F		<u>, </u>		GREEMEN		
b. TYPE OF CONNELCTION: DOER PLUG DIFF. OTHER S. FARM CRILEGER MARK WILL OVER EN BACK RESVR OTHER S. FARM CRILEGER MARK HAXE OF DERATOR Barrott Resources Corporation S. Corporation	1a. T	TYPE OF W	ELL:		the second second			DRY		OTHER					
Image: Dir. BACK REMR. ZX.25CT Image: Dir. Barrett Resources Corporation 3.413.115.8 4.3.413.115.8 1.515 Arapahoe Street. Tower 3. Str. #1000 Denuer CD. 80202 11. FELX AVENDO COMULCAT 43.413.115.8 1.000100 or Veltal. (Report location or Veltary and in accordance with der Stategemer/Medication or Veltary and Veltary an	ь. Т	TYPE OF C	OMPLETION:					,				8. FARM	OR LEASE	NAME	
Number of the Assources Corporation Call of the Assources Corporation Call of the Assources Corporation 1000 bright assources Corporation (a) 01723900 (b) FBL 3200 (c) FBL 3200 <t< td=""><td></td><td></td><td></td><td>أسيبي</td><td>р. 🛄</td><td></td><td></td><td>1</td><td></td><td>DTHER</td><td></td><td></td><td>2X-250</td><td>7</td><td></td></t<>				أسيبي	р. 🛄			1		DTHER			2X-250	7	
Barrett Resources Corporation 100/01/230000 100/01/230000 100/01/230000 100/01/2300000 100/01/230000000000000000000000000000000	- N					BACK					······	9. API W	ELL NO.		
3 AUDIESD OF DEFINITION Comment of the services Comment of the services Wildcat 1 LOCATOR OF VIEL (Report Disation clearly and a socordance with an socordan	2. 14	-		Corporat	ion						>		· · ·		
L. COLATION OF WELL (Report locality and in accordance with dor Starty Burghmethes) Will be an end of the start of th	3. A				0.4-	4000		Donyo			900	10. FIELI	D AND POC	IL, OR WILDI	LAI
1506 FSL 1551' FWL N to provide the service N to be service Service to the service to			apahoe Street	location cle	, Ste. i	FTUUU in accordance	with an	V Staterre	equirente	hts 11	MEGAT	-	Wildca	t	
A top prof. means reported below M top prof. means repor							T	ÎNI	EC		ענו <u>ו</u> עע	11. SEC.,	R., M., OR	BLOCK AND SL	JRVEY
At Usal equity Line Permit No. Div. Off Oil L, GAS & MINING Netswiss.return Netswiss.return Duchesne Duchesne <thduchesne< th=""> Duchesne <thdu< td=""><td></td><td>•</td><td></td><td>51' FWL</td><td></td><td></td><td></td><td>1V/r</td><td>and the second states of the</td><td>an an ann an Sean Chaillean - Ar</td><td></td><td>OR ARE</td><td>EA.</td><td></td><td></td></thdu<></thduchesne<>		•		51' FWL				1V/r	and the second states of the	an an ann an Sean Chaillean - Ar		OR ARE	EA.		
At Island septin It PERMIT NO. DIV. Off OIL, GAS & MINING It Participation 16 DATE SPUDDED 16 DATE TO REACHED 17 DATE COMPL. If a BERVATION D. C. REACHED 12 DOUML PARE Duchesne Utt 50 DATE SPUDDED 16 DATE TO REACHED 17 DATE COMPL. If a BERVATOR SC. REACHED 16 DELY. CARNON-READ 062247 GR REAL STATUS 16 DELY. CARNON-READ 50 TOTAL DEPTH, MD & TVO 12: PLUG, BACK TO. NO. TOTAL STATUS 16 DELY. CARNON-READ 0624 G R CASE TOOLS 4651' 3125' STODOL TAKE BOARD LODG SUSPENDED 17. STATUS DATE STATUS CASE TOOLS 0 Operations Suspended by Bennett E&P B/16/97 MLM No 12. WAS WELCORD No 21 PROJUCTION INTERVIEWAND COMPLETION RAKE BOARD TOOL No No No No 21 STOTE ELEXING ANSONAE TOOR SUSPENDED CASING RECORD (Report all strings set in well) No No 23 TUBING RECORD STORE ELEXING ANSONAE TO MORE TO MARK TO M	A	t top prod. inter	val reported below					n	070	0.5 19	97 11//		NESW 3	25-T3S-R7	7W
DIV. OF OIL, GAS & MINING PARISH Duchese Duchese Ut 15: DATE SPUDGED 16: DATE TO REACHED 17 DATE COMPL. Mean of the Market M	A	t total depth			_			μ							
13. DATE SPUDDED 18.DATE 1:0 REACHED 17. DATE COMPL. Memory upword 18. ELEV CASING DE FLE V. C. R. C. ETCL' 19. ELEV CASING ALC 5/25/96 6/1/96 6/1/96 1. D. ALC					1	4. PERMIT NO.		L	DATE	13SUED	O MAINING	1			13. STATE
Bit Displande Grad Production Grad Product								DIV. C	ՅԷ ՕՈ	, GAS	& MINING		Duc	nesne	Utah
307/2012 21. PULIS, SACKT D., MD & TVD 22. PMOUTHE COMPL. 23. MICHARL SCHOOLS CABLE TOOLS 4651' 31.25' X X X X X 22. PRODUCTING INTERVAL (SI, OF HIS COMPLETION - TOP, BOTTOM, NAME (MO AND TVD)' X X SURPCENDENTIAL SUPPOLETION - TOP, BOTTOM, NAME (MO AND TVD)' X SURPCENDENTIAL SUPPOLETION - TOP, BOTTOM, NAME (MO AND TVD)' X SURPCENDENTIAL SUPPOLETION - TOP, BOTTOM, NAME (MO AND TVD)' X SURPCENDENTIAL SUPPOLETION - TOP, BOTTOM, NAME (MO AND TVD)' X SURPCENDENTIAL SUPPOLETION - TOP, BOTTOM, NAME (MO AND TVD)' X SURPCENDENTIAL SUPPOLETION - TOP, BOTTOM, NAME (MO AND TVD)' X SURPCENDENTIAL SUPPOLETION - TOP, BOTTOM, NAME (MO AND TVD)' X SURPCENTIAL SUPPOLETION - TOP, BOTTOM, MOL SURPCENTIAL SUPPOLETION - TOP, BOTTOM, MOL SURPCENTIAL SUPPOLETION - TOP, SUPPOLETION - SUPPOLE	15. DAT	E SPUDDED	16.DATE T.D.REA	CHED	17 D/								19. ELEV.	CASINGHEA	D
AL. TOLA USER IN MUSIC PROVINCE INCOMPT DEFILIED BY 4851' 3125' XX with an one of the second of the			6/1/	96									C/	ABLE TOOLS	
24 31 IN SEREVAL (S), OF THIS COMPETITION - TOP, BOTTON, NAME (MO AND TYO)* IS. WAS DIRECTONAL SUBJECTIONAL SURVEY MADE 24 7 PRODUCTION SUSpended by Bennett E&P 8/16/97 If Interval (S), OF THIS COMPETITION, TOP, BOTTON, NAME (MO AND TYO)* IS. WAS DIRECTONAL SUSPENDED 26 TYPE LECTRIC AND OTHER LOSS ADD. CASING RECORD (Report all strings set in well) No 28 TYPE LECTRIC AND OTHER LOSS ADD. CASING RECORD (Report all strings set in well) No 28 TYPE LECTRIC AND OTHER LOSS ADD. OEPTH SET MOD. MOLE SUZE CEMENTING RECORD AMC UNT PULLE 29 5/8/8 CASING RECORD OEPTH SET MOD. MOLE SUZE CEMENTING RECORD AMC UNT PULLE 29 5/8/8* 36 # 39/4** 500 sx AMC UNT PULLE 30. DEPTH SET MOD. SACKS GEMENT** SCREEN IMD: SIZE DEPTH SET (MOL. PACKER SET MAL 31. PERFORATION RECORD INTER RECORD 30 TUEING RECORD MOLET MAL USE ETC. 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVIEW. MOD MOLET MAL USE ETC. 33. PERFORATION RECORD (Interval, size and number) 3850-67** 3500** GASONE AND NO OF MAREAULUSE ETC.	26.º TOT	AL DEPTH, M	D& TVD 21. PLUG	BACK I.D., N		1		IF 6.,					1		
24 PRODUCTING INTERVAL(9), 0F THE CUMPLETION FOR THE PARTY INDUCED AND THE PARTY INDUCED IN THE PERETON OF CASE IN A POIL OF THE PEREDON OF CASE INFORMATION OF CASE	4	651'		3125'						>	<u> </u>	X	25 WAS D	RECTIONAL	
26 PTPE ELECTRIC AND OTHER TODS SUBJECTION 27 WAS WELL CORED No 26 PTPE ELECTRIC AND OTHER TODS PUBLIC LOST DUE 12 - 5 - 9 7 No 28 CASING SIZE WEIGHT, LB //T DEPTH SET MOD HOLE SIZE CEMENTING RECORD AMC JMT PULLEI 9-55/8" 36# 392 12 - ¼" 230 sx - - 9-55/8" 36# 392 12 - ¼" 230 sx - - 37 WEIGHT, LB //T DEPTH SET MOD HOLE SIZE CEMENTING RECORD AMC JMT PULLEI 9-5/8" 36# 362 12 - ¼" 230 sx - - 38 LINER RECORD 50 TUBING RECORD - - - 37 MACK R SET MOD SCREEN MOD. SIZE DEPTH SET MOD. PACKER SET MOD. 39. LINER RECORD SIZE CEMENTING RECORD - - - 31. PERFORATION RECORD (Interval, size and number) 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 39. DEPTH HTERAL, MOD, MENOR METERAL WEED 3303-17" 1500' Gais 15% HCL - 3850-67" (2 Spf) 3850-67' 3500' Gais 15% HCL - - 384-3672' (2 Spf) 385	24. PRO	DUCTING INT	ERVAL (S), OF THIS C	OMPLETION -	TOP, BOT	TOM, NAME (MU	AND IVU	500	. /						
25 TYPE LECENC AND OTHER LOSS FUE. In the Density Compensated Neutron GR Array Induction CEL /2-5-97 No 28 CASING RECORD (Report all strings set in well) No 2-5/6" 36# 992' 12-1/2' 230 sx 2-5/6" 36# 992' 12-1/2' 230 sx 2-5/6" 15.5# 4638' 8-3/4'' 500 sx 2-7/6" 15.5# 4638' 8-3/4'' 500 sx 2-7/6" 15.5# 4638' 8-3/4'' 500 sx 2-7/6" 10.0 80TTOM (MD) SACKS CEMENT* SCREEN (MD) 12-7/8'' 2-9 LINER RECORD 30 TUBING RECORD PACKER SET (MD) PACKER SET (MD) 2-1 1 1 2 7/8'' 1250' PACKER SET (MD) 3-1 100 TOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 3-1 100 TOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) MACID, SIZE (EMENT SQUEEZE, ETC. 3-1 100 TOM (MD) SACKS CEMENT* SCID STOM FROM MAND AND AND AND AND AND AND AND		Operatio	ons Suspende	d by Ben	nett E8	P 8/16/97	P	TFR	V			101 10/201			
28. CASING RECORD (Report all string set in well) AMC Int PULLE CASING SIZE Welght. LB.FT DEPTH SET MOI HOLE SIZE CEMENTING RECORD AMC Int PULLE 9-558" 36# 392" 12-1/" 230 sx Image: Size in Welly Size in Welly AMC Int PULLE 9-558" 36# 392" 12-1/" 230 sx Image: Size in Welly Image: Size in Size in Welly Image: Size in Size	26. TYPE	THE TOW A	SID OTHER LOCS DI	1			ction (CBI	17 - 5	-97		21. WAS 1			
CASING SIZE WEIGHT. LB /FT DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMC INT PULLET 9-5/8" 36# 392" 12-¼" 230 sx	L_	itho Dens	sity Compensa				/Dar	ort all s	COLUMN TWO IS NOT		ell)	<u></u>			
9-5/8" 36# 392" 12-½" 230 sx 5-½" 15.5# 4638' 8-3/4" 500 sx 29 LINER RECORD 30 TUBING RECORD 30. TUBING RECORD 30. TUBING RECORD 31. PERFORATION RECORD (Interval, size and number) 22 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 3903-17" (2 Spf) 3189-3238' (2 Spf) 3850-67' 3500'' Gais 15%'' HCL 3903-17' (2 Spf) 2980-3072' 3850-67'' 3500'' Gais 15%'' HCL 3903-17' (2 Spf) 2980-3072' 3850-67'' 3500'' Gais 15%'' HCL 3903-17' (2 Spf) 2980-3072' 3850-67'' 3500'' Gais 15%'' HCL 3903-17' (2 Spf) 2980-3072'' 3850-67''' 3500'' Gais 15%'' HCL 3943-43672'' (2 Spf) 9RODUCTION PRODUCTION PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS'' (CORR.) 2: OUSPOSITION CF GAS (CALCULATEC OIL-BEL GAS-MCF. WATER-BEL OIL GRAVITY-		ASING SIZE	WEIGHT, LB.						sungs					AMCUN	T PULLED
5-72 13.5# 4000 0004 0004 0004 29 LINER RECORD 30 TUBING RECORD PACKER SET (MD) SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD): SIZE DEPTH SET (MD) PACKER SET (ME) SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD): SIZE DEPTH SET (MD) PACKER SET (ME) 31. PERFORATION RECORD (interval, size and number) 12 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 4210-48* (2 Spf) 3189-3238* (2 Spf) 3803-17* 1500* Gais 15% HCL 3803-17* (2 Spf) 2980-3072* 3850-67* 3500* Gais 15% HCL 3803-15% 3804-3672* (2 Spf) 2980-3072* 3850-67* 3500* Gais 15% HCL State 15% 381- FRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or Anut-in) DATE OF TEST HOURS TEST CHOKE SIZE PRODUC TION GAS-MCF. WATER-BEL GAS-OL RATIO J 1/cow TUBING PRESSURE CALCULATEC OL-BEL GAS-MCF. WATER-BEL						392'	12-	7/4"							
23 LINER NECOND SACKS CEMENT SCREEN IND: SIZE DEPTH SET (MD) PACKER SET (MD) SIZE TOP (MD) SACKS CEMENT SCREEN IND: SIZE DEPTH SET (MD) PACKER SET (MD) SIZE TOP (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 31. PERFORATION RECORD (Interval, size and number) 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 4210-48' (2 Spf) 3189-3238' (2 Spf) 3903-17' 1500' Gais 15% HCL 3903-17' (2 Spf) 2980-3072' 3850-67' 3500' Gais 15% HCL Size 350-67' (2 Spf) 9RODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shut-in) 31 PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shut-in) 32 DATE OF TEST HOURS TEST CHOKE SIZE PRODUCTION GAS-MCF. WATER-BBL GAS-OIL RATIO 32 DISPOSITION OF GAS (Soic used for fuel veriled, etc.) TEST WITNESSED BY Sit LIST OF ATTACHMENTS Sit LIST OF ATTACHMENTS Sit Dis		5-1/2"	15.5#		46	38'	8-3	/4"			500 sx				
23 LINER NECOND SACKS CEMENT SCREEN IND: SIZE DEPTH SET (MD) PACKER SET (MD) SIZE TOP (MD) SACKS CEMENT SCREEN IND: SIZE DEPTH SET (MD) PACKER SET (MD) SIZE TOP (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 31. PERFORATION RECORD (Interval, size and number) 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 4210-48' (2 Spf) 3189-3238' (2 Spf) 3903-17' 1500' Gais 15% HCL 3903-17' (2 Spf) 2980-3072' 3850-67' 3500' Gais 15% HCL Size 350-67' (2 Spf) 9RODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shut-in) 31 PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shut-in) 32 DATE OF TEST HOURS TEST CHOKE SIZE PRODUCTION GAS-MCF. WATER-BBL GAS-OIL RATIO 32 DISPOSITION OF GAS (Soic used for fuel veriled, etc.) TEST WITNESSED BY Sit LIST OF ATTACHMENTS Sit LIST OF ATTACHMENTS Sit Dis											TI		CORD		
June 2 7/8" 1250' 31. PERFORATION RECORD (Interval, size and number) 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 4210-45" (2 Spf) 3183-3238' (2 Spf) 3903-17' 1500' Gals 15% HCL 3903-17' (2 Spf) 2980-3072' 3850-67' 3903-17' 1500' Gals 15% HCL 39354-3672' (2 Spf) 2980-3072' 3850-67' 3500' Gals 15% HCL 38594-3672' (2 Spf) 2980-3072' 3850-67' 3500' Gals 15% HCL 39354-3672' (2 Spf) 2980-3072' 3850-67' 3500' Gals 15% HCL 38594-3672' (2 Spf) 2980-3072' 3850-67' 3500' Gals 15% HCL 38594-3672' (2 Spf) 1500' Gals 15% HCL 1500' Gals 15% HCL 3850-67' (2 Spf) 15% HCL 3850-67' 3500' Gals 15% HCL 390 TEST PRODUCTION PRODUCTION METHOD (Flowing, gas lin, pumping-size and type of pump) WELL STATUS (Producing or shut-in) 10 LOW TUBING PRESS. CALCULATED OIL-BBL GAS-MCF. WATER-BBL OIL GRAVITY-A		1 700 440	I POTTO	and the second		CKS CEMENT	SCF	REEN (MD)						PACKER	R SET (MD)
31. PERFORATION RECORD (Interval IMD); MOUNT AND XIND OF MATERIAL USED 4210-48' (2 Spf) 3189-3238' (2 Spf) 3903-17' (2 Spf) 2980-3072' 3850-67' 3500' Gals 15% HCL 3850-67' (2 Spf) 2980-3072' 3850-67' 3500' Gals 15% HCL 3850-67' (2 Spf) 2980-3072' 3850-67' 3500' Gals 15% HCL 3850-67' (2 Spf) 2980-3072' 3850-67' 3500' Gals 15% HCL 3850-67' (2 Spf) 3850-67' 3500' Gals 15% HCL 3850-67' (2 Spf) 980-3072' 980-3072' 3850-67' (2 Spf) 3850-67' 3500' Gals 15% HCL 3850-67' (2 Spf) 980-3072' 980-3072' 52 101001 State State Contervice State contecontervice State contervice State conteconterv	5142		80110						2	7/8''	12	50'			
31. PERFORATION RECORD (Interval IMD); MOUNT AND XIND OF MATERIAL USED 4210-48' (2 Spf) 3189-3238' (2 Spf) 3903-17' (2 Spf) 2980-3072' 3850-67' 3500' Gals 15% HCL 3850-67' (2 Spf) 2980-3072' 3850-67' 3500' Gals 15% HCL 3850-67' (2 Spf) 2980-3072' 3850-67' 3500' Gals 15% HCL 3850-67' (2 Spf) 2980-3072' 3850-67' 3500' Gals 15% HCL 3850-67' (2 Spf) 3850-67' 3500' Gals 15% HCL 3850-67' (2 Spf) 980-3072' 980-3072' 3850-67' (2 Spf) 3850-67' 3500' Gals 15% HCL 3850-67' (2 Spf) 980-3072' 980-3072' 52 101001 State State Contervice State contecontervice State contervice State conteconterv		+				······									
4210-48' (2 Spf) 3189-3238' (2 Spf) 3903-17' 1500' Gais 15% HCL 3903-17' (2 Spf) 2980-3072' 3850-67' (2 Spf) 3850-67' 3500' Gais 15% HCL 3594-3672' (2 Spf) 9 9 3913-17' 1500' Gais 15% HCL 15% 3850-67' (2 Spf) 3850-67' 3500' Gais 15% HCL 3594-3672' (2 Spf) 9 9 9 3913-16'' (2 Spf) 9 9 9 9 3913-16'' (2 Spf) 9 9 9 9 9 3913-16'' (2 Spf) 9 <t< td=""><td>31. PER</td><td>FORATION RE</td><td>CORD</td><td>Interval, size</td><td>and nurr</td><td>iber)</td><td>32.</td><td></td><td></td><td></td><td></td><td>the second s</td><td></td><td></td><td></td></t<>	31. PER	FORATION RE	CORD	Interval, size	and nurr	iber)	32.					the second s			
4210.48 (2 Spf) 3163-5233 (2 Spf) 3903-17' (2 Spf) 2980-3072' 3850-67' 3500' Gais 15% HCL 3850-67' (2 Spf) 2980-3072' 3850-67' 3500' Gais 15% HCL 3850-67' (2 Spf) 2980-3072' 3850-67' 3500' Gais 15% HCL 32' PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shut-in) DATE OF TEST HOURS TEST CHOKE SIZE PRODUCTION. FOR OIL-BBL. GAS-MCF. WATER-BBL. GAS-OIL RATIO Town TUBING PRESS. CALCULATED OIL-BBL. GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.) 32' DISPOSITION OF GAS (Soio. used for fuel venice. etc.) TEST WITNESSED BY TEST WITNESSED BY 35. LIST OF ATTACHMENTS Signed List Consider and correct as determined from available records DATE 11/24/97 36. Thereby certing that the foregoing and attached information is complete and correct as determined from available records DATE 11/24/97 36. Thereby certing that the foregoing and attached information is complete and correct as determined from available records DATE 11/24/97 36. Thereby certin						(0.0-5								ERIAL USED	
3905-17 (2 Spf) 20000012 3850-67* (2 Spf) 337 PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD DATE FIRST PRODUCTION PRODUCTION METHOD DATE OF TEST HOURS TEST CHOKE SIZE PRODIN. FOR DATE OF TEST HOURS TEST CHOKE SIZE PRODIN. FOR DATE OF TEST HOURS TEST CHOKE SIZE PRODIN. FOR TEST PERIOD Image: CALCULATED CALCULATED OIL-BBL. GAS-MCF WATER-BBL. OIL GRAVITY-API (CORR.) 24-HOUR RATE Image: Information is complete and correct as determined from available records SIGNED Mage: Information is complete and correct as determined from available records SIGNED Mage: Information is complete and correct as determined from available records SIGNED Mage: Information is complete and correct as determined from available records SIGNED Mage: Information is complete and correct as determined from available records SIGNED Mage: Information is complete and correct as determined from available records SIGNED Mage: Information is complete and correct as determ			• • •	• • • • • •		(2 Spi)									
3594-3672' (2 Spf) 33 · PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shul-in) DATE OF YEST HOURS TEST CHOKE SIZE PRODN. FOR OIL-BBL. GAS-MCF. WATER-BBL. GAS-OIL RATIO Image: construction of the state of				2000-00						······					
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shult-in) DATE OF TEST HOURS TEST CHOKE SIZE PROD'N. FOR OIL-BBL. GAS-MCF. WATER-BBL. GAS-OIL RATIO TEST PERIOD															
DATE OF TEST HOURS TEST CHOKE SIZE PRODIN. FOR OIL-BBL. GAS-MCF. WATER-BBL. GAS-OIL RATIO FLOW TUBING PRESS. CASING PRESSURE CALCULATED OIL-BBL. GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.) St. DISPOSITION OF GAS (Soild. used for fuel veniled. etc.) TEST WITNESSED BY TEST WITNESSED BY St. LIST OF ATTACHMENTS St. LIST OF ATTACHMENTS TITLE Production Services Supervisor DATE 11/24/97 St. GRED Jung. Greg Davis TITLE Production Services Supervisor DATE 11/24/97	33 °										T				
DATE OF TEST HOURS TEST CHORE SIZE FROD TEST PERIOD	DATE FIF	RST PRODUC		RODUCTION	METHOD	(F	Flowing,	gas lift, pu	Imping-siz	e and type	of pump)	WELL ST	ATUS (P	roducing or	SUITIN)
EVALUATE CONTENT TEST PERIOD FLOW TUBING PRESS CASUNG PRESSURE CALCULATED OIL-BBL. GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.) S2. DISPOSITION OF GAS (Soid. used for fuel vented. etc.) TEST WITNESSED BY TEST WITNESSED BY S3. LIST OF ATTACHMENTS TITLE Production Services Supervisor DATE 11/24/97 S6. Thereby centify that the foregoing and attached information is complete and correct as determined from available records SIGNED Mag. (Laurus Greg Davis TiTLE Production Services Supervisor DATE 11/24/97 THE 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency		TE OF TECT				ROD'N FOR	ċ	DIL-BBL.	Gi	AS-MCF.	WATER-B	3L. 1	GAS-OIL	RATIO	-Nava
CALCULATED OIL-BBL. GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.) 24-HOUR RATE 24-HOUR RATE 24-HOUR RATE 32. DISPOSITION OF GAS (Solo. used for fuel vented, etc.) 35. LIST OF ATTACHMENTS 36. Thereby certify that the foregoing and attached information is complete and correct as determined from available records 36. Thereby certify that the foregoing and attached information is complete and correct as determined from available records 36. Thereby certify that the foregoing and attached information is complete and correct as determined from available records 36. Thereby certify that the foregoing and attached information is complete and correct as determined from available records 36. Thereby certify that the foregoing and attached information is complete and correct as determined from available records 36. Thereby certify that the foregoing and attached information is complete and correct as determined from available records 36. Thereby certify that the foregoing and attached information is complete and correct as determined from available records 36. Thereby certify that the foregoing and attached information is complete and correct as determined from available records 31GNED	DA	IE OF IESI	HOURS TEST	Gridite			1		1						ANT
CAUNT DELAGE CALCULATED OLEOBLE CAUNT DELAGE CALCULATED OLEOBLE CONTROL TANKED DEL CAUNT DE					-			CAS. MCE		WATER-BB	ļ	I OIL GRAV	ITY-API (CC	DRR.)	
	LOW TUR	SING PRESS.	CASING PRESSURE	1			1	GAS-WCF			b		·	,	
				1	,							[<u> </u>	
36. Thereby certify that the foregoing and attached information is complete and correct as determined from available records SIGNED	32. DISP	POSITION OF C	AS (Soid, used	for fuel, vente	d, etc.)						TEST WITNESSED B	1			
36. Thereby certify that the foregoing and attached information is complete and correct as determined from available records SIGNED	35. LIST	OF ATTACHM	ENTS		. <u></u>						·····				
SIGNED <u>Greg Davis</u> TITLE <u>Production Services Supervisor</u> DATE <u>11/24/97</u> (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency															<u></u>
SIGNED	36. I here	eby certify that	the foregoing and attac	neo informatio	n is compl	ete and correct as	aetermin	ed from avai	liable recor	as				•	_
Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency	SI	GNED	Aria Wa									DATE .		11/24/9	/
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency				*	(See Ins	tructions and	Space	s for Ad	ditional	Data on R	everse Side)				
and the second state of th	Title 1	8 U.S.C. S	ection 1001, make	s it a crime	for any p	person knowing	gly and v	willfully to	make to	any depai	Timent or agency				
of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	of the	United Stat	es any taise, tictiti	ous or fraud	Juleni Sta	atements of re	presenti	20013 03	to any m						

.

time tool open, flowi	ng and shut-in p	us, including dept ressures, and reco	es of porosity and contents thereof; h interval tested, cushion used, overies):	38.	GEOLOGIC MA	RKERS
FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.		TC TC)P
				NAME	MEAS. DEPTH	TRUE VERT. DEP
				Манодалу ВЕЛСН	4007'	
			Set CIBP @ 4000' dumped 4 sx cmt on plug.			
			Set CIBP @ 3889' dumped 4 sx cmt on plug.			
			Set CIBP @ 3740' dumped 4 sx cmt on plug.			
			Set CIBP @ 3310' dumped 4 sx cmt on plug.			
			Set CIBP @ 3160' dumped 4 sx cmt on plug.			
· .			^			

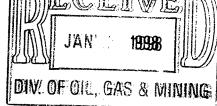
	DIVISION OF OIL, GAS AND N		5. Lesse Designation and Serial Numb
SUNDRY	Y NOTICES AND REPOR	TS ON WELLS	6. If Indian, Allottee or Tribe Name:
00.1211			7. Unit Agreement Name:
Do not use this form for pro Use APF	posals to drill new wells, deepen edisting wells, or to PLICATION FOR PERMIT TO DRILL OR DEEPEN for	reenter plugged and abandoned wells. In for such proposals.	
1. Type of Well: OIL GAS			8. Well Name and Number:
2. Name of Operator:			9. API Well Number: 43.713.3109
Barrett Resources	<u>Corporation</u>	(303) 572-3900	10. Field and Pool, or Wildcat:
3. Address and Telephone Number:	Tower 3. #1000. D	enver, CO 80202	10. Field and Fool, of Wildcatt
<u>1515 Arapahoe St.</u> 4. Location of Weil	<u>, lower 5. #1000, b</u>	enver, <u>cu ouzuz</u>	<u>l</u>
Footages:			County:
QQ, Sec.,T.,R.,M.;			State:
······································	OPRIATE BOXES TO INDICAT		
	CE OF INTENT mit in Duplicate)		EQUENT REPORT nit Original Form Only)
Abandon	New Construction	Abandon •	New Construction
Repair Casing	Pull or Alter Casing	Repair Casing	Pull or Alter Casing
Change of Plans	Recomplete	Change of Plans	
		Convert to Injection	Vent or Fiare
Convert to Injection			
Fracture Treat or Acidize	Vent or Flare	Fracture Treat or Acidize	Water Shut-Off
Multiple Completion	Water Shut-Off	Of shut-in	tus Report
Other			werts
		Date of work completion	<u> </u>
Approximate date work will start		Report resurts of Multiple Completion COMPLETION OR RECOMPLETION RE	a and Recompliations to different reservoirs on W
		* Must be accompanied by a cement ver	
2. DESCRIBE PROPOSED OR COMPLETED	OPERATIONS (Clearly state all pertinent details, a	I give pertinent dates. If well is directionally dril	led, give subsurace locations and measured and
vertical depths for all mankers and zones (pertinent to this work)		
		1000 Comp	
	See Attac		
	See Attac		
			ANN 2 1 199988
			DIL, GAS & MINING
(* · · · · · · · · · · · · · · · · · · ·	· · · · · ·	11	and and we want we want to be a start of a start start want want to be a start of the start of the start of the
1			
		Production	- 1
≖ ame & Signature: <u>Greg Davi</u>	5 Aria Dauis	- Convision C	upervisor Dame 1/17

.

; u

+

UTAH ANNUAL STATUS REPO	<u>RT OF SHUT-IN WELLS 1</u>	<u>997</u>			
			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	ON 98 P&A LIST
2X-25C7	NESW 25-3S-7W	43-013-37083	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MONADA GOV'T 3	NWNE 35-5S-19E	43-047-30095	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	?	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
BECKSTEAD 1-30A3	SWNE 30-1S-3W	43-013-30070	Feb-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	CANDIDATE FOR DEEPENING IN WASATCH
BROADHEAD 1-24B6	SWNE 24-2S-6W	43-013-30518	Oct-96	UNECONOMIC PRODUCTION	CANDIDATE FOR DEEPENING IN WASATCH
BROTHERSON 2-34B4	NWNE 34-2S-4W.	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	ON 98 P&A LIST
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	ON 98 P&A LIST
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	?	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	?	UNECONOMIC PRODUCTION	POTENTIAL SERVICE WELL FOR WATERFLOOD



j

FORM 9	STATE OF UTAH DIVISIC		
			5. Lease Designation and Serial Number:
SU	NDRY NOTICES AND RE	PORTS ON WELLS	6. If Indian, Allottee or Tribe Name:
	r proposals to drill new wells, deepen existing wells, o PPLICATION FOR PERMIT TO DRILL OR DEEPEN		7. Unit Agreement Name:
1. Type of Well: OIL	GAS OTHER:		8. Well Name and Number:
2. Name of Operator: BARRETT RESOURCES CORP(3. Address and Telephone Number:	DRATION		9. API Well Number:
1515 ARAPAHOE ST., TOWER	3, #1000, DENVER, CO 80202	(303) 572-3900	10. Fille and Foot, of Wildat.
4. Location of Well: Footages: QQ, Sec., T., R., M.:	35 7W 25		County: State: UTAH
		ATE NATURE OF NOTICE, REPORT, OR	
NOT	CE OF INTENT	SUBSEQUEN	r report
(Sub	mit in Duplicate)	(Submit Origina	I Form Only)
Abandon	New Construction	Abandon	New Construction
Repair Casing	Pull or Alter Casing	Repair Casing	Pull or Alter Casing
Change of Plans	Recomplete	Change of Plans	Reperforate
Convert to Injection	Reperforate	Convert to Injection	Vent or Flare
Fracture Treat or Acidize	Vent or Flare	Fracture Treat or Acidize	Water Shut-Off
Multiple Completion	Water Shut-Off	X Other ANNUAL STATUS RE	PORT OF SHUT-IN WELLS
Other			
		Date of work completion	
Approximate date work will start		Report results of Multiple Completions and R COMPLETION OR RECOMLEPTION REF	Recompletions to different reservoirs on WELL PORT AND LOG form.
		* Must be accompanied by a cement verification re	eport.
		· · · · · · · · · · · · · · · · · · ·	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

<u>. Valo</u> Mara Jan **15** (\$63

13 Naus Title: PRODUCTION SERVICES SUPVR Date: 1/13/99 Name & Signature:

(This space for Federal or State office use)

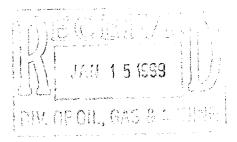
۶

TAH ANNUAL STATUS REPO	ORT OF SHUT-IN WELLS	1998			
	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
WELL NAME		43-047-30881	May-89	UNECONOMIC PRODUCTION	
FEE 1-10B1E	SENW 10-2S-1E	43-013-31083		NEVER PRODUCED	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W		na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na		
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83		Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves

.

. -

.*



,

•

. -

2.

.

			LAST	REASON FOR	-
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A

...

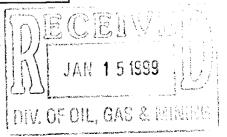
•

۲. ۲. ۲

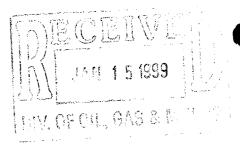
•

.

			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
	-				



			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A EPA notification to P&A rec'd 10-98



4

•*

۰. • ۲۰

FC	R	1 0	
н.) K 🕅	VI 9	

ſ

ŝ

	-		5. Lease Designation and Serial Nu
SU	NDRY NOTICES AND R	EPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this form fr Use Al	or proposals to drill new wells, deepen existing we PPLICATION FOR PERMIT TO DRILL OR DEEPE	ilis, or to re-enter plugged and abandoned wells. N form for such proposals.	7. Unit Agreement Name:
Type of Well: OIL	GAS OTHER:		8. Well Name and Number:
Name of Operator:			9. API Well Number:
BARRETT RESOURCES CORPO	ORATION		43-0/3-0/0 10. Field and Pool, or Wildcat:
1515 ARAPAHOE ST., TOWER	3, #1000, DENVER, CO 80202	(303) 572-3900	
Location of Well:			a
Footages: QQ, Sec., T., R., M.:			County: State: UTAH
	K ADDOODDIATE BOYES TO IN	DICATE NATURE OF NOTICE, REPORT,	
	ICE OF INTENT mit in Duplicate)		NT REPORT hal Form Only)
Abandon	New Construction	Abandon	New Construction
 Repair Casing	Pull or Alter Casing	Repair Casing	Pull or Alter Casing
Change of Plans	Recomplete	Change of Plans	Reperforate
Convert to Injection	Reperforate	Convert to Injection	Vent or Flare
Fracture Treat or Acidize	Vent or Flare	Fracture Treat or Acidize	Water Shut-Off
Multiple Completion	Water Shut-Off	X Other ANNUAL STATUS R	EPORT OF SHUT=IN WELLS
Other	······································		
		Date of work completion	
pproximate date work will start		Report results of Multiple Completions and COMPLETION OR RECOMLEPTION RE	Recompletions to different reservoirs on WELL
DESCRIBE PROPOSED OR COMPLET. vertical depths for all markers and zones		* Must be accompanied by a cement verification s, and give pertinent dates. If well is directionally drilled, give subst	
vertical depths for all markers and zones	; pertinent to this work.)		
vertical depths for all markers and zones	; pertinent to this work.)	s, and give pertinent dates. If well is directionally drilled, give subst	arface locations and measured and true
vertical depths for all markers and zones	; pertinent to this work.)	s, and give pertinent dates. If well is directionally drilled, give subst	
vertical depths for all markers and zones	; pertinent to this work.)	s, and give pertinent dates. If well is directionally drilled, give subst	urface locations and measured and true
vertical depths for all markers and zones	; pertinent to this work.)	s, and give pertinent dates. If well is directionally drilled, give subst	arface locations and measured and true
vertical depths for all markers and zones	SEE	s, and give pertinent dates. If well is directionally drilled, give subst	arface locations and measured and true
vertical depths for all markers and zones	SEE	s, and give pertinent dates. If well is directionally drilled, give subst	arface locations and measured and true

.

.

.

ANNUAL STATUS REF		UF SHUT-IN WELLS	1333			
				LAST	REASON FOR	
WELL NAME		QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E		SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLEY 2X-25C7		NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 2X-23C7		NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-28A2		NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 1-3A2		NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 2-3A2		SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-17C5		CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 11		NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 12		SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 12		SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 16		SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 2		SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 21		SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 5A		SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 8		SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 1-33A2		SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 2-33A2		NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CAMPBELL 1-12B2		SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-6C5		NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UCHESNE COUNTY 1-3C4		SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DUCHESNE 1-17C4		NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
JENSEN FENZEL 1-20C5		SWNE 20-3S-5W	43-013-30177	Feb-86	. UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ESTHER ARHI 1-5B1E		NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HORROCKS 1-6A1		SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA 1-19C5		SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
	BC	NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation

.

• •

 \overline{r}

1999

. .

· · · · · · · · · · · · · · · · · · ·			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-	T-R API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2\	······································	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2	SWSW 12-1S-2		Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5		Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2	NWSE 4-2S-2	N 43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4	SESE 30-3S-4	W 43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2	NWSE 32-1S-2	······································	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4	NENE 13-2S-4	W 43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1	NESE 33-1S-2	W 43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5	N 43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2	SENW 10-2S-2	W 43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2	SENW 29-1S-2	W 43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2	NESW 2-2S-2\	N 43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5	SWNE 7-3S-5\	N 43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1	NWSE 3-2S-1\	N 43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3	NESW 36-1N-3	W 43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E	NWSE 6-2S-1	E 43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E	NWSE 7-2S-1		Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2	SENW 35-1S-2	W 43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1	NWSE 30-1S-1	W 43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1	NWSE 2-2S-1\	N 43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC NENE 26-5S-5	W 43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2	NESW 9-1S-2	N 43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3	NWSE 2-1S-3	N 43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5	NWNW 2-3S-5	W 43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC SWSE 16-5S-4	W 43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5	NWNE 5-3S-5		Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3	SWNE 7-2S-3	N 43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6	SWNE 25-3S-6	W 43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6	SWSE 3-3S-6V	N 43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6	W 43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6	NENE 36-3S-6	W 43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4	SENE 5-3S-4V	V 43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6	NESW 13-3S-6	W 43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1	NESW 7-1S-1	N 43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
		1			

Ì.,

;

"这个情况,我们的"我们的"。 "我们们的"你们们们",你们们们们们们。"

Page 1

1999

			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

、 •

.

:

Page 1

			LAST		
	QTR QTR SEC-T-R	API NUMBER	PRODUCED		FUTURE PLANS FOR WELL
	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
-	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
-	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BC	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
		43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
		43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
			Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
		SWNE 21-3S-6W CSW 21-3S-6W BC NWSE 21-5S-4W BC SWSW 22-5S-4W BC NWNW 22-5S-4W BC NESE 23-5S-5W SENW 4-2S-1W SWNE 30-3S-5W SENW 5-4S-5W	SWNE 16-3S-3W 43-013-30240 SWNE 21-3S-6W 43-013-30243 CSW 21-3S-6W 43-013-31162 BC NWSE 21-5S-4W 43-013-31283 BC SWSW 22-5S-4W 43-013-31548 BC NWNW 22-5S-4W 43-013-30755 BC NESE 23-5S-5W 43-013-30999 SENW 4-2S-1W 43-013-30194 SWNE 30-3S-5W 43-013-30475 SENW 5-4S-5W 43-013-30081	QTR QTR SEC-T-R API NUMBER PRODUCED SWNE 16-3S-3W 43-013-30240 Jun-97 SWNE 21-3S-6W 43-013-30243 Jun-97 CSW 21-3S-6W 43-013-31162 May-97 BC NWSE 21-5S-4W 43-013-31283 Jun-97 BC SWSW 22-5S-4W 43-013-31548 Jun-97 BC NWNW 22-5S-4W 43-013-30755 Jun-97 BC NESE 23-5S-5W 43-013-30999 Nov-97 BC NESE 23-5S-5W 43-013-30194 Jul-97 SENW 4-2S-1W 43-013-30475 Jul-97 SWNE 30-3S-5W 43-013-30081 Jun-97	QTR QTR SEC-T-R API NUMBER PRODUCED SWNE 16-3S-3W 43-013-30240 Jun-97 UNECONOMIC PRODUCTION SWNE 21-3S-6W 43-013-30243 Jun-97 UNECONOMIC PRODUCTION CSW 21-3S-6W 43-013-31162 May-97 UNECONOMIC PRODUCTION BC NWSE 21-5S-4W 43-013-31283 Jun-97 UNECONOMIC PRODUCTION BC SWSW 22-5S-4W 43-013-31548 Jun-97 UNECONOMIC PRODUCTION BC NWNW 22-5S-4W 43-013-30755 Jun-97 UNECONOMIC PRODUCTION BC NESE 23-5S-5W 43-013-30999 Nov-97 UNECONOMIC PRODUCTION BC NESE 23-5S-5W 43-013-30194 Jul-97 UNECONOMIC PRODUCTION SENW 4-2S-1W 43-013-30475 Jul-97 UNECONOMIC PRODUCTION SWNE 30-3S-5W 43-013-30081 Jun-97 UNECONOMIC PRODUCTION SENW 5-4S-5W 43-013-30081 Jun-97 UNECONOMIC PRODUCTION

- - -

1999

•

.

:

全國國際建設支援。 一次華富國語語語》和4月2日 ą

OPERATOR CHANGE WORKSHEET

X Change of Operator (Well Sold)

Operator Name Change

Designation of Agent

X Merger

The operator of the well(s) li	01-01-2000					
FROM: (Old Operator):	TO: (New Operator)	TO: (New O	perator):			
BARRETT RESOURCES CORP	COASTAL OIL & GAS CORP	EL PASO PRODUCTION OIL & GAS COMPANY				
Address: 1515 ARAPAHOE ST	Address: P O BOX 1148	Address: P O BOX 1148				
TOWER 3 STE 1000	-					
DENVER, CO 80202	VERNAL, UT 84078	VERNAL, UT	84078			
Phone: 1-(303)-572-3900	Phone: 1-(435-781-7023	Phone: 1-(435)	-781-7023			
Account No. N9305	Account No. (N0230)	Account No.	N1845			
CAI	CA No. Unit:					
WELL(S)						
,	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL
NAME	RNG		NO	TYPE	TYPE	STATUS
UTE 1-7A2	07-01S-02W	43-013-30025	5850	INDIAN	OW	Р
UTE 4-19A2	19-01S-02W	43-013-30147	5895	INDIAN	OW	Р
UNITA OURAY 1-1A3	01-01S-03W	43-013-30132	5540	INDIAN	OW	Р
UTE 7-24A3	24-01S-03W	43-013-30203	5730	INDIAN	OW	Р
SALARATUS WASH 1-7C5	07-03S-05W	43-013-30098	5480	INDIAN	OW	TA
UTE TRIBAL K-1	01-03S-06W	43-013-30280	4530	INDIAN	OW	Р
CEDAR RIM 14	10-03S-06W	43-013-30345	6375	INDIAN	ow	S
CEDAR RIM 21	10-03S-06W	43-013-31169	10663	INDIAN	OW	S
UTE TRIBAL E 1-12C6	12-03S-06W	43-013-30068	8400	INDIAN	OW	Р
UTE TRIBAL E 2-12C6	12-03S-06W	43-013-30500	4531	INDIAN	OW	S
H B TRIBAL FEDERAL 1-25	25-03S-06W	43-013-30417	10704	INDIAN	OW	S
UTE FEDERAL 2-25	25-03S-06W	43-013-31093	10711	INDIAN	ow	S
CEDAR RIM 11	27-03S-06W	43-013-30352	6380	INDIAN	GW	S
CEDAR RIM 11A	27-03S-06W	43-013-30797	6316	INDIAN	OW	Р
CEDAR RIM 12	28-03S-06W	43-013-30344	6370	INDIAN	OW	S
CEDAR RIM 12A	28-03S-06W	43-013-31173	10672	INDIAN	OW	Р
BLEY 2X-25C7	25-03S-07W	43-013-31636	11928	INDIAN	OW	TA
CEDAR RIM 16	33-03S-06W	43-013-30363	6390	INDIAN	OW	S
CEDAR RIM 15	34-03S-06W	43-013-30383	6395	INDIAN	OW	Р
BH UTE 1-35C6	35-03S-06W	43-013-30419	10705	INDIAN	OW	Р
UTE TRIB BRINK 5-1 (1-5D5)	05-04S-05W	43-013-30081	2305	INDIAN	OW	S
OPERATOR CHANGES DO	CUMENTATION					
Enter date after each listed item is c	ompleted					
1. (R649-8-10) Sundry or legal docu	mentation was received from the FOR	MER operator on	ı:	12/12/1999)	ò
1. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 01/10/2000						
2. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 05/01/2002						
2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 05/01/2002						
 The new company has been checked through the Department of Commerce, Division of Corporations Database on: 						
4. Is the new operator registered in the	he SYES	Business Numb	ber:	<u>608186-014</u>	3	

5. If **NO**, the operator was contacted coi N/A



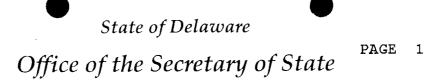


6. ()	R649-9-2)Waste Management Plan has been received on: PLAN IN PLACE	2		
7.	Federal Wells: The BLM has approved the merger, name chang listed on Federal leases on: 06/10/2001	e, or operato	r change for	all wells listed on
8.	Indian Lease Wells: The BIA has approved the merger, name listed on Indian leases on: 06/05/2002	e change, or o	operator cha	nge for all wells
9.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells li	sted on:	N/A	
10.	Federal and Indian Communization Agreements ("CA") The BLM or BIA has approved the operator for all wells listed within a C		N/A	
11.	Underground Injection Cont The Division has approved UIC Forr for the enhanced/secondary recovery unit/project for the water disposal we		of Authority t	o Inject, N/A
DA 1.	TA ENTRY: Changes entered in the Oil and Gas I 06/20/2002			
2.	Changes have been entered on the Monthly Operator Change Spread Sh	eet on:	06/20/2002	
3.	Bond information entered in RBDMS on:	N/A	-	
4.	Fee wells attached to bond in RBDMS on:	N/A	_	
	ATE WELL(S) BOND VERIFICATION: State well(s) covered by Bond Numbe N/A			
	DERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number:	N/A	_	
	DIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number:	103601473	_	
	E WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond N	lumber	N/A	
	The FORMER operator has requested a release of liability from their bond The Division sent response by letter or N/A	on:	N/A	
3. (ASE INTEREST OWNER NOTIFICATION: R649-2-10) The FORMER operator of the fee wells has been contacted an of their responsibility to notify all interest owners of this change on:	d informed by a N/A	a letter from th	e Division

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES	FORM 9
DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Exhibit "A"
2. NAME OF OPERATOR:	9. API NUMBER:
El Paso Production Oil & Gas Company 3. ADDRESS OF OPERATOR:	10. FIELD AND POOL, OR WILDCAT:
8 South 1200 East CITY Vernal STATE Utah ZIP 84078 435-789-4433	IN. THEEPARDY OUL, ON MEDICAL
4. LOCATION OF WELL	
FOOTAGES AT SURFACE:	COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	SIDETRACK TO REPAIR WELL
Approximate date work will start:	
CHANGE TUBING PLUG AND ABANDON SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	VENT OR FLARE
(Submit Original Form Only)	WATER SHUT-OFF
Date of work completion:	X OTHER: Name Change
	[A] Other. Name Onalige
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume	es elc
As a result of the merger between The Coastal Corporation and	
subsidary of El Paso Energy Corporation, the name of Coastal (0il & Gas Corporation
has been changed to El Paso Production Oil & Gas Company effe	ctive March 9, 2001.
See Exhibit "A"	
Bond # 400JU0708	
Coastal Oil & Gas Corporation	ont
NAME (PLEASE PRINT John T Elzner TITLE Vice Preside	
SIGNATURE DATE DATEDATE	
El Paso Prøduction Oil & Gas Company	
NAME (PLEASE PRINT) John T El zner TITLE Vice Presid	ent
SIGNATURE DATE 06-15-01	
()	· · · · · · · · · · · · · · · · · · ·
This space for State use only	RECEIVED
	JUN 19 2001

(See Instructions on Reverse Side)

DIVISION OF OIL, GAS AND MINING



I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

11 N 1 2001

DIVISION OF DIL, GAS AND MINING



et Smith Windson Harri

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall Vice President

Attest:

Margaret E. Roark, Assistant Secretary

STATE OF DELAWARE SECRETARY OF STATE DIVISION OF CORPORATIONS FILED 11:00 AM 03/09/2001 010118394 - 0610204

IUN 19 2001

DIVISION OF OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

RECEIVED

JUL 1 2 2001

DIVISION OF OIL, GAS AND MINING

JUL 1 0 2001-

NOTICE

El Paso Production Oil & Gas Company	:	Oil and Gas
Nine Greenway Plaza	:	
Houston TX 77046-0095	•	

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of <u>Coastal Oil &</u> <u>Gas Corporation</u> into <u>El Paso Production Oil & Gas Company</u> with <u>El Paso Production Oil & Gas</u> <u>Company</u> being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entitities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

4.5

In Reply Refer To: 3106 UTSL-065841 (UT-924) Due to the name change, the name of the principal/obligor on the bond is required to be changed from <u>Coastal Oil & Gas Corporation</u> to <u>El Paso Production Oil & Gas Company</u>. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.

Opolonia L. Abeyta Acting Chief, Branch of Minerals Adjudication

Enclosure 1. Exhibit of Leases (1 pp)

cc: Moab Field Office Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114 Teresa Thompson (UT-922) Joe Incardine (UT-921)

Form 3160-5 (August 1999) SUNI Do not use abandoned v	FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000 5. Lease Serial No. 14-20-H62-4707 6. If Indian, Allottee or Tribe Name UTE TRIBE		
SUBMIT IN TI	RIPLICATE – Other instru	uctions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well			8. Well Name and No.
X Oil Well Gas V	Vell Uther	en	BLEY 2X-25C7
2. Name of Operator			BLE 1 2X-2307
	S CORPORATION , KNA		9. API Well No.
3a. Address	UN RIVIT COMPANY, INC.	3b. Phone No. (include area	
	TOWER 3, SUITE #1000		
DENVER, CO 80202	TOWER 0, OOTTE #1000	(303) 572-3900	10. Field and Pool, or Exploratory Area
	, Sec., T., R., M., or Survey Descript	· · · · · · · · · · · · · · · · · · ·	CEDAR RIM
			11. County or Parish, State
1506' FSL & 1551' FWL NWSW SEC. 25, T3S, R7W			DUCHESNE COUNTY, UT
12. CHECK	APPROPRIATE BOX(ES) TO	INDICATE NATURE OF NO	DTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSIO	N	TYPE OF	ACTION
 Notice of Intent Subsequent Report Final Abandonment Notic 	e Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Fracture Treat F New Construction F Plug and Abandon T	roduction (Start/Resume) Water Shut-Off Reclamation Well Integrity Recomplete Other remporarily Abandon SUCCESSOR OF Vater Disposal OPERATOR
If the proposal is to deepen di Attach the Bond under which following completion of the in testing has been completed. I determined that the site is read	rectionally or recomplete horizontally, the work will be performed or provide volved operations. If the operation res Final Abandonment Notices shall be fi y for final inspection.	give subsurface locations and measu the Bond No. on file with BLM/B sults in a multiple completion or rec led only after all requirements, incl CES CORPORATION (KNA	g date of any proposed work and approximate duration thereof, red and true vertical depths of all pertinent markers and zones. IA. Required subsequent reports shall be filed within 30 days ompletion in a new interval, a Form 3160-4 shall be filed once uding reclamation, have been completed, and the operator has WILLIAMS PRODUCTION RMT COMPANY, INC DASTAL OIL AND GAS CORPORATION.
WILL RELINQUISH THE	OPENATORONII OF THE R		
			-
			·
Name (Printed/Typed) JOSEPH P. BARRE	-17		orney-in-Fact ORXXXXEPRESHXEMXXXAME
Cignotuno	and the second	Date	
Bar		APRIL 15,2002	12 Pr. 640 & Son &
Approved by		Title	Date
Αμμιονού υγ			
Conditions of approval, if any, are certify that the applicant holds lega	attached. Approval of this notice does not or equitable title to those rights in the s	ot warrant or Office subject lease	THE SAME OF STREET, SAME OF ST

 certify that the applicant holds legal of equilable fille to fillse fights in the subject lease

 which would entitle the applicant to conduct operations thereon.

 Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)	UNITED STATES DEPARTMENT OF THE INTERIOR				FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000		
	REAU OF LAND MANAGE				5. Lease Serial N		
					14-20-H62-4707 6. If Indian, Allottee or Tribe Name		
	Y NOTICES AND REPORTS (is form for proposals to d			5			
	l. Use Form 3160-3 (APD) fo					ace of The Name	
					UTE TRIBE	A manual Nama and/an N	
	PLICATE – Other instructi	ons ol	n reverse	side	7. If Unit or CA7.	Agreement, Name and/or N	0.
 Type of Well Oil Well Gas Well 	Other				8. Well Name an	d No.	
. Name of Operator					BLEY 2X-25C	7	
EL PASO PRODUCTION	OIL & GAS COMPANY				9. API Well No.		
3a. Address	3b	. Phon	e No. (include	e area code)	43-013-31636	• •	
P.O. BOX 1148 VERNAL,	UT 84078 (4	35) 78	1-7023		10. Field and Pool	, or Exploratory Area	
	c., T., R., M., or Survey Description)				CEDAR RIM		
					11. County or Pari	ish, State	
1506' FSL & 1551' FWL NESW SEC 25, T3S, R7V	I				DUCHESNE	COUNTY, UT	
	PPROPRIATE BOX(ES) TO INI	ICATE	NATURE	F NOTICE. R	EPORT. OR OTH	IER DATA	
					······		
TYPE OF SUBMISSION			TYP.	E OF ACTION			
Notice of IntentSubsequent Report	Acidize	New C	n re Treat onstruction nd Abandon	 Production Reclamatio Recomplete Temporaril 		Water Shut-Off Well Integrity Other SUCCESSOR OF	
Final Abandonment Notice	Convert to Injection	Plug B		Water Disp		OPERATOR	
If the proposal is to deepen directi Attach the Bond under which the following completion of the involu	perations (clearly state all pertinent det onally or recomplete horizontally, give work will be performed or provide the ed operations. If the operation results in Abandonment Notices shall be filed of final inspection.	subsurface Bond No. n a multii	e locations and on file with E ole completion	measured and true BLM/BIA. Require or recompletion i	e vertical depths of a ed subsequent report n a new interval, a F	Il pertinent markers and zone s shall be filed within 30 day orm 3160-4 shall be filed ond	s. /s :e
AND IS RESPONSIBLE UNE ON THE LEASED LANDS O	PORATION IS CONSIDERED DER THE TERMS AND COND R PORTIONS THEREOF, BOI 4066-A, EFFECTIVE JANUAF	ITIONS	OF THE LI /ERAGE F(EASE FOR TI	HE OPERATION	IS CONDUCTED	
EL PASO PRODUCTION OII THE TERMS AND CONDITION	PORATION WILL RELINQUISH & GAS COMPANY ON THE DNS OF THE LEASE FOR TH ID COVERAGE FOR THIS WE Y 7, 2001.	ABOVE E OPEI	DESCRIB	ED LANDS AI	ND IS RESPON ON THE LEASI	SIBLE UNDER ED LANDS OR	
4. I hereby certify that the forego	bing is true and correct						
Name (Printed/Typed)		Title		~-		Contraction and the second	
CHERYL CAMERON				<u></u>	PERATIONS	en an an Anna an Anna an Anna an Anna Anna Anna Anna	
Signature	n	Date APRII	_ 15, 2002			n an	²
they com	THIS SPACE F	<u>. </u>					
N Verrowed by			Title		Date		
Approved by			11010		1	and a strategy and	
certify that the applicant holds legal or on which would entitle the applicant to con	red. Approval of this notice does not war equitable title to those rights in the subjec duct operations thereon.	t lease	Office			, kondi en la <u>nilivita</u>	3
Title 18 U.S.C. Section 1001, ma	ke it a crime for any person knowi ments or representations as to any m	ngly and atter wit	willfully to r hin its jurisdie	nake to any dep ction.	artment or agency	of the United States any	
Instructions on reverse)					<u></u>		

·--· ••



United States Department of Interior

BUREAU OF INDIAN AFFAIRS Uintah and Ouray Agency P. O. Box 130 988 South 7500 East Fort Duchesne, Utah 84026-0130 Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO: Real Estate Services Phone: (435) 722-4310 Fax: (435) 722-2809

JUN 0 5 2002

El Paso Production Oil & Gas Company Attn: Cheryl Cameron PO Box 1148 Vernal, UT 84078

Dear Ms. Cameron:

We have received copies of Sundry Notices, dated April 15, 2001, informing this office of a change of operator for the following wells:

OPERATOR-FROM:

- M: Barrett Resources Corp. (Now known as Williams Production RMT Corporation)
- **TO:** Coastal Oil and Gas Corporation (Now known as El Paso Production Oil & Gas Company)

Legal Description	Lease No.	Well No.	Location
SEC. 27-T3S-R6W	14-20-H62-1322	Cedar Rim 11	NENE
SEC. 27-T3S-R6W	14-20-H62-1322	Cedar Rim 11A	NESW
SEC. 28-T3S-R6W	14-20-H62-1323	Cedar Rim 12	SWNE
SEC, 28-T3S-R6W	14-20-H62-1323	Cedar Rim 12A	SESE
SEC, 33-T3S-R6W	14-20-H62-1328	Cedar Rim 16	SWNE
SEC. 34-T3S-R6W	14-20-H62-1329	Cedar Rim 15	SWNE
SEC, 19-T1S-R2W	14-20-H62-1751	Ute-4-19A2	NWSE
SEC. 24-T1S-R3W	14-20-H62-1761	Ute-7-24A3	NWSE
SEC, 7-T3S-R5W	14-20-H62-2389	Salaratus Wash 1-7C5	SWNE
SEC. 12-T3S-R6W	14-20-H62-2463	Ute Tribal E 1-12C6	SWNE
SEC. 12-T3S-R6W	14-20-H62-2463	Ute Tribal E 2-12C6	SWSW

SEC. 7-T1S-R2W	14-20-H62-2811	Ute 1-7A2	NESW
SEC. 35-T3S-R6W	14-20-H62-3436	BH Ute 1-35C6	SWNE
SEC. 12-T4S-R5W	14-20-H62-4531	Ute Tribal 16-12	SESE
SEC. 1-T1S-R3W	14-20-H62-4664	Unity Ouray 1-1A3	NWSE
SEC. 10-T3S-R6W	14-20-H62-4707	Cedar Rim 14	SWNE
SEC. 10-T3S-R6W	14-20-H62-4707	Cedar Rim 21	SESE
SEC. 25-T3S-R7W	14-20-H62-4707	BLEY 2X-25C7	NESW
SEC. 1-T3S-R6W	14-20-H62-4780	Ute Tribal 1-1C6	NWSE
SEC. 3-T3S-R4W	14-20-H62-4869	Duchesne County UTE-1-3-C4	SENW
SEC. 5-T4S-R5W	14-20-H62-4869	Ute Tribal 5-1	S/2 SENW
SEC. 25-T3S-R6W	14-20-H62-4875	Ute Tribe 1-25C6	SWNE
SEC. 25-T3S-R6W	14-20-H62-4875	Ute Tribal 2-25C6	NESW

This office concurs with the change of operator. All operations will be covered under El Paso's Bond filed with this office, for those wells on trust property.

Please be advised that approval of this Change of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

If you have any questions regarding the above, please contact the Real Estate Office at (435) 722-4310.

Sincerely,

Sgd William Titchywy

Acting Superintendent

DMITCHELL/pcblack:060402 Agency Chrono Real Estate Chrono File Copy Jerry Kenczka, BLM/Vernal Energy & Minerals, Ute Tribe Ute Distribution Corporation, Roosevelt, UT Lisha Cordova, State of Utah Theresa Thompson, BLM/State Office

•								
Form 3160-5	UNITED STATE	S					ORM APPROVED	
(August 2007) DI	EPARTMENT OF THE I				1	OMB No. 1004-0137 Expires: July 31, 2010		
BU	REAU OF LAND MAN	AGEMENT				5. Lease Serial No. 14-20-H62-4707		
SUNDRY	NOTICES AND REPO	RTS ON W	FUS		h		W.B. M.	
Do not use this	form for proposals to	o drill or to	o re-enter a		Uintah &	an, Allottee or	The name	
	Use Form 3160-3 (A)	PD) for su	cn propos	ais. 				
SUBN 1. Type of Well	IIT IN TRIPLICATE – Other	instructions of	n page 2.		7. If Unit	of CA/Agree	ment, Name and/or No.	
🖌 Oil Well 🔲 Gas					8. Well N	lame and No.	BLEY Siley 2X-C257	
2. Name of Operator El Paso E & P (Company LP		· · · · · ·		9. API W	ell No.	1331636	
3a. Address 1099 18th St. Ste #1900		3b. Phone No.	(include area d	code)	10. Field	and Pool or E	xploratory Area	
		303.291.6417	,					
Location of Well (Footage, Sec., T., R., M., or Survey Description)					try or Parish, S	State		
1506 FSL & 1551 FWL - 25-3S-7W	······································				Duches	ne, Utah		
12. CHE	CK THE APPROPRIATE BO	X(ES) TO IND	ICATE NATU	RE OF N	NOTICE, REPO	RT OR OTHE	ER DATA	
TYPE OF SUBMISSION			T	YPE OF	ACTION			
✓ Notice of Intent		Deep			Production (Sta	rt/Resume)	Water Shut-Off	
	Alter Casing		ure Treat Construction		Reclamation Recomplete		Well Integrity	
Subsequent Report	Change Plans		and Abandon		Temporarily Ab	andon		
Final Abandonment Notice	Convert to Injection	Phug			Water Disposal	andon		
El Paso requests authorit Request a	y to plug and abandon the su	ubject well per	the attached	procedu	ure.			
						0000/05		
						COPYSE	NT TO OPERATOR	
						Date: Initials:	2:18:2008 K-5	
14. I hereby certify that the foregoing is	true and correct. Name (Printed	VTyped)		·				
Marie OKeefe			Title Sr. Reg	gulatory	Analyst			
Signature Marie	Keefe		Date 11/21/2	2008				
	THIS SPACE F	FOR FEDE	RAL OR S	TATE	OFFICE US	SE		
Approved by	et		Title)et_	Eng.	D	ate 12/18/08	
Conditions of approval, if any, are attach that the applicant holds legal or equitable entitle the applicant to conduct operation	title to those rights in the subject s thereon.	t lease which wo	ould Office	Doc	, M	A	eral Approval Of This ction Is Necessary	
Title 18 U.S.C. Section 1001 and Title 4 fictitious or fraudulent statements or rep	3 U.S.C. Section 1212, make it a resentations as to any matter with	crime for any pe nin its jurisdictior	rson knowingly 1.	and willf	fully to mat	CEIVE	a a ency of the United States any fal	
(Instructions on page 2)				-	NČ	IV 2620	108	

DIV. OF OIL, GAS & MINING



PLUG AND ABANDONMENT PROGNOSIS

BLEY 2X-25C7

API #: 4301331636 SEC 25-T3S-R7W DUCHESNE COUNTY, UT

<u>WELL DATA</u>: ELEVATIONS: GL 6,624' KB 6,634' FORMATION TOPS: GREEN RIVER TN1 3,079', TGRMHB @ 3,979', TGRDJ @ 4,522' BHT 112 DEG F @ 4,604' 5/96 TOTAL DEPTH: 4,651' PBTD: 4,638' HOLE/CASING SIZES:

12-1/4" hole 9-5/8" 36# 402' with 230 SXS 8-3/4" hole 5-1/2" 15.5# M50 @ 4,638' with 500 SXS cement TOC @ 986' CBL 7/96

PERFS: 2,980-3,072'

PACKERS & PLUGS:

CIBP @ 3,160' 8/96 CIBP @ 3,310' 8/96 CIBP @ 3,750' 7/96 CIBP @ 3,889' 7/96 CIBP @ 4,000' 7/96

WELL HAS BEEN REPORTED AS SHUT IN SINCE 8/1996

<u>CEMENT DESIGN</u>: Class G Cement, 15.5 ppg, 1.15 FT3/SX. Displace with corrosion inhibited produced water.

ABANDONMENT PROGNOSIS:

- 1. Notify BLM of P&A operations at least 24 hrs prior to starting abandonment operations.
- 2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU 5000# BOPE.

- 3. TOOH and tally 40 joints 2 7/8" 6.5# M-50 TBG. RIH w/ 4 7/8" bit and 5 1/2" scraper to CIBP @ 3160' and set 5-10 points on CIBP. TOOH. (Note: CIBP has 4 SX on top and tag could be as high as 3117'.)
- 4. Plug #1-Set 5-1/2" CICR @ 2,900'. Establish injection rate. Squeeze perforations w/ 75 SX class G cement. Pump 65 SX into CICR and dump 10 SX on top. If unable to establish injection rate, spot 30 SX on top of CICR.
- 5. Plug #2. Spot 200' stabilizer plug across BMSGW @ 1200-1000' with 25 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
- 6. Free point, cut 5-1/2" casing @ 950' and lay down. TIH w/ 2 7/8" tubing to 1000'.
- 7. Plug #3. Spot 100' stub plug 50' inside 5-1/2" stub and 50' into open hole (1000-900') with 30 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
- Plug #4. Spot 100' shoe plug 50' inside open hole and 50' into 9 5/8" casing (452-352') with 40 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
- 9. RIH w/ 8 ³/₄" bit and 9 5/8" scraper to 350'.
- 10. Plug #5. TIH w/ 9 5/8" CICR to 325' and spot 10 SXS Class G cement on top.
- 11. Plug #6. TIH to 100' and spot 40 SX Class G surface plug (2% CC optional). Cement surface annulus via 1" tubing if necessary.
- 12. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOL.
- 13. Restore location.

111111

SEC 25 T35, R7W DUCHESNE COUNTY API #4301331636 GL 6624' KB 6634'

۶

WELL NAME: BLEY 2X-25C7 PROPOSED P&A

PLUG #6 @ 100-SURFACE W/ 40 SX CLASS G

PLUG #5 9 5/8" CICR @ 325' W/ 10 SX CLASS G ON TOP SURFACE 9 5/8" 36# PLUG #4 SHOE PLUG @ 452-352' W/ 40 SX CLASS G

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE		SET DEPTH
12 1/4"	9 5/8"	36#	K55	230 SX	402'
8 3/4"	5 1/2"	15.5#	M50	500 SX	4638'

K55 .230.SX 402

Plug #3 STUB PLUG @ 1000-900' W/ 30 SX CLASS G FREE POINT/CUT 5-1/2' CSG @ 950' PLUG #2 BMSGW @ 1200-1000' W/ 25 SX CLASS G TOC @ 986' CBL 7/96

DV TOOL 2505' W/ 250 SX

PBTD	3125'				
CIBP	3160'	W/4SX	8/96	•	
PERFS	3189'-3238'	8/96	_		
CIBP	3310'	Wi4 SX	8/96		
PERFS	3594'-3672'	7/96			
CIBP	3750'	W/ 4.SX	7/96		
PERFS	3850'-3867'	7/96	-		
CIBP	3889'	W/ 4 SX	7/96		
PERFS	3903'-3917'	7/96			
GRMHB @ 3979' CIBP	4000'	W/ 45X	7/96		
PERFS	4210'-4248'	7/96	_		
PBTD		4503'		_	
GRDJ @ 4522' PRODUCTION	5 1/2"	15.5#	M50	250 SX	4638
TD		4651'			-

10		3a	
MICOM	@ 1100'		

BHT 112 DEG F @ 4604' 5/96

NOTE: NOT TO SCALE

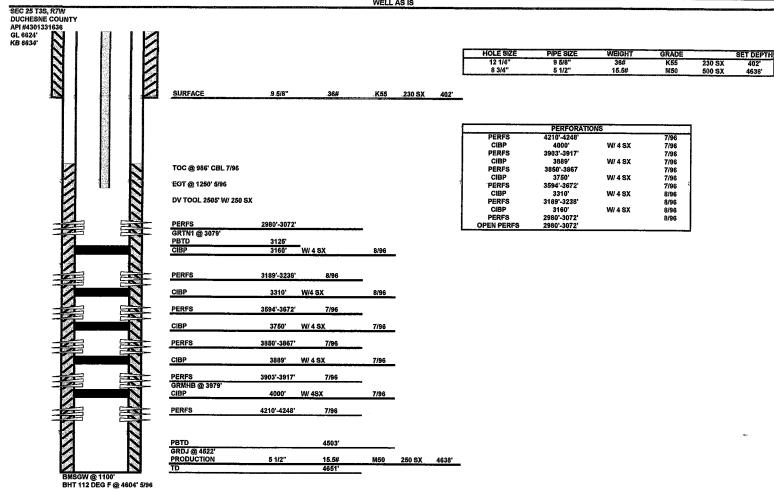
40 JTS +/- 1250' 2 7/8" 6.5# M-50 OPEN ENDED.

TBG DETAIL: 5/96

	PERFORATIO	ÓNS	
PERFS	4210'-4248'		7/96
CIBP	4000'	W/ 4 SX	7/96
PERFS	3903'-3917'		7/96
CIBP	3889'	W/ 4 SX	7/96
PERFS	3850'-3867		7/96
CIBP	3750'	W/ 4 SX	7/96
PERFS	3594'-3672'		7/96
CIBP	3310'	W/ 4 SX	8/96
PERFS	3189'-3238'		8/96
CIBP	3160'	W/ 4 SX	8/96
PERFS	2980'-3072'		8/96
OPEN PERFS	2980'-3072'		_

۲





NOTE: NOT TO SCALE

TBG DETAIL: 5/96 40 JTS +/- 1250' 2 7/8" 6.5# M-50 OPEN ENDED.

PHA ·									
Form 3160-5 UNITED STATES (August 2007) DEPARTMENT OF THE INTERIOR					FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010				
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. 14-20-H62-4707				
	form for proposals to			6. 1	f Indian, Allottee of	r Tribe Name			
abandoned well. Use Form 3160-3 (APD) for such proposals.					Uintah & Ouray				
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.				
☐ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. Bley 2X-25C7				
2. Name of Operator El Paso E & P Company LP				9. /	9. API Well No. 4301331636				
3a. Address 3b. Phone No. (include area of 303,291,6417			e area code)) 10.	10. Field and Pool or Exploratory Area				
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 1506 FSL & 1551 FWL - 25-38-7W				11. Country or Parish, State Duchesne, Utah					
	ECK THE APPROPRIATE BOX	(ES) TO INDICATE	NATURE C	OF NOTICE, I	REPORT OR OTHI	ER DATA			
TYPE OF SUBMISSION		TYPE OF ACT				ION			
Notice of Intent	Acidize	Deepen Fracture Trea	+	Production	on (Start/Resume)	Water Shut-Off	<u> </u>		
Subsequent Report	Casing Repair	New Constru				Other			
	Change Plans	Plug and Aba	ndon	-	rily Abandon				
Final Abandonment Notice	Convert to Injection	Plug Back	Back Water Disposal						
2/19/2009: TAG PLUG AT PLUG #1: SET PLUG AT & PLUG #2: SPOT 25 SX CL PLUG #3: SPOT 25 SX CL CUT CSG AT 964'. BLM R PLUG #4: SPOT 40 SX CL PLUG #6: SPOT 60 SX CL PLUG #6: SPOT 65 SX CL PLUG #8: 50 SX CLASS G	ND ABANDONED THE SUB \$110'. TOOH W/ 2-7/8" TBG 907' PUMP 65 SX CLASS 0 ASS G CMT FROM 2212' -: ASS G CMT FROM 2008' - EP JAMIE SPARGER ON 3 ASS G CMT FROM 1015' - 3 ASS G CMT FROM 613' - 3 CMT FROM 100' TO SURF ACMT FROM 100' TO SURF ACLHEAD. WELD ON INFO), 5 CMT. DUMP BAI 2008". 1045". 115". 15". 15". 16". 15". 16". 15". 16". 16". 16". 16". 16". 16". 16". 16	L 10 SX O		C @ 2212'				
14. I hereby certify that the foregoing is	s true and correct. Name (Printed)								
RACHAEL OVERBEX		Title	Title ENGINEERING TECH						
Signature Lachael Juber Date 04/23/2009									
	THIS SPACE F	OR FEDERAL	OR STA	TE OFFIC	EUSE				
Approved by						_			
Conditions of approval, if any, are attack that the applicant holds legal or equitabl entitle the applicant to conduct operation	e title to those rights in the subject in the subject	ot warrant or certify lease which would	Title Office		·····	Date			
Title 18 U.S.C. Section 1001 and Title 4 fictitious or fraudulent statements or rej	43 U.S.C. Section 1212, make it a corresentations as to any matter within	rime for any person kn n its jurisdiction.	owingly and	l willfully to ma	ake to any department	Received	States any false,		
(Instructions on page 2)						APR 29 2009			

DIV. OF OIL, GAS & MINING