

Bennett Exploration &  
Production Company

630 Spectrum Bldg.  
1580 Lincoln Street  
Denver, Colorado 80203  
(303) 832-1555  
FAX: (303) 832-3510

March 28, 1996  
1720 South 3135 West  
Vernal, UT 84078-8774

Bureau of Land Management  
Division of Minerals  
170 S 500 E  
Vernal, Utah 84078

Re.: Application for Permit to Drill  
Bennett E & P #2X-25C7  
Indian Lease: 14-20-H62-4707

Dear Sir:

Enclosed herewith, please find the original and two copies of captioned APD. Also, enclosed are the following support documents:

1. Surveyor's Location Plat
2. The Well Control Plan
3. Surface Use & operating Plan
4. Accompanying Maps and Diagrams

Your efforts in processing this Application as soon as possible will be greatly appreciated.

Should there be any questions, please contact the undersigned.

Sincerely,  
Bennett Exploration & Production Company

*Wilburn L. Luna*  
Wilburn L. Luna  
Authorized Agent

enclosure

WELL CONTROL PLAN AND RELATED INFORMATION

OPERATOR.....: Bennett Exploration and Production Company  
WELL.....: Bennett E & P #2X-25C7  
INDIAN LEASE.: Agreement # 14-20-H62-4707  
WELL LOCATION: 1506' FSL & 1551'FWL  
                  NESW Section 25, T3S, R7W  
COUNTY, STATE: Duchesne County, Utah  
UNIT NAME.....: No Unit  
ONSITE INSPECTION DATE: March 26,1996  
SURFACE OWNERSHIP: Private

NOTIFICATION REQUIREMENTS

NOTIFY, The BLM office in Vernal (801 789 1362):

1. Forty-eight (48) hours prior to construction of the access road or location. When location is completed call BLM or go to #2.
2. Twenty-four (24) hours before moving in the drilling rig.
3. At least twenty-four (24) hours prior to spudding. Send in a "SUNDRY NOTICE" with-in five (5) working days to report the spudding.
4. Twenty-four (24) hours prior to running casing and cementing all casing strings.
5. Twenty-four (24) hours prior to initiating pressure tests of BOP stack at any time.
6. Running a DST? Immediately following decision to test call BLM.
7. First Production Notice with-in five (5) business days:
  - a. When the well first begins production.
  - b. Or resumes production after the well has been off production for 90 days or longer.
  - c. Notification may be by letter, "SUNDRY NOTICE", or oral. Any oral notification must be followed by letter or "SUNDAY NOTICE" as to the date production commenced.

ALSO: Call BLM (801) 789-1362 if there is an:

Accident, fire, spill, blowout & etc.

1. IMPORTANT GEOLOGICAL FORMATION TOPS

Surface Formation.....: Uinta  
Top of the Upper Lacustrine Sequence.....: 2100'  
Base of Upper Lacustrine Sequence.....: 3100'  
First Pay Sand Sequence, Upper Green River...: 3020'-3320'

Top Upper Green River Carbonate Sequence.....: 3366'  
Smith Dolomite.....: 3850'  
Mahogany Bench.....: 3980'  
DJ Marker.....: 4418'  
J Marker.....: 4957'  
Tgr3 (Mid Green River Marker).....: 5349'  
Total Depth.....: 6000'

2. ESTIMATED DEPTH OF ANTICIPATED MINERALS, WATER, OIL or GAS:

Water.....: Potable Aquifers f/surface to about 1000'.

Oil.....: In or below the Green River Carbonate Sequence.

Gas.....: Any sand from top of the Upper Green River sand.

3. PROPOSED CANING PROGRAM:

- a. Set new 9 5/8", 36#, H-40 or higher, ST&C at 350'. Cement will be circulated using 100% excess volume. Cement being Cl. "H" or "G" w/2% Calcium Chloride & 1/2#/sk flakes, 575ft<sup>3</sup> and 500sks. If cement does not circulate or falls back, will re-cement from surface.
- b. Set new or used inspected 7", 23#, J or K-55, ST&C through zones of interest. The lead slurry will be a filler cement. The tail-in cement, covering zones of interest, will be Cl. "H" or "G" with selected additives. The cement volume will be hole caliper volume plus 50% excess to 3000' or higher.

4. TYPE AND CHARACTERISTICS OF THE PROPOSED DRILLING FLUID.

The drilling fluid will be air or air/mist until water is encountered. The water will then be aerated to keep a supply in the reserve pit. Mud up will be at 3,000'. Adequate stocks of LCM materials, gels, polymers and etc will be on location to handle anticipated down-hole problems.

Less than 10,000# of any chemical(s) from EPA's Consolidated list of Chemicals Subject to Reporting Under Title III of the Superfund Amendments and Reauthorization Act (SARA) of 1986, and less than threshold planning quantity (TPQ) of any extremely hazardous substance(s), as defined in 40 CFR, would be used, produced, transported, stored, disposed, or associated with the proposed action.

No chromates or other non EPA approved products will be used without BLM's written approval.

5. OPERATOR'S SPECIFICATIONS FOR PRESSURE CONTROL:

Figure No. 1 is a schematic diagram of blowout preventer equipment.

- a. BOP Equipment:

Hydraulic operated Double Ram & Bag Preventer, 3000Psi BOP stack with blind rams and pipe rams.

Kill line with connections below BOP rams.

Choke line to a manifold having one adjustable choke and one positive controlled choke.

The BOP equipment will be nipped up on the surface casing prior to drilling out and checked as follows:

- Pipe and Blind rams tested to 3,000 Psi.
- All casing strings will be tested to 1,000 Psi or 0.22 Psi/ft of depth, whichever is the greater, but not more than 70% of the minimum yield.
- Bag Preventer will be closed on drill pipe and tested to 1,500 Psi.

Operational checks while drilling:

- Pipe rams will be closed and opened during each 24 hour period.
- Blind rams will be closed and opened each time the drill string is pulled from the well-bore.

b. BOP Equipment For Completion work:

- A double ram-type hydraulic operated BOP stack.

c. Auxiliary Well Control and Monitoring Equipment:

- A kelly cock will be utilized.
- A full opening drill pipe stabbing valve, with proper drill pipe connections, for utilization when the kelly is not on the pipe.

## 6. TESTING, LOGGING, CORING AND COMPLETION:

- a. Testing: Possible DSTs in and/or below the First Pay Sand sequence.
- b. Coring: Possible core in the Ford Sand or the Smith Dolomite.
- c. Logging: High resolution Dual Induction Log...f/TD to surface csg.  
Compensated Neutron Formation  
Density with P.E. Curve.....f/TD to surface csg.  
Gamma Ray.....F/TD to surface.

NOTE: One (1) copy of the above data along with all geologic reports, mud logs and sample descriptions go to the BLM in Vernal.

d. Completion: Following well data evaluation, a completion prognosis will be presented to the BLM for their approval. The presentation will be on or attached to Form 3160-5.

NOTE: The well completion report, Form 3160-4, is to be filed with-in 30 days of well completion along with a site security diagram.

7. ANTICIPATED ABNORMAL PRESSURES OF TEMPERATURE:

No abnormal high pressures or temperatures are expected. None have been noticed or reported above 6000' in area wells.

Estimated Bottom Hole Temperature.....130F,  $\pm 5$  degrees @ 6000'

Estimated Bottom Hole Pressure.....2600Psi,  $\pm 100$ Psi @ 6000'

8. ANTICIPATED STARTING DATE:

Drilling operations are expected to begin April 15, 1996.

Fifteen (15) drilling days are scheduled for this well.

9. RELATED INFORMATION:

All future correspondences with BLM about this well shall use the API number for identification.

There will be no change in this drilling plan without BLM's prior written approval.

Gas shall not be flared or vented after 30 days, or a cumulative of 50 MMCF with out prior written approval from the Authorized Officer.

From well spud to well abandonment a monthly report on "Form 3160" shall be submitted to the BLM.



**SURFACE USE AND OPERATING PLAN**

OPERATOR.....: Bennett Exploration And Production Company  
WELL.....: Bennett E & P #2X-25C7  
INDIAN LEASE.....: Agreement # 14-20-H62-4707  
WELL LOCATION.....: 1506' FSL & 1551' FWL  
                                  NESW Section 25, T3S, R7W  
COUNTY, STATE.....: Duchesne County, Utah  
COMMUNIZATION UNIT: No Unit  
ONSITE INSPECTION DATE: March 26, 1996  
SURFACE OWNERSHIP.: Road and Location are on Private land.

1. EXISTING ROADS:

- A. Map A is an area map showing proposed location of the well in relation to the roads of the surrounding area from Duchesne, Utah.
- B. Map B shows the proposed location and access road.

Directions to the proposed wellsite from Duchesne, Utah:

- a. Drive  $\pm$  12 miles west on HWY 40 and in Section 36, 3S, 7W turn right onto the first dirt road going northwest.
  - b. Follow the main road into the proposed well site.
- C. Occasional maintenance blading and storm repairs will keep the road in good condition.

There shall be no mud blading on the access road. Vehicles may be towed through the mud provided they stay in the roadway.

2. PROPOSED ACCESS ROAD:

No new construction will be required on the access road.

Access road specifications on this private road:

- a. Width: Right-of-way 50 feet. No travel permitted outside of this right-of-way.
- b. Maximum Grade:  $\pm$  1%.
- c. Low water crossing: None.
- d. Drainage: as exist with minor crowning of the roadway.
- e. Culverts: One, and it is place.
- f. Surface Material: If needed it will come from commercial sources.
- g. Cattle Guards: None.

- h. Turn-outs: There will be one or two well drained turn-outs.
- i. Fences: None.
- j. Surface Ownership: of roads: A private subdivision road.

The road shall be upgraded for the anticipated traffic flow and all-weather road requirements for subdivision use. Minor grading for crowning and drainage will improve the roadway safety, along with the low speeds used.

3. LOCATION OF EXISTING WELLS:

All known wells within the one mile radius are shown on Map B.

- a. Water wells:
 

SWNE Sec. 25, 3S, 7W	SENE Sec. 35, 3S, 7W
NWNE Sec. 36, 3S, 7W	SWNE Sec. 36, 3S, 7W
NWNE Sec. 36, 3S, 7W	SENE Sec. 36, 3S, 7W
NENE Sec. 36, 3S, 7W	SWNW Sec. 36, 3S, 7W
NENE Sec. 36, 3S, 7W	

- b. Abandoned wells:
 

NWNE Section 35, 3S, 7W
NENE Section 26, 3S, 7W
NWNE Section 25, 3S, 7W
NESW section 25, 3S, 7W

- c. Temporarily Abandoned Wells: None.
- d. Disposal Wells: None,
- e. Drilling wells: None.
- f. Producing wells: NESW Section 24, 3S, 7W.
- g. Shut-in wells: None.
- h. Injection wells: None.
- i. Monitoring or Observation wells: none.

4. LOCATION AND TYPE OF WATER SUPPLY:

Water to be used for drilling this well will be hauled by truck on the roads marked in RED on Map A.

- a. The primary water source will be: Starvation Reservoir through the *Water Right # 43-3522* Central Utah Water Conservancy District
- b. The secondary water source will be: City of Duchesne.



5. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES

- A. Operator has no production facilities on this lease.
- b. If production is established in this well the production equipment will be located on the well-site and painted a Desert Brown (10YR 6/3) within six (6) months. Following production testing BLM will be presented with a production equipment layout, attached to a "SUNDRY NOTICES".
- C. The area of the location used for the tank battery will be upgraded with construction equipment and earthen material from a commercial source. The retaining wall around the storage tanks will have capacity to hold 110% of the largest tank volume.
- d. Pipelines, if required will be proposed on a "SUNDRY NOTICES".

6. SOURCE OF CONSTRUCTION MATERIAL:

- A. Any material needed on location or roadway will come from a commercial source.
- b.+wAny earthen material needed for production equipment will also come from a commercial source.

7. METHODS FOR DISPOSING OF WASTE MATERIALS:

- a. Drill cuttings will be buried in the reserve pit.
- b. Drilling fluids will be handled in the steel pits or reserve pit. Drilling mud and reserve pit water will be disposed of by evaporation or used in drilling other Bennett wells in the area. If additional disposal is required there are Medallion & RNI disposal services.
- c. Unavoidable spills will be cleaned up and properly disposed.
- d. Any fluids produced by Drill Stem Tests or during production testing will be collected in a test tank. Depending on quality, the water may be used as make-up water for the drilling fluid.
- e. Sewage facilities will be installed and serviced by a local commercial sanitary service. Disposal will be by a Liquid Scavenger permit.

- f. Wastes, including non-flammable materials, salts and other chemicals produced or used during drilling and testing, will be contained in the reserve pit and covered.
- g. Trash and garbage will be contained in trash baskets and hauled to the Duchesne County Land Fill.

The reserve pit shall be constructed so as not to leak, break, or allow discharge. For water conservation the reserve pit will be lined. The plastic liner will have a minimum of 10 mil thickness. There will be sufficient bedding (either straw or dirt) to cover any rocks. No trash, scrap pipe, etc., will be disposed of in the pit.

After first production, waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with Onshore Order No. 7, application for a permanent disposal method and location, along with the required water analysis, shall be submitted for the A.O.'s approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

8. ANCILLARY FACILITIES:

None.

9. WELL SITE LAYOUT:

The cross-section schematic is a display of the proposed drill pad showing cuts and fills.

The well site schematic shows a drilling rig layout.

The rig faces in an easterly direction with the reserve pit on the north side.

The flare pit is east & north of the well bore, 100 feet away.

There is no top soil for saving or stockpiling.

The access road enters the well site from the west.

## FENCING REQUIREMENTS

All pits will be fenced according to the following standards:

- a. Net wire, 39-inch, shall be used with at least one strand of barbed wire on top.
- b. The bottom of the Net wire shall be no more than 2 inches above the ground, The barbed wire shall be 3 inches above the net wire. For a total height of at least 42-inches.
- c. Corner posts shall be cemented and/or braced, in a manner, to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

### 10. PLANS FOR RESTORATION of SURFACES:

#### A. Producing Location:

Immediately upon well completion the location and surrounding area will be cleared of all Bennett's debris, trash, junk and equipment not required for production operations.

If a plastic nylon reinforced pit liner is used, it shall be torn and perforated before back filling the reserve pit.

The reserve pit and that portion of the location not needed for production facilities & operations, will be reshaped to the existing contours. Before any dirt work takes place, the reserve pit will be dry and have all cans and trash removed.

There will be no reseeding as the wellsite surface is essentially solid rock.

#### b. Location abandonment

When the well is plugged and abandoned, the surface reclamation will be to restore the location to its current condition.

A subsequent report of abandonment will be sent to the BLM when the wellsite is returned Coastal Oil & Gas Corporation.

11. Surface Ownership:

Access Road: Private.  
Location: Private.

12. Other Information:

- a. Topography:
- b. Soil characteristics: Very rocky with thin sand cover in places.
- c. Flora: Thin cover of native grasses and medium coverage of scrub cedars.
- d. Fauna: domestic cattle, elk, a few deer, rabbits, rodents & etc.
- e. Surface Use: Wildlife management, livestock grazing, weekend retreats and a few permanent residents.
- f. Surface ownership: Private.
- g. Occupied Dwellings:  

One permanent and two weekend residents within a 1000 '.  
There is an unknown number of weekend and permanent residents within a one mile radius.
- h. Archeological sites: None known.
- i. Historical sites: None known.

13. OPERATOR'S REPRESENTATIVES:

Wilburn L. Luna, Authorized Agent.....: 1-801-781-0620  
1720 south 3135 West  
Vernal, UT 84078-8774

Richard E. Bennett, President.....: 1-303-832-1555  
1580 Lincoln ST. Ste 630  
Denver, CO 80203

14. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route: that I am familiar with the conditions which currently exist; and the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with operations proposed here will be performed by Bennett Exploration And Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

3-30-96

DATE

Wilburn L. Luna

Wilburn L. Luna

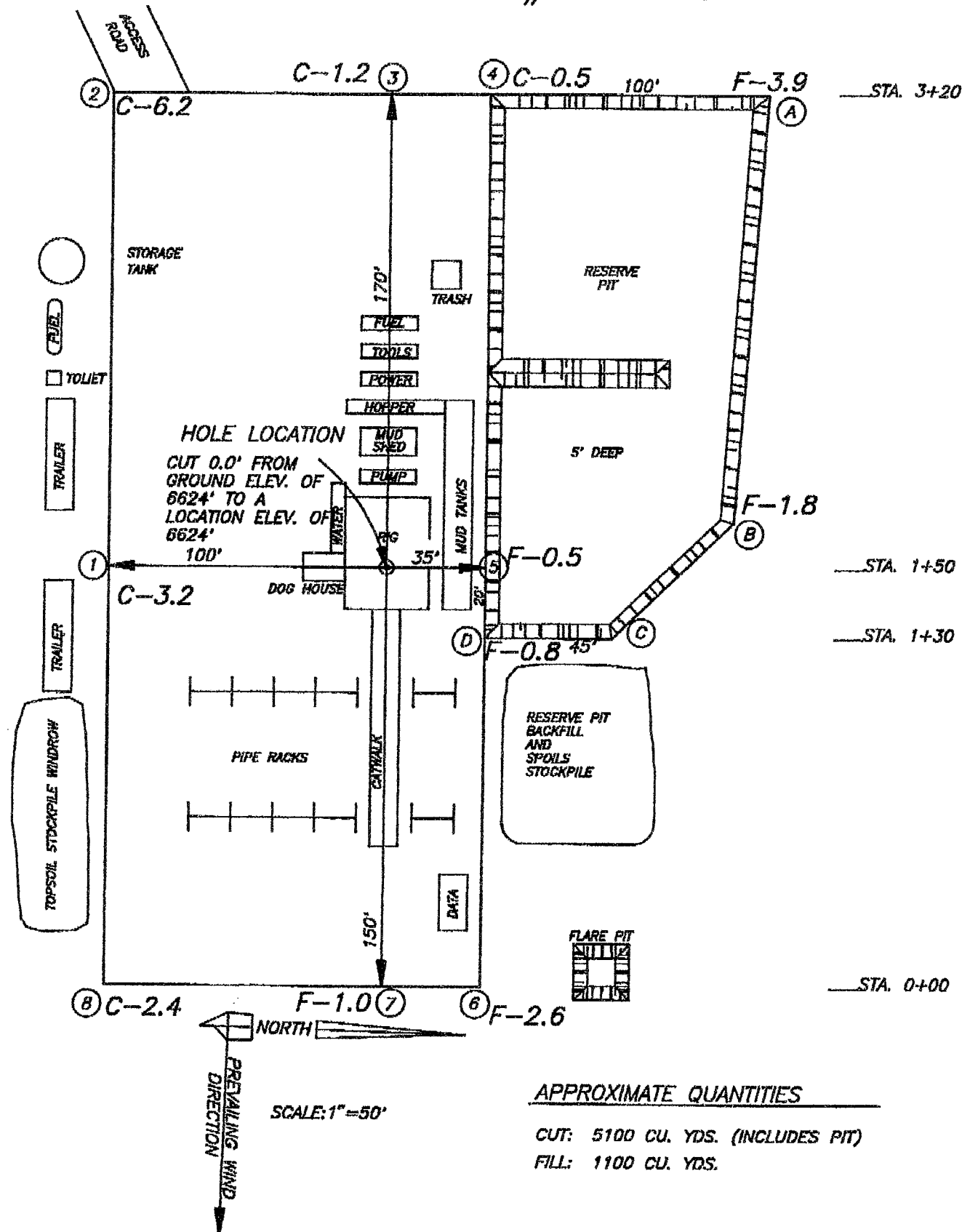
**NOTIFICATION REQUIREMENTS**

1. Forty-eight (48) hours prior to construction of the access road or location. When location is completed call BLM or go to #2.
2. Twenty-four (24) hours before moving in the drilling rig.
3. At least twenty-four (24) hours prior to spudding. Send in a "SUNDRY NOTICE" with-in five (5) working days to report the spudding.
4. Twenty-four (24) hours prior to running casing and cementing all casing strings.
5. Twenty-four (24) hours prior to initiating pressure tests of BOP stack at any time.
6. Running a DST? Immediately following decision to test call BLM.
7. First Production Notice with-in five (5) business days:
  - a. When the well first begins production.
  - b. Or resumes production after the well has been off production for 90 days or longer.
  - c. Notification may be by letter, "SUNDRY NOTICE", or oral. Any oral notification must be followed by letter or "SUNDAY NOTICE" as to the date production commenced.

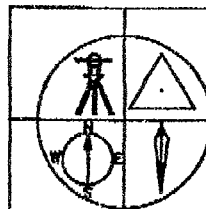
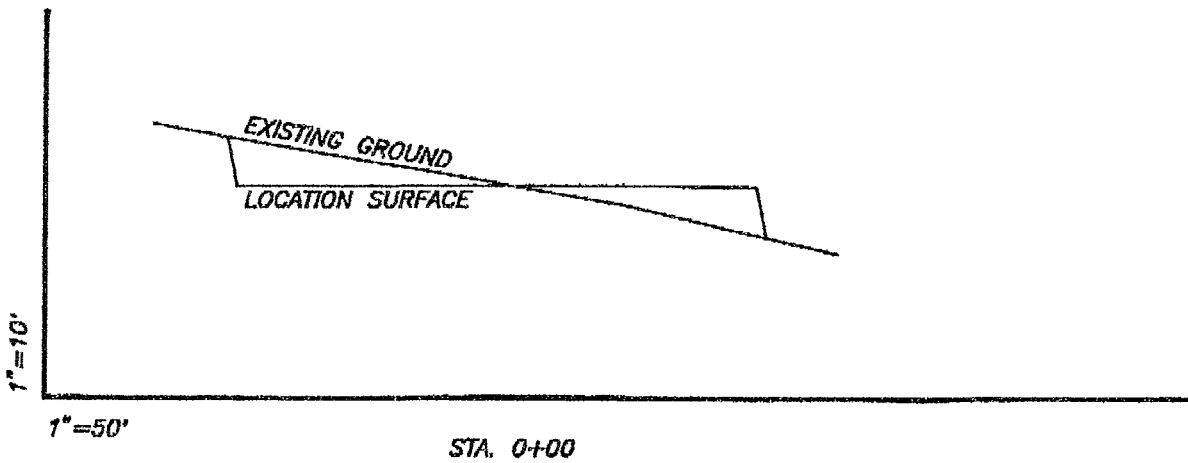
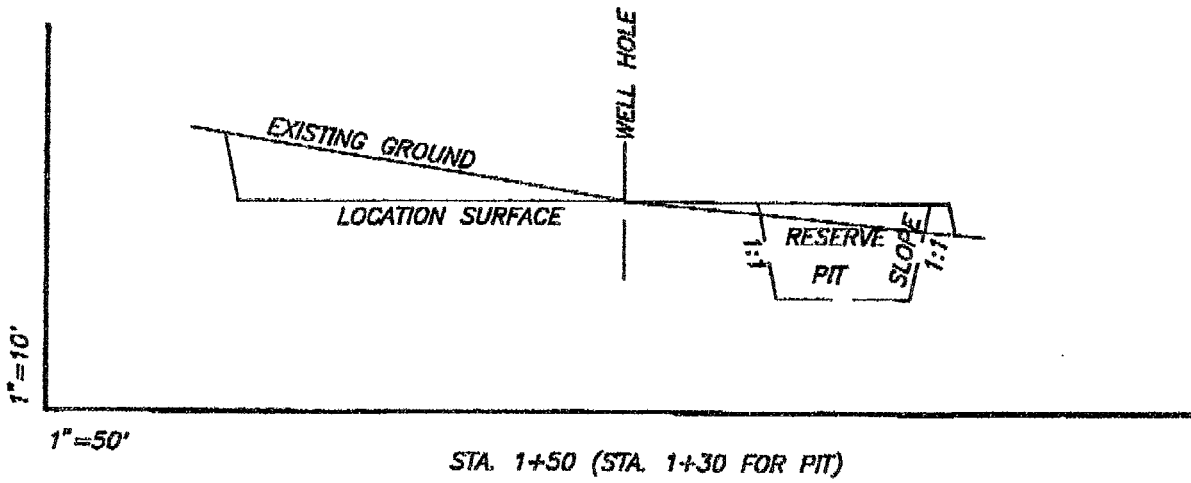
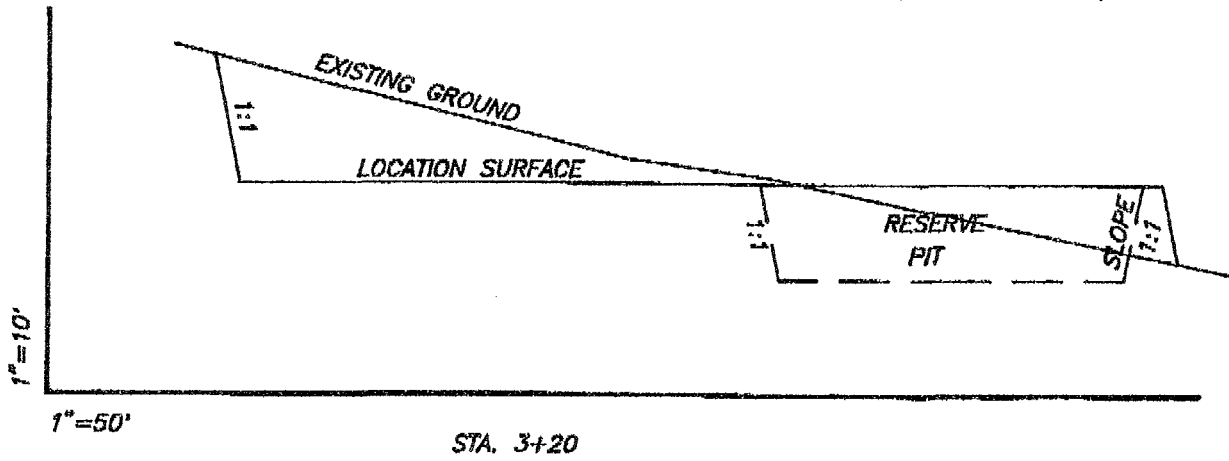
# BENNETT EXPLORATION & PRODUCTION C

## WELL LAYOUT PLAT

### BENNETT E&P #2X-25C7



LOCATED IN THE NE1/4 OF THE SW1/4 OF SECTION 25,  
TOWNSHIP 3 SOUTH, RANGE 7 WEST, U.S.B.&M.



JERRY D. ALLRED AND ASSOCIATES  
Surveying and Engineering Consultants

121 NORTH CENTER STREET  
P.O. BOX 975  
DUCHESNE, UTAH 84021  
(801) 738-5352

25 MARCH 1996

96-122-001

LINE

40

2,250,000  
C 7

35

SHEET

2,300,000  
C 2

NO 3

75

*Bennett Exploration & Production Company*

*M.A.R. A*

*Bennett LEIP  
#2X-2557*

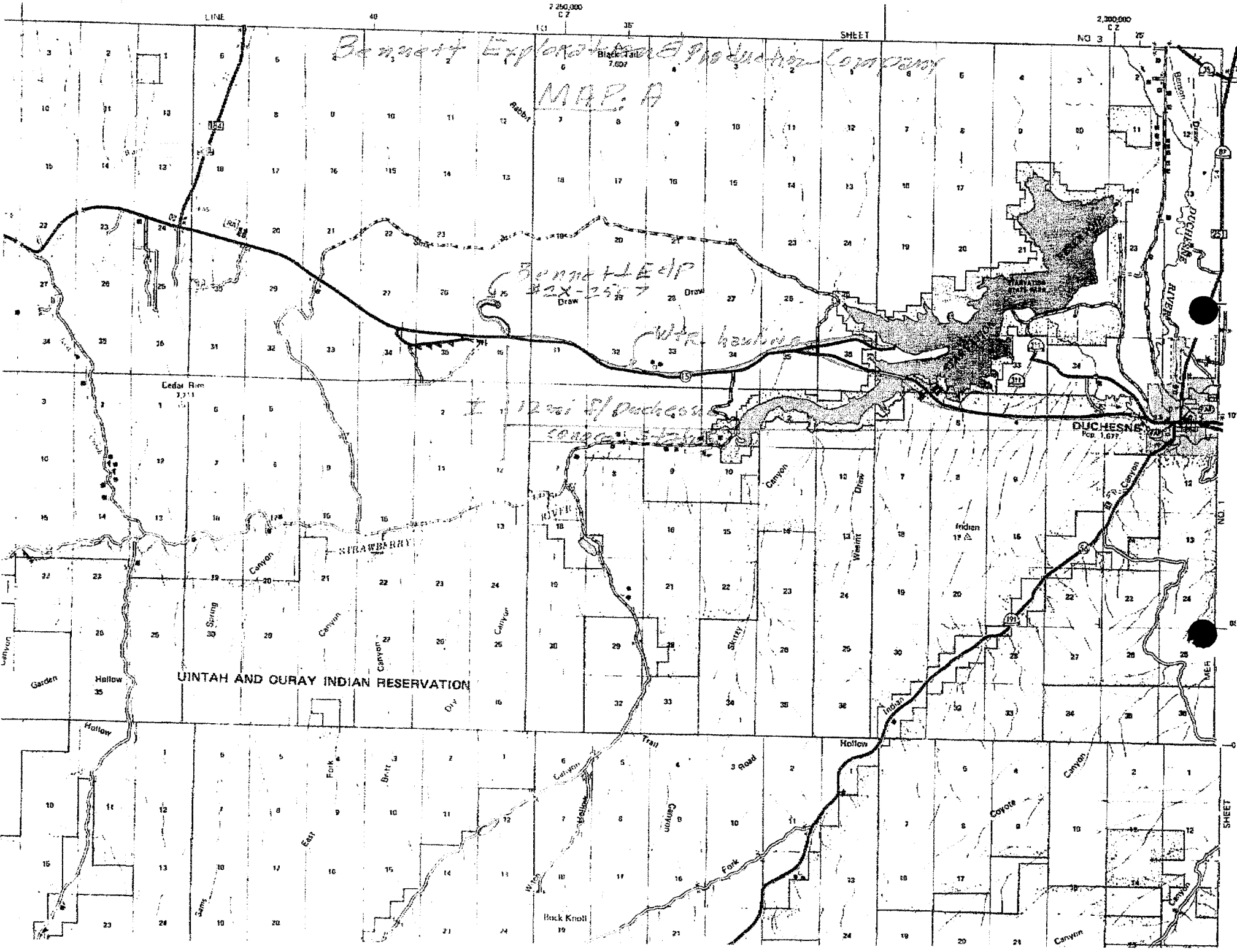
*Water handling*

*I 12 mi S/Duchess*

*CONCRETE STAKE*

DUCHESNE  
Pop. 1,677

UINTAH AND OURAY INDIAN RESERVATION







**Bennett Exploration &  
Production Company**

630 Spectrum Bldg.  
1580 Lincoln Street  
Denver, Colorado 80203  
(303) 832-1555  
FAX: (303) 832-3510

April 5, 1996  
1720 South 3135 West  
Vernal, UT 84078-8774

State of Utah, Natural Resources  
Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Re.: Application for Permit to Drill  
Bennett E & P #2X-13C7 & #2X-25C7  
Indian Leases

Dear Sir:

Please find two copies of captioned APDs. Each APD has been submitted to the Bureau of Land Management for their review and approval.

Your efforts in processing this application quickly will be greatly appreciated.

Should there be any questions, please contact me.

Sincerely,  
Bennett Exploration & Production Company

*Wilburn L. Luna*  
Wilburn L. Luna  
Authorized Agent

enclosure

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Agreement #

6. LEASE DESIGNATION AND SERIAL NO.  
14-20-H62-4707

8. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Uintah And Ouray

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
Bennett E & P

9. WELL NO.  
2X-25C7

10. FIELD AND FOHL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR B.L.S. AND SURVEY OR AREA  
Section 25, T3s, R7W  
I.L.S.B. & M.

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
Bennett Exploration & Production Company

3. ADDRESS OF OPERATOR  
1720 South 3135 West Vernal, Utah 84078-8774

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface  
NESW 1506' FSL & 1551' FWL, Section 25, T3S, R7W  
At proposed prod. zone  
SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
13 miles west and north of Duchesne, Utah

16. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest cong. unit line, if any)  
1506'

16. NO. OF ACRES IN LEASE  
640 more or less

17. NO. OF ACRES ASSIGNED TO THIS WELL  
40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
N/A

19. PROPOSED DEPTH  
6000'

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DE, NN, OIL, etc.)  
6624' GR.

22. APPROX. DATE WORK WILL START\*  
April 10, 1996

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT*
12 1/4"	9 5/8"	36	375'	575ft <sup>3</sup> = 500 sks.
8 3/4"	7"	23	5500'	565 ft <sup>3</sup>

Drill surface hole using air or air/mist.  
Set and cement surface csg. with rathole machine.  
Move in and rig<sup>up</sup> rotary tools over preset 9 5/8"  
Nipple up & test BOPs.  
Drill out with air/mist and mud up at or about 3000'  
Drill with mud and air to Total Depth, testing and coring as needed for well bore evaluation.  
Log well and run production casing or P & A the well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevented program, if any.

24. SIGNED Wilburn L. Luna AUTHORIZED AGENT DATE March 28, 1996

(This space for Federal or State office use)

PERMIT NO. 43-013-31636

APPROVED BY [Signature] TITLE Production Engineer DATE 4/18/96

CONDITIONS OF APPROVAL, IF ANY:

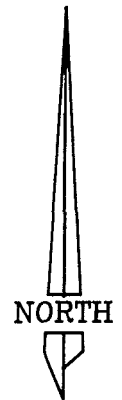
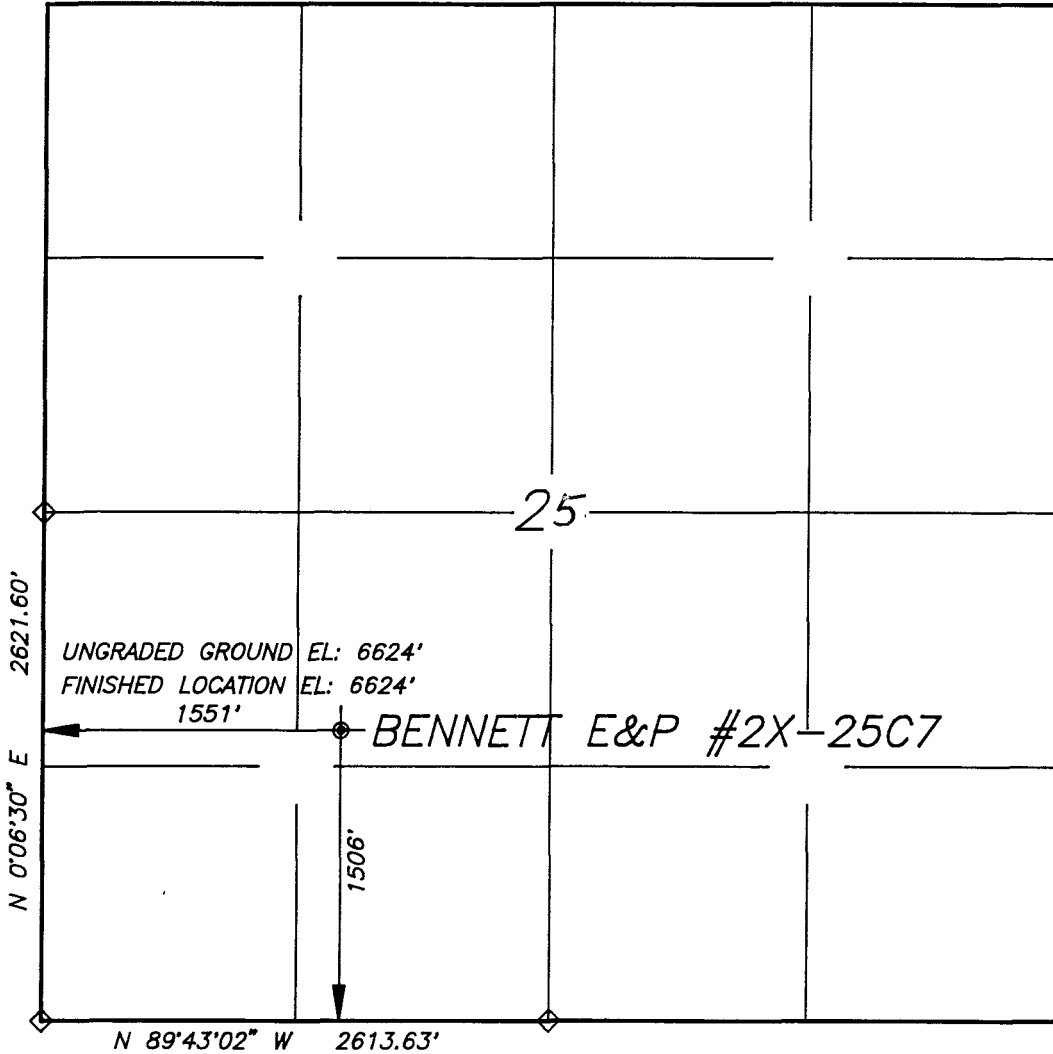
\*See Instructions On Reverse Side

# BENNETT EXPLORATION AND PRODUCTION CO.

## WELL LOCATION PLAT

### BENNETT E&P #2X-25C7

LOCATED IN THE NE1/4 OF THE SW1/4  
SECTION 25, T3S, R7W, U.S.B.&M.

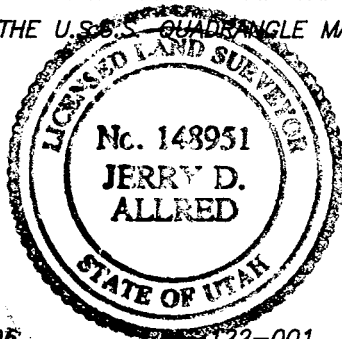


SCALE: 1" = 1000'

### LEGEND AND NOTES

- ◇ ORIGINAL CORNER MONUMENTS FOUND AND USED BY THIS SURVEY.

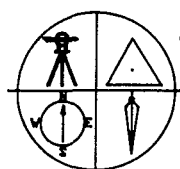
THE CEDAR MOUNTAIN-9 PHASE 1 SUBDIVISION PLAT WAS USED FOR REFERENCE AND CALCULATIONS, AS WAS THE U.S.G.S. QUADRANGLE MAP.



### SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

*Jerry D. Allred*  
 JERRY D. ALLRED, REGISTERED LAND SURVEYOR,  
 CERTIFICATE NO. 148951 (UTAH)



JERRY D. ALLRED & ASSOCIATES  
 SURVEYING CONSULTANTS  
 121 NORTH CENTER STREET  
 P.O. BOX 975  
 DUCHESNE, UTAH 84021  
 (801)-738-5352

25 MAR 1996

122-001

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

Agreement #

6. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-4707	
8. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah And Ouray	
7. UNIT AGREEMENT NAME N/A	
8. FARM OR TRACT NAME Bennett E & P	
9. WELL NO. 2X-25C7	
10. FIELD AND FOOT, OR WILDCAT Wildcat	
11. SEC., T., R., M., OR BEE. AND SURVEY OR AREA Section 25, T3s, R7W, I.L.S.B. & M.	
12. COUNTY OR PARISH Duchesne	13. STATE Utah

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
Bennett Exploration & Production Company

3. ADDRESS OF OPERATOR  
1720 South 3135 West Vernal, Utah 84078-8774

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 NESW 1506' FSL & 1551' FWL, Section 25, T3S, R7W  
 At proposed prod. zone  
 SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 13 miles west and north of Duchesne, Utah

16. NO. OF ACRES IN LEASE  
640 more or less

17. NO. OF ACRES ASSIGNED TO THIS WELL  
40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR AFFILIATED WELLS, ON THIS LEASE, ETC.  
N/A

19. PROPOSED DEPTH  
6000'

20. ROYALTY OR CASH TOOLS  
Rotary

21. ESTIMATIONS (Show whether DE, RT, GR, etc.)  
6624' GR.

22. APPROX. DATE WORK WILL START\*  
April 10, 1996

**PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36	375'	575ft <sup>3</sup> = 500 sks.
8 3/4"	7"	23	5500'	565 ft <sup>3</sup>

Drill surface hole using air or air/mist.  
 Set and cement surface csg. with rathole machine.  
 Move in and rig <sup>up</sup> rotary tools over preset 9 5/8"  
 Nipple up & test BOPs.  
 Drill out with air/mist and mud up at or about 3000'  
 Drill with mud and air to Total Depth, testing and coring as needed for well bore evaluation.  
 Log well and run production casing or P & A the well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Wilburn L. Lina TITLE Authorized Agent DATE March 28, 1996

PERMIT NO. 43-013-31636 APPROVAL DATE \_\_\_\_\_

APPROVED BY [Signature] TITLE Acting Supervisor DATE 4/18/96

CONDITIONS OF APPROVAL, IF ANY \_\_\_\_\_

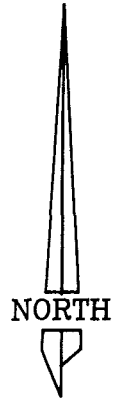
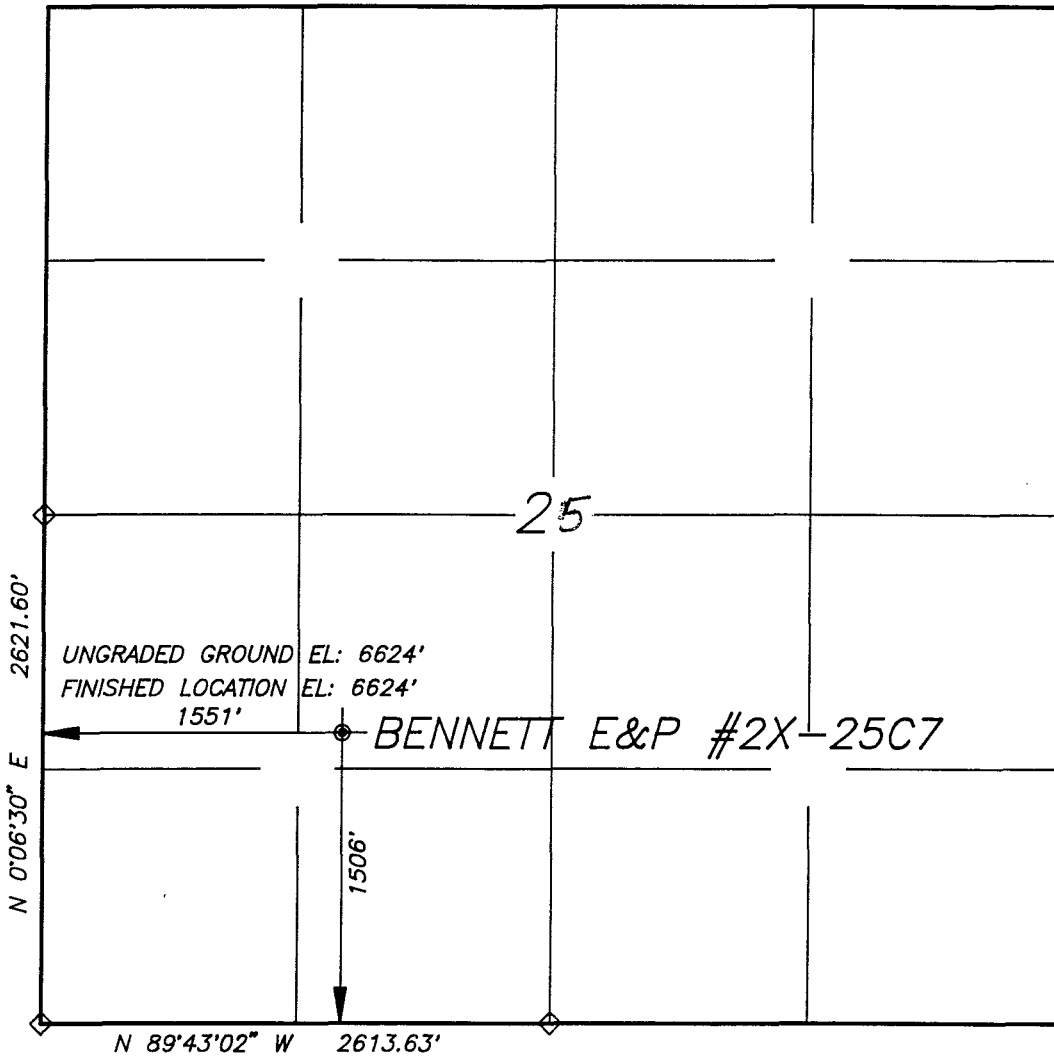
\*See Instructions On Reverse Side

# BENNETT EXPLORATION AND PRODUCTION CO.

## WELL LOCATION PLAT

### BENNETT E&P #2X-25C7

LOCATED IN THE NE1/4 OF THE SW1/4  
SECTION 25, T3S, R7W, U.S.B.&M.

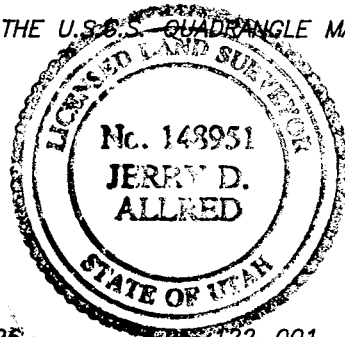


SCALE: 1" = 1000'

### LEGEND AND NOTES

- ◇ ORIGINAL CORNER MONUMENTS FOUND AND USED BY THIS SURVEY.

THE CEDAR MOUNTAIN-9 PHASE 1 SUBDIVISION PLAT WAS USED FOR REFERENCE AND CALCULATIONS, AS WAS THE U.S.G.S. QUADRANGLE MAP.



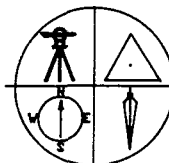
25 MAR 1996

96-122-001

### SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY PERFORMED BY ME, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

*Jerry D. Allred*  
 JERRY D. ALLRED, REGISTERED LAND SURVEYOR,  
 CERTIFICATE NO. 148951 (UTAH)



**JERRY D. ALLRED & ASSOCIATES**  
 SURVEYING CONSULTANTS  
 121 NORTH CENTER STREET  
 P.O. BOX 975  
 DUCHESNE, UTAH 84021  
 (801)-738-5352

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/08/96

API NO. ASSIGNED: 43-013-31636

WELL NAME: BENNETT E&P 2X-25C7  
 OPERATOR: BENNETT EXPL & PROD (N4950)

PROPOSED LOCATION:  
 NESW 25 - T03S - R07W  
 SURFACE: 1506-FSL-1551-FWL  
 BOTTOM: 1506-FSL-1551-FWL  
 DUCHESNE COUNTY  
 CEDAR RIM FIELD (080)

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: IND  
 LEASE NUMBER: 14-20-H62-4707

PROPOSED PRODUCING FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

Plat  
 Bond: Federal[] State[] Fee[]  
 (Number \_\_\_\_\_)

Potash (Y/N)  
 Oil shale (Y/N)  
 Water permit  
 (Number 43-3822)

RDCC Review (Y/N)  
 (Date: \_\_\_\_\_)

LOCATION AND SITING:

R649-2-3. Unit: \_\_\_\_\_

R649-3-2. General.

R649-3-3. Exception.

Drilling Unit.  
 Board Cause no: \_\_\_\_\_  
 Date: \_\_\_\_\_

COMMENTS: NO BOND NUMBER PROVIDED.  
Upper Green River Test.

STIPULATIONS: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

Agreement # 14-20-H62-4707

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-H62-4707
2. Name of Operator Bennett Exploration & Production Company	6. If Indian, Allottee or Tribe Name Uintah & Ouray
3. Address and Telephone No. 1720 South 3135 West Vernal, Utah 84078-8774	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NESW Section 25, 3S, 7W. 1506' FSL & 1551' FWL	8. Well Name and No. Bennett E&P #2X-25C7
	9. API Well No.
	10. Field and Pool, or Exploratory Area Wildcat
	11. County or Parish, State Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

A drilling rig has been selected by competitive <sup>bid</sup> to drill this well. The operator is requesting a waiver from the 3000 Psi BOP configuration to a 2000 Psi configuration. The rig substructure is to low to accommodate both the bag preventer and a rotating head. The rotating head is needed for air/mist and aerated water drilling in the upper hole. Air may also be required after mud-up.

There will always be a partial column of water and/or mud in the wellbore. The required shut-in pressure should never be more than 1500 Psi and would probably never exceed 1200 Psi.

14. I hereby certify that the foregoing is true and correct

Signed William L. Lerner Title Agent Date April 9, 1996

(This space for Federal office use) Lupa

Approved by [Signature] Title Section Engineer Date 4/18/96

Conditions of approval, if any:



**Bennett Exploration &  
Production Company**

---

---

---

---

---

---

---

---

630 Spectrum Bldg  
1500 Lincoln Street  
Denver, Colorado 80203  
(303) 832-1555  
FAX: (303) 832-5510

April 10, 1996  
1720 South 3135 West  
Vernal, UT 84078-8774

Bureau of Land Management  
Division of Minerals  
170 S 500 E  
Vernal, Utah 84078

Re.: Application for Permit to Drill  
Bennett E & P #2X-25C7  
Indian Lease: 14-20-H62-4707

Dear Sir:

I have enclosed the original and two copies of a SUNDRY NOTICES. The SUNDRY NOTICES provide the information needed to complete the captioned APD.

Your efforts in processing this Application as soon as possible will be greatly appreciated.

Should there be additional questions, please contact me.

Sincerely,  
Bennett Exploration & Production Company

*Wilburn L. Luna*  
Wilburn L. Luna  
Authorized Agent

enclosure

cc: Ute Indian Tribe  
Utah Division Oil, Gas and Mining

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-H62-4707
2. Name of Operator Bennett Exploration & Production Company (801) 781-0620	6. If Indian, Allottee or Tribe Name Uintah & Ouray
3. Address and Telephone No. 1720 South 3135 West Vernal, Utah 84078-8774	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NESW Section 25, 3S, 7W. 1506' FSL & 1551' FWL	8. Well Name and No. BennettE&P #2X-25C7
	9. API Well No.
	10. Field and Pool, or Exploratory Area Wildcat
	11. County or Parish, State Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Correction to APD</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Acknowledgment of the Private Surface Owner Waiver and Surface Reclamation Agreement will be FAXED or mailed to BLM, Attn: Stan Olmstead when it has been signed.

Filler cement : Halliburton Hifill Standard or equivalent, 300ft<sup>3</sup>, at 11# for the Production casing.

Tail-in cement: 300ft<sup>3</sup> unless caliper log indicates more is needed to reach 3000'.

Mud weight: after mud-up will be 8.6#/gal, or higher as needed.

Operator is requesting an exception to the 400' window for 40 acre spacing in the Upper Green River. Bennett Exploration & Production Company controls, by lease, the surrounding acreage.

14. I hereby certify that the foregoing is true and correct

Signed William L. Lusa Title Agent Date April 10, 1996

(This space for Federal or State office use)

Approved by [Signature] Title Engineer Date 4/18/96

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Ted Stewart  
Executive Director  
James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

April 18, 1996

Bennett Exploration & Production  
1720 South 3135 West  
Vernal, Utah 84078-8774

Re: Bennett E & P 2X-25C7 Well, 1506' FSL, 1551' FWL,  
NE SW, Sec. 25, T. 3 S., R. 7 W., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31636.

Sincerely,

R. J. Firth  
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor  
Bureau of Land Management, Vernal District Office

WAPD



Operator: Bennett Exploration & Production  
Well Name & Number: Bennett E & P 2X-25C7  
API Number: 43-013-31636  
Lease: 14-20-H62-4707  
Location: NE SW Sec. 25 T. 3 S. R. 7 W.

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Agreement #

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-H62-4707

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Uintah And Ouray

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
Bennett E & P

9. WELL NO.  
2X-25C7

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA  
Section 25, T3s, R7W,  
U.S.B. & M.

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
Bennett Exploration & Production Company

3. ADDRESS OF OPERATOR  
1720 South 3135 West Vernal, Utah 84078-8774

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface  
NESW 1506' FSL & 1551' FWL, Section 25, T3S, R7W  
At proposed prod. zone  
SAME *43, 013-31636*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
13 miles west and north of Duchesne, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
1506'

16. NO. OF ACRES IN LEASE  
640 more or less

17. NO. OF ACRES ASSIGNED TO THIS WELL  
40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
N/A

19. PROPOSED DEPTH  
6000'

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6624' GR.

22. APPROX. DATE WORK WILL START\*  
April 10, 1996

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36	375'	575ft3 = 500 sks.
8 3/4"	7"	23	5500'	565 ft3

Drill surface hole using air or air/mist.  
Set and cement surface csg. with rathole machine.  
Move in and rig <sup>up</sup> rotary tools over preset 9 5/8"  
Nipple up & test BOPs.  
Drill out with air/mist and mud up at or about 3000'  
Drill with mud and air to Total Depth, testing and coring as needed for well bore evaluation.  
Log well and run production casing or P & A the well.

RECEIVED  
MAR 29 1996

RECEIVED  
APR 23 1996

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Wilburn L. Luna TITLE Authorized Agent DATE March 28, 1996  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
APPROVED BY [Signature] TITLE ASSISTANT DISTRICT MANAGER DATE APR 18 1996  
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

\*See Instructions On Reverse Side

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

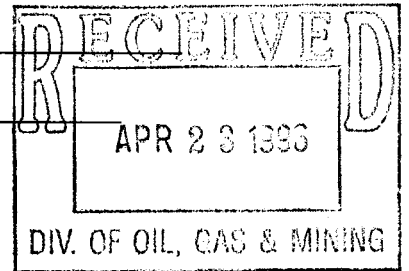
Company/Operator: Bennett Exploration & Production Company

Well Name & Number: Bennett E&P 2X-25C7

API Number: 43-013-31636

Lease Number: 14-20-H62 -4707

Location: NESW Sec. 25 T. 3S R. 7W



**NOTIFICATION REQUIREMENTS**

- Location Construction - at least forty-eight (48) hours prior to construction of location and access roads.
- Location Completion - prior to moving on the drilling rig.
- Spud Notice - at least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing - at least twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and Related Equipment Tests - at least twenty-four (24) hours prior to initiating pressure tests.
- First Production Notice - within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

### A. DRILLING PROGRAM

#### 1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

#### 2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 735 ft.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to  $\pm$  535 ft., and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.



6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (801) 789-7077  
Petroleum Engineer

Wayne P. Bankert (801) 789-4170  
Petroleum Engineer

Jerry Kenczka (801) 781-1190  
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**SURFACE USE AND OPERATING PLAN**

Conditions of Approval (COAs)

Bennett Exploration & Production Company

Well No. 2X-25C7

**Plans for Restoration of Surfaces:**

Location Abandonment: When the well is plugged and abandoned. The surface will be restored to the condition agreed upon in the surface owners agreement, as agreed upon with the surface owner at the time of abandonment, or in the lack of an agreement the surface will be restored to near natural conditions.



**Coastal**  
The Energy People

RECEIVED

APR 12 1996

April 8, 1996

Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078-2799

Attention: Stan Olmstead

RE: Waiver of Archaeological Study  
Sections 13 & 25-T3S-R7W  
Duchesne County, Utah

Dear Stan,

Coastal Oil & Gas Corporation (Coastal) is the owner of the surface of the following described tracts of land in Duchesne County, Utah:

Township 3 South, Range 7 West, U.S.B. & M.

Section 13: Beginning at a point located 426.5 feet North of the Southeast corner of the Southwest 1/4 of the Southeast 1/4; thence North 467.0 feet; thence West 467.0 feet; thence South 467.0 feet; thence East 467.0 feet to the point of beginning; and A 50 feet wide right-of-way over part of Section 13, the centerline of said right-of-way being further described as follows: Beginning at a point on the south line of said Section 13, said point being North 89° 37'11" West 1476.35 feet from the Southeast Corner of said Section; thence North 4° 31'13" West 391 feet to the Ford 2-13C7 well location.

Containing 5.45 acres more or less

Township 3 South, Range 7 West, U.S.B. & M.


Section 25: Beginning at the Southwest corner of Lot 22 of Cedar Mountain #9, Phase 1 Subdivision; thence East 467.0 feet; thence North 467.0 feet; thence West 467.0 feet; thence South 467.0 feet to the point of beginning, containing 5.00 acres more or less

**Coastal Oil & Gas Corporation**

A SUBSIDIARY OF THE COASTAL CORPORATION  
300 17TH ST. • STE 300 S • P.O. BOX 749 • DENVER, CO 80202-1749 • 303.575.1137

Bennett Exploration and Production Company plans to use the surface of the above tracts for its proposed operations to re-enter the Ford 2-13C7 and Bley 2-25C7 wells. Coastal hereby waives any requirement for an archaeological assessment of these lands.

Very truly yours,



Frank Peck

Senior Staff Landman

MFP

cc: Bennett Exploration and Production Company



**Coastal**  
The Energy People

April 17, 1996

Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078-2799

Attention: Stan Olmstead

RE: ROW Agreement with Bennett Exploration  
Sections 13 & 25-T3S-R7W  
Duchesne County, Utah

Dear Stan,

Coastal Oil & Gas Corporation (Coastal) is the owner of the surface of the following described tracts of land in Duchesne County, Utah:

Township 3 South, Range 7 West, U.S.B. & M.

Section 13: Beginning at a point located 426.5 feet North of the Southeast corner of the Southwest 1/4 of the Southeast 1/4; thence North 467.0 feet; thence West 467.0 feet; thence South 467.0 feet; thence East 467.0 feet to the point of beginning; and A 50 feet wide right-of-way over part of Section 13, the centerline of said right-of-way being further described as follows: Beginning at a point on the south line of said Section 13, said point being North 89° 37'11" West 1476.35 feet from the Southeast Corner of said Section; thence North 4° 31'13" West 391 feet to the Ford 2-13C7 well location.

Containing 5.45 acres more or less

Township 3 South, Range 7 West, U.S.B. & M.

Section 25: Beginning at the Southwest corner of Lot 22 of Cedar Mountain #9, Phase 1 Subdivision; thence East 467.0 feet; thence North 467.0 feet; thence West 467.0 feet; thence South 467.0 feet to the point of beginning, containing 5.00 acres more or less

**Coastal Oil & Gas Corporation**

A SUBSIDIARY OF THE COASTAL CORPORATION  
800 17TH ST • STE 800 S • P.O. BOX 749 • DENVER CO 80201-0749 • 303/572-1121



Bennett Exploration and Production Company plans to use the surface of the above tracts for its proposed operations to re-enter the Ford 2-13C7 and Bley 2-25C7 wells. This is to advise that Coastal and Bennett have entered into a Right-of-Way Agreement covering the above tracts. Insofar as Coastal is concerned, Bennett may now enter upon said lands to conduct its re-entry or drilling operations.

Very truly yours,

  
Frank Peck

Senior Staff Landman

MFP

cc: Bennett Exploration and Production Company



# UTE INDIAN TRIBE

UINTAH AND OURAY AGENCY

P.O. Box 190  
Fort Duchesne, Utah 84026

April 3, 1996

In Reply:  
Energy & Minerals Dept.

Mr. Jerry Kensczka  
U.S. Department of the Interior  
Bureau of Land Management  
Vernal District Office  
Vernal, Utah 84078

Re: Wells: #2X-25C7, Sec. 25, T3S, R7W  
#2X-13C7, Sec. 13, T3S, R7W

Dear Mr. Kensczka,

The wells that Benett Exploration are permitting are on private surface, but has tribal mineral ownership. These wells are on locations that were previously plugged and abandoned, (Bley #2-25C7 and Ute Ford #2-13C7.) The Ute Tribe Energy and Minerals Resource Department participated in the following.

**Archaeological Clearance.** An archaeological waiver was approved for this location, as no additional surface disturbance is foreseen.

**On-site.** On March 26, 1996 an on-site was conducted for the aforementioned wells. In attendance was Stan R. Olmstead, Bureau of Land Management-Vernal District Office; W.L. "Will" Luna, Luna's Consulting Services; Don Allred, Bear Consulting/Uintah Engineering and Land Surveying. Due to unforeseen circumstances, Leo Tapoof, Ute Tribe was at on-site locations later in the morning.

**Tribal Stipulation/Concurrence.** Based upon consensus of the on-site personnel and reports submitted, the Energy and Minerals recommend and concur the Application for Permit to Drill the aforementioned wells. The following criteria is recommended during and after construction;

1. All vehicular traffic, personnel movement, construction and restoration operations should be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes.

2. All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.

3. The personnel from Ute Tribe Energy & Minerals Department should be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the locations.

Letter to Mr. Jerry Kensczka  
Re: APD for Bennett Exploration  
Dated: April 2, 1996  
Page Two

4. All recommendations of the Bureau of Land Management environmental conditions should be strictly adhered.


If you need additional information, please feel free to contact this office.

Sincerely,

ENERGY & MINERALS RESOURCE DEPT.



Ferron Secakuku,  
EMRD Executive Director



Leo Tapoof,  
Oil & Gas Technician

cc: Ferron Secakuku, EMRD Exec. Director  
Charles Cameron, BIA  
EMRD chrono file  
WELL/ROW file  
LN/LT

file

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-H62-4707

6. If Indian, Allottee or Tribe Name

Uintah & Ouray

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bennette&P #2X-25C7

9. API Well No.

43-013-31636

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne, Utah

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Bennett Exploration & Production Company (801) 781-0620

3. Address and Telephone No.

1720 South 3135 West Vernal, UT 84078-8774

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NESW, Section 25, 3S, 7W, U.S.B.& M.

1506' FSL & 1551' FWL.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Request for option in casing to be used
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Following initial evaluation of FEE Lease well in NENE, Section 23, 3S, 7W, Captioned operator would like the option of using:

9 5/8" or 8 5/8", 23#, M-50, ST&C surface casing at 375". Cement for 8 5/8" being 310 ft<sup>3</sup> (100% excess) of Cl. G or H w/2% Calcium Chloride & 1/4#/sk flakes. Will re-cement from surface if cmt does not circulate or falls back.

7" or 5 1/2" production casing. The 5 1/2" casing being 15.5#, M-50, ST&C or 14#, K-55, ST&C. Tail-in cmt being 14# Cl. H or G with selected additives, 650ft<sup>3</sup>. Lead slurry being 9# foam cement or 11# Halliburton Hi-fill or equivalent, 1000ft<sup>3</sup>.

14. I hereby certify that the foregoing is true and correct

Signed Wilburn L. Leese Agent

Date May 2, 1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-H62-4707

6. If Indian, Allottee or Tribe Name

Uintah & Ouray

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bennett E&P #2X-25C7

9. API Well No.

43-013-31636

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne, Utah

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

801-781-0620 or

Bennett Exploration & Production Company 801-828-0620

3. Address and Telephone No.

1720 South 3135 West Vernal, Utah 84078-8774

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1506' FSL & 1551' FWL

NESW, Sec. 25, 3S, 7W, U.S.B. & M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Daily activity report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

May 16 - 19, 1996: Build location and reserve pit.  
 May 20, 1996: Spudded @ 9:45 AM on 5-20-96. Drilled 12 1/4" hole to 395'. Ran 10 jts 9 5/8" 36#, J-55, LT&C csg, using centralizers on bottom three (3) collars. Set & cmted at 392' G.L. Used 230 sks CI "G", 2% CC, 1/4#/sk flocele. Circulated cement to reserve pit. Cement did not fall back.  
 May 21st: Lined reserve pit w/12 mil plastic & added water. Cut-off 9 5/8" csg and installed csg head w/flange at G.L.  
 May 23, 1996: Move in rotary tools and rig-up.  
 May 24th: 415'. Finished BOP testing @ 4:00AM on 5-24-96. Drilled out 9 5/8" csg & 8 3/4' hole to 415'. POH and pick up hammer bit.  
 May 25th: 1000', using hammer bit & air mist. 1 1/2deg. @ 800'.  
 May 26th: 1348', drilling w/aerated water & tri-cone bit. 2 3/4 deg. at 1337'.  
 May 27th: 2203', drilling w/aerated water. 4 deg. @ 2072'.  
 May 28th: 2900', drilling w/aerated water. 5 deg. @ 2883'.

14. I hereby certify that the foregoing is true and correct

Signed William P. Luna Title Agent Date May 28, 1996

(This space for Federal or State office use) Luna

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

2

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
DRILLING INSPECTION FORM

OPERATOR: BENNETT EXPLORATION CO COMPANY REP: WIL LUNA

WELL NAME: BENNETT E&P 2K-2507 API NO 43-013-31636

DTR/DTR: NE/SW SECTION: 25 TWP: 3S RANGE: 7W

CONTRACTOR: EXETER DRILLING COMPANY RIG NUMBER: #53

INSPECTOR: DENNIS L INGRAM TIME: 3:00 PM DATE: 5/28/96

SPUD DATE: DRY ROTARY: 5/24/96 PROJECTED T.D.: \_\_\_\_\_

OPERATIONS AT TIME OF VISIT: POOH AT 3068' FOR BIT #4... IS A  
7 7/8" HTC ATJ55R. THEY'RE DRILLING WITH AIR AND WATER.

WELL SIGN: Y MUD WEIGHT 9.4 LBS/GAL ROPE: Y

BLOCIE LINE: Y FLARE PIT: Y H2S POTENTIAL: NO

ENVIRONMENTAL:

RESERVE PIT: Y FENCED: Y LINED: Y PLASTIC: YES

RUBBER: \_\_\_\_\_ BENTONITE: \_\_\_\_\_ SANITATION: (2)

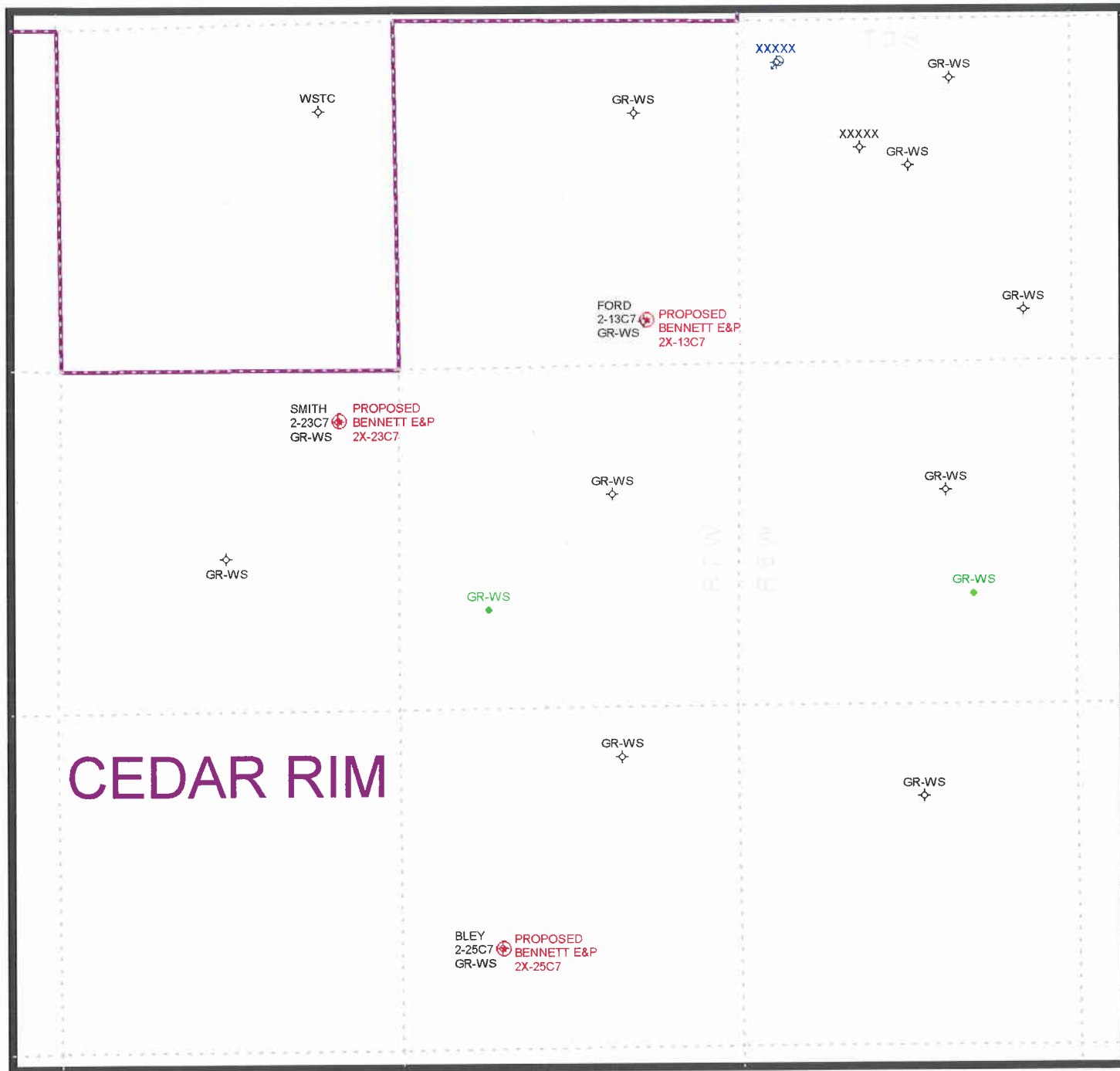
ROPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: YES

KOOMEY PRESSURE WAS 2900 PSI.

REMARKS:

THE TOOLPUSHER (BOW) SAYS THAT NABORS 191 WILL PROBABLY DRILL  
THE PENNZOIL LOCATION IN Uintah COUNTY; HE'LL BE THE PUSHER.  
ACCORDING TO BOW, NABORS HAS BOUGHT OUT EXETER AND THIS RIG IS  
NOW NABORS NINE-HUNDRED AND SOMETHING; HOWEVER, THE BOOK SHOWS  
EXETER. EVERYTHING LOOKS GOOD...NO EQUIPMENT PROBLEMS.

# BENNETT EXPL & PROD INFILL DRILLING SECTIONS 13, 23, & 25, T3S, R7W DUCHESNE COUNTY, EXCEPTION SPACING UAC R 649-3-3 UPPER GRRV FORMATION



**PREPARED:**  
**DATE: 12-APR-96**

04/10/96 D E T A I L W E L L D A T A menu: opt 00  
api num: 4301331083 prod zone: GR-WS sec twnshp range qr-qr  
entity: 10315 : BLEY 2-25C7 25 3.0 S 7.0 W NESW  
well name: BLEY 2-25C7  
operator: N9523 : LINMAR PETROLEUM COMPANY meridian: U  
field: 80 : CEDAR RIM  
confidential flag: confidential expires: alt addr flag:  
\* \* \* application to drill, deepen, or plug back \* \* \*  
lease number: INDIAN lease type: 2 well type: OW  
surface loc: 1536 FSL 1531 FWL unit name:  
prod zone loc: 1536 FSL 1531 FWL depth: 11500 proposed zone: WSTC  
elevation: 6620' GR apd date: 850307 auth code: 140-15  
\* \* completion information \* \* date recd: 850718 la/pa date: 19930313  
spud date: 850321 compl date: 850703 total depth: 10644'  
producing intervals: 6932-10555'  
bottom hole: 1536 FSL 1531 FWL first prod: 850704 well status: PA  
24hr oil: 109 24hr gas: 443 24hr water: 154 gas/oil ratio: 4064  
\* \* well comments: directionl: api gravity: 42.00  
(14-20-H62-4307):850819 ENTITY ADDED:871118 OPER FR N9520 EFF 11/1/87:910322  
PZ FR WSTC:940204 PA PER SNDRY DATED 3/13/93:  
opt: 21 api: 4301331083 zone: date(yymm): enty acct:



**STATE OF UTAH, DIV OF OIL, GAS & MINERALS**

<b>Operator: BENNETT EXPL.&amp; PROD. C</b>	<b>Well Name: BENNETT E&amp;P 2X-25C7</b>
<b>Project ID: 43-013-31636</b>	<b>Location: SEC. 25 - T03S - R07W</b>

Design Parameters:

Mud weight ( 8.33 ppg) : 0.433 psi/ft  
 Shut in surface pressure : 2220 psi  
 Internal gradient (burst) : 0.063 psi/ft  
 Annular gradient (burst) : 0.000 psi/ft  
 Tensile load is determined using air weight  
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125  
 Burst : 1.00  
 8 Round : 1.80 (J)  
 Buttress : 1.60 (J)  
 Other : 1.50 (J)  
 Body Yield : 1.50 (B)

Length (feet)	Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost		
1	6,000	7.000	23.00	J-55	LT&C	6,000	6.241		
	Collapse		Burst	Min Int	Yield	Tension			
	Load	Strgth	S.F.	Load	Strgth	S.F.	Load	Strgth	S.F.
	(psi)	(psi)		(psi)	(psi)		(kips)	(kips)	
1	2596	3270	1.260	2596	4360	1.68	138.00	313	2.27 J

Prepared by : MATTHEWS, Salt Lake City, Utah  
 Date : 04-18-1996  
 Remarks :

Minimum segment length for the 6,000 foot well is 1,500 feet.  
 SICP is based on the ideal gas law, a gas gravity of 0.75, and a mean gas temperature of 116°F (Surface 74°F , BHT 158°F & temp. gradient 1.400°/100 ft.)  
 String type: Production  
 The mud gradient and bottom hole pressures (for burst) are 0.433 psi/ft and 2,596 psi, respectively.

**NOTE:** The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - collapse (with evacuated casing), 1.0 - (uniaxial) burst, 1.8 - API 8rd tension, 1.6 - buttress tension, 1.5 - body yield tension, and 1.6 - EUE 8rd tension. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser.  
 Costs for this design are based on a 1987 pricing model. (Version 1.07)

OPERATOR Bennett Exploration & Production OPERATOR ACCT. NO. N 4950  
 ADDRESS 1720 South 3135 West  
Vernal, UT 84078-8774

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A		11928	43-013-31636	Bennett EOP 2X-2507	NESW	25	35	7W	Duchesne	5-25-96	5-25-96
WELL 1 COMMENTS: Entity previously added 5-30-96. <i>Luc</i>											
A		11929	43-013-31634	Bennett EOP 2X-2307	NENE	23	35	7W	Duchesne	4-26-96	4-26-96
WELL 2 COMMENTS: Entity previously added 5-30-96. <i>Luc</i>											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

RECEIVED  
 JUN 10 1996  
 DIV OF OIL, GAS & MINING

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit well)
  - C - Re-assign well from one existing entity to another existing entity
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

*[Signature]*  
 Signature  
Landman  
 Title  
 Date 5-29-96  
 Phone No. 915, 682-9585

STATE OF UTAH  
 DIVISION OF OIL, GAS AND MINING  
 ENTITY ACTION FORM - FORM 6

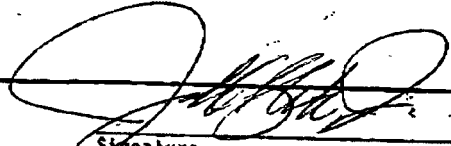
OPERATOR Bennett Exploration & Production OPERATOR ACCT. NO. N 4950  
 ADDRESS 1720 South 3135 West  
Vernal, UT 84078-8774

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11928	43-013-31636	Bennett EOP 2X-2507	NESW	25	35	7W	Duchesne	5-25-96	5-25-96
WELL 1 COMMENTS: <p style="text-align: center;">Entities added 5-30-96. <i>J</i></p>											
A	99999	11929	43-013-31634	Bennett EOP 2X-2307	NENE	23	35	7W	Duchesne	4-26-96	4-26-96
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES** (See instructions on back of form)
- A - Establish new entity for new well (single well only)
  - B - Add new well to existing entity (group or unit well)
  - C - Re-assign well from one existing entity to another existing entity
  - D - Re-assign well from one existing entity to a new entity
  - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

  
 Signature  
Landman  
 Title  
 Date 5-29-96  
 Phone No. 915, 682-9585

MAY 29 '96 02:49PM

P.2/2

**FAX COVER SHEET**

*LISA HA*

**DATE:** May 29, 1996

**TO:** Mr. R.J. Firth

**Tel.** (801) 538-5340 **Fax** (801) 359-3940

**FROM:** Jack E. Blake, Jr.

**Tel.** (915) 682-9585 or (915) 688-5248

**Fax** (915) 684-4621

**Pages Including Fax Cover Sheet** 2

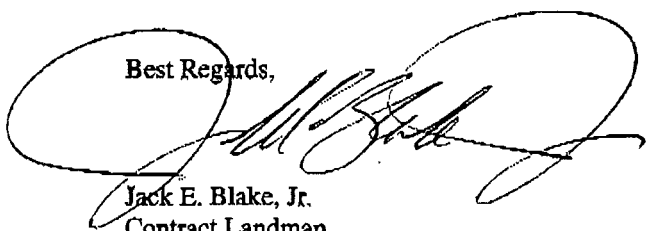
**Comments:**

Ron,

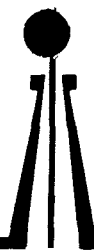
Here is Entity Form 6 for Bennett E&P 2X-25C7 and Bennett E&P 23C7 Wells. Sorry about the delay. It is my fault

Please call if there are corrections. Thank you for your attention to this matter.

Best Regards,



Jack E. Blake, Jr.  
Contract Landman  
Bennett Exploration & Production Company



JACK E. BLAKE, JR.

Oil Exploration & Development

June 6, 1996

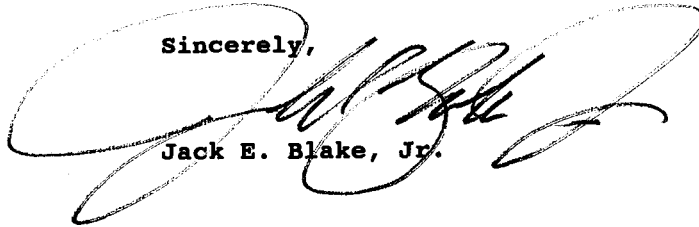
Mr. R.J. Firth  
Utah Division of Oil, Gas and Mining  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

Re: Entity Action Form - Form 6  
Bennett E&P 2X - 25C7 Well  
Bennett E&P 2X - 23C7 Well  
Duchesne County, Utah

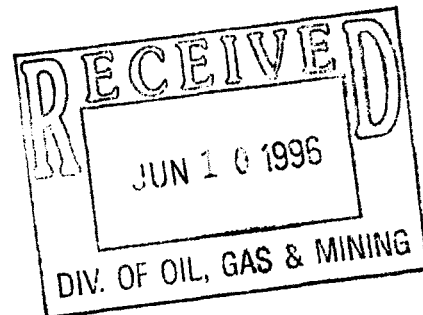
Dear Ron,

The original Form 6 captioned above is enclosed for your files. This was transmitted by Fax on May 29, 1996. Thank you for your efforts in this matter.

Sincerely,



Jack E. Blake, Jr.



**Bennett Exploration &  
Production Company**

---

---

---

---

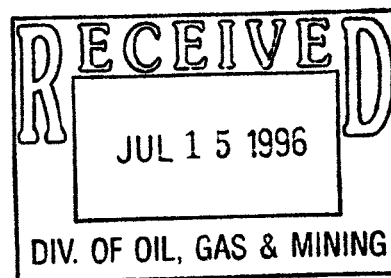
---

630 Spectrum Bldg.  
1580 Lincoln Street  
Denver, Colorado 80203  
(303) 832-1555  
FAX: (303) 832-3510

June 14, 1996  
1720 South 3135 West  
Vernal, UT 84078-8774

Bureau of Land Management  
Division of Minerals  
170 S 500 E  
Vernal, Utah 84078

Re: SUNDRY NOTICES  
Bennett E & P #2X-25C7  
Indian Lease: 14-20-H62-4707  
API # 43-013-31636



Dear Sir:

Please find the original and two copies of captioned "SUNDRY NOTICES" enclosed. This SUNDRY is a request for approval of proposed completion operations.

Should there be any questions, please contact me.

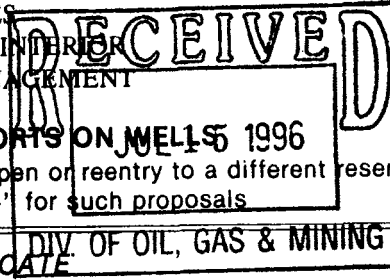
Sincerely,  
Bennett Exploration & Production Company

*Wilburn L. Luna*  
Wilburn L. Luna  
Authorized Agent

enclosure

cc: Ute Indian Tribe  
Utah Division Oil, Gas and Mining ✓  
file

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



**SUNDRY NOTICES AND REPORTS ON WELLS 1996**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-4707

6. If Indian, Allottee or Tribe Name

Uintah & Ouray

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bennett E&P #2X-25C7

9. API Well No.

43-013-31636

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Completion approval
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

operator has elected to do the well bore testing and evaluation with a completion Unit working during daylight hours. A space saver 5000Psi BOP stack W/blind and 2 7/8" tbg rams will be utilized for well control. Fresh water with 2% KCL substitute will be used as a completion fluid. The work string will be 2 7/8", 6.5#, M-50, EUE tbg.

1. Drilled out DV and circulate clean fluid around @ 4601', PBTB.
2. Run CBL-CCL-GR log from PBTB, float collar, to top of cmt above the DV tool.
3. The following intervals are being reviewed & evaluated for testing: 2764-70', 2987-90', 3034-38', 3063-65', 3226-38', 3298-3302', 3593-97', 3904-06', 4030-38', 4426-31'. Some intervals may be deleted & others intervals added.
4. Two or more of the above intervals may be tested as one zone.
5. Acid and/or sand frac work will be determined at a later date.
6. Verbal approval, do to timing, may be required for some perforating, stimulation work and plug backs.

14. I hereby certify that the foregoing is true and correct

Signed William L. Luna

Title Agent

Date May 14, 1996

(This space for Federal or State office use) Luna

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

**Bennett Exploration &  
Production Company**

---

---

---

---

---

---

---

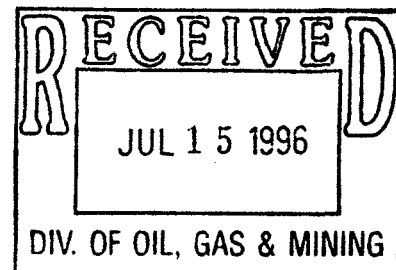
---

630 Spectrum Bldg.  
1580 Lincoln Street  
Denver, Colorado 80203  
(303) 832-1555  
FAX: (303) 832-3510

June 14, 1996  
1720 South 3135 West  
Vernal, UT 84078-8774

Bureau of Land Management  
Division of Minerals  
170 S 500 E  
Vernal, Utah 84078

Re: SUNDRY NOTICES  
Bennett E & P #2X-25C7  
Indian Lease: 14-20-H62-4707  
API # 43-013-31636



Dear Sir:

Please find the original and two copies of captioned "SUNDRY NOTICES" enclosed. This SUNDRY is a report of daily operations for May 29, 1996 thru June 14, 1996.

Should there be any questions, please contact me.

Sincerely,  
Bennett Exploration & Production Company

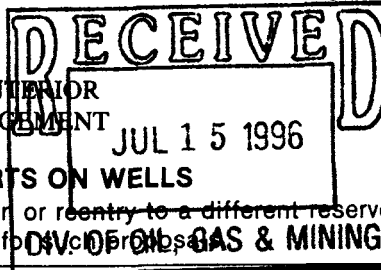
*Wilburn L. Luna*  
Wilburn L. Luna  
Authorized Agent

enclosure

cc: Ute Indian Tribe  
Utah Division Oil, Gas and Mining



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for Division of Gas & Mining

5. Lease Designation and Serial No.

14-20-H62-4707

6. If Indian, Allottee or Tribe Name

Uintah & Ouray

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Bennett E&P #2X-25C7

9. API Well No.  
43-013-31636

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne, Utah

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Bennett Exploration & Production Company

3. Address and Telephone No.

801-828-0620

1720 South 3135 West Vernal, Utah (801) 781-0620

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NESW, Sec. 25, 3S, 7W, U.S.B.&M.

1506' FSL & 1551' FWL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>Daily activity report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

May 29, 3238', Drilled w/aerated water. 6 deg. @ 3069'.  
 May 30. 3797', Drilled w/aerated water. 6 deg. @ 3627'.  
 May 31, 4286', Drilled w/aerated water. 5 3/4 deg. @ 4147'.  
 June 1, 4651'TD. Drilled to 4610' & lost returns. At 4651 still drilling w/no returns. Stopped drilling & POH. Ran logs-loggers depth 4641'. Logs were sent under separator cover. TIH with bit now laying down drill string to run 5 1/2" casing.  
 June 2, 4651'TD. Lay dn drill string. Ran 110jts. 5 1/2", 15.5#, M-50, LT&C csg to 4638'. Set & cmted 5 1/2" @ 4638' w/DV tool @ 2505'. 1st stage cmt: lead slurry 35 sks 11# Hi-fill, tail-in slurry 215 sks (50-50 Poz-Howco Premium) thixotropic @ 14.2# w/good circulation. Open DV and lost returns. Pumped 2nd stage cmt: lead slurry 170 sks Howco Hi-fill @ 11#, tail-in slurry 80 sks (50-50) thixotropic @ 14.2# with no returns. Set csg slips w/66,000# and installed tbg spool. Released rig @ 19:00hours on June 1, 1996.

June 2 thru June 14, 1996 waiting on well data evaluation.

14. I hereby certify that the foregoing is true and correct

Signed

Wilburn L. Luna Title \_\_\_\_\_

Agent

Date June 14, 1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

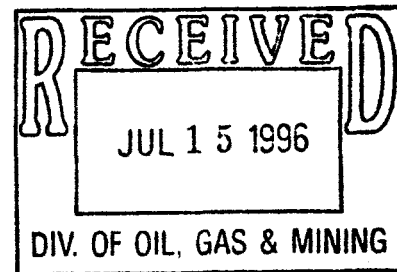
**Bennett Exploration &  
Production Company**

*103*

630 Spectrum Bldg.  
1580 Lincoln Street  
Denver, Colorado 80203  
(303) 832-1555  
FAX: (303) 832-3510

June 12, 1996  
1720 South 3135 West  
Vernal, UT 84078-8774

Bureau of Land Management  
Division of Minerals  
170 S 500 E  
Vernal, Utah 84078



Re: SUNDRY NOTICES  
Bennett E & P #2X-25C7  
Indian Lease: 14-20-H62-4707  
API # 43-013-31635

Dear Sir:

Please find the original and two copies of captioned "SUNDRY NOTICES" enclosed. This SUNDRY, dated 5-31-96, was a request for a change in plans on captioned well. The SUNDRY was FAXED to BLM and Mr. Ed Forsman gave verbal approval on May 31, 1996.

Should there be any questions, please contact me.

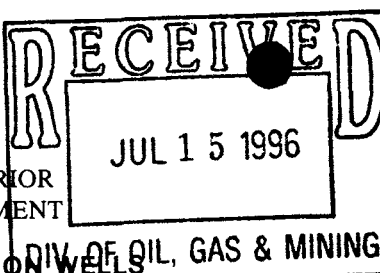
Sincerely,  
Bennett Exploration & Production Company

*Wilburn L. Luna*  
Wilburn L. Luna  
Authorized Agent

enclosure

cc: Ute Indian Tribe  
Utah Division Oil, Gas and Mining

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS, GAS & MINING**

5. Lease Designation and Serial No.

14-20-H62-4707

6. If Indian, Allottee or Tribe Name

Uintah & Ouray

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bennette&P #2X-C7

9. API Well No.

43-013-31636

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne, Utah

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Bennett Exploration & Production Company 801 828-0620 or 801 781-0620

3. Address and Telephone No.

1720 South 3135 West Vernal, Utah

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NESW, Sec. 25, 3S, 7W, U. S.B. & M.

1506' FSL & 1551' FWL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Per verbal approval from Mr. Ed Forsman a 7 7/8" wellbore is being drilled rather than the 8 3/4" approved in the APD. Also the drilling fluid is aerated water below 3,000' and not gel/polymer mud.

Operator is requesting permission to change production casing from: 7", 23#, J-55, ST&C to: new 5 1/2", 15.5#, M-50, ST&C, or to: used & inspected yellow banded 5 1/2", 15.5#, J-55, ERW, LT&C.

CEMENT: Above 3000' the filler cement will be a minimum of 600ft<sup>3</sup> of Halliburton HI-Fill/<sup>type</sup> cement.

Below 3000' the cement will be a 14# blend of 50/50 Pos & C1. G or H. The minimum volume will be 490 ft<sup>3</sup>.

14. I hereby certify that the foregoing is true and correct

Signed William S. Luna Title Agent Date May 31, 1996

(This space for Federal or State Use Only)

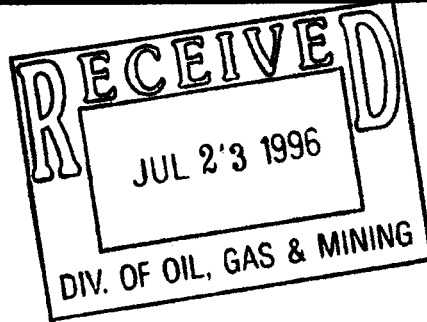
Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

Bennett Exploration &  
Production Company

630 Spectrum Bldg.  
1580 Lincoln Street  
Denver, Colorado 80203  
(303) 832-1555  
FAX: (303) 832-3510



July 22, 1996  
1720 South 3135 West  
Vernal, UT 84078-8774

Bureau of Land Management  
Division of Minerals  
170 S 500 E  
Vernal, Utah 84078

Re: SUNDRY NOTICES  
Bennett E & P #2X-25C7  
Indian Lease: 14-20-H62-4707  
API # 43-013-31636

Dear Sir:

Please find the original and two copies of captioned "SUNDRY NOTICES" enclosed. This SUNDRY covers daily activity from June 15 through July 21, 1996.

Should there be any questions, please contact me.

Sincerely,  
Bennett Exploration & Production Company

*Wilburn L. Luna*  
Wilburn L. Luna  
Authorized Agent

enclosure

cc: Ute Indian Tribe  
Utah Division Oil, Gas and Mining  
file

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1 Type of Well  
 Oil Well  Gas Well  Other

2 Name of Operator  
Bennett Exploration & Production Company

3 Address and Telephone No. (801) 781-0620/  
1720 South 3135 West Vernal, Utah 84078-8774 801-828-0620

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1506' FSL & 1551' FWL  
NESW, Sec 25, 3S, 7W, U.S.B.&M.

5 Lease Designation and Serial No.

14-20-H62-4707

6 If Indian, Allottee or Tribe Name

Uintah & ouray

7 If Unit or CA, Agreement Designation

8 Well Name and No.

Bennett E&P #2X-25C7

9 API Well No

43-013-31636

10 Field and Pool, or Exploratory Area

Cedar Rim

11 County or Parish, State

Duchesne, Utah

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Daily activity report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

June 15 through July 12, 1996, waiting on well data evaluation.

July 13, 1996 Moved in completion unit & rigged up.

July 14, 1996 Down for Sunday.

July 15th, P/U mill, 5 1/2" csg scraper & 2 7/8" tbging. Trip in hole drilling out cement & DV tool @ 2505'. Trip on in hole to 4503', top of cement on wiper plug. POH.

July 16th, Run CBL-CCL-GR log f/4487' to 786', top of cmt. @ 986'. Perfed 16'net w/2 SPF f/4210' to 4248'. R/U & swab 126 bbls water.

July 17th, Swabbed back 368 bbls water with no trace of oil or gas.

July 18th, Swabbed back 416 bbls water with no trace of oil or gas.

July 19th, Swabbed back 345 bbls water with no trace of oil or gas.

July 20 & 21, 1996, Shut-down for weekend.

14 I hereby certify that the foregoing is true and correct

Signed Wilburn L. Luna Title Agent

Date July 22, 1996

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**Bennett Exploration &  
Production Company**

630 Spectrum Bldg.  
1580 Lincoln Street  
Denver, Colorado 80203  
(303) 832-1555  
FAX: (303) 832-3510

August 12, 1996  
1720 South 3135 West  
Vernal, UT 84078-8774

Bureau of Land Management  
Division of Minerals  
170 S 500 E  
Vernal, Utah 84078

Re: SUNDRY NOTICES  
Bennett E & P #2X-25C7  
Indian Lease: 14-20-H62-4707  
API # 43-013-31636

Dear Sir:

Please find the original and two copies of captioned "SUNDRY NOTICES" enclosed. This SUNDRY covers daily activity from July 20 through August 11, 1996.

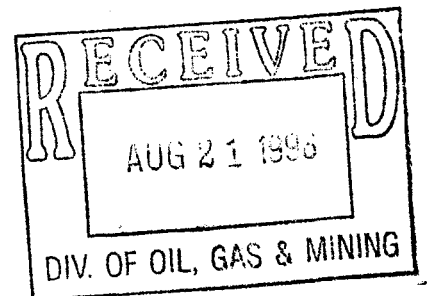
Should there be any questions, please contact me.

Sincerely,  
Bennett Exploration & Production Company

*Wilburn L. Luna*  
Wilburn L. Luna  
Authorized Agent

enclosure

cc: Ute Indian Tribe  
Utah Division Oil, Gas and Mining  
file



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
14-20-H62-4707

6. If Indian, Allottee or Tribe Name  
Uintah & Ouray

7. If Unit or CA, Agreement Designation  
None

8. Well Name and No.  
BennettE&P #2X-25C7

9. API Well No.  
43-013-31636

10. Field and Pool, or Exploratory Area  
Cedar Rim

11. County or Parish, State  
Duchesne, Utah

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Bennett Exploration & Production Company

3. Address and Telephone No. 801-781-0620 or  
1720 South 3135 West Vernal, UT 84078-8774 801-828-0620

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1506' FSL & 1551' FWL

NESW, Sec. 25, 3S, 7W, U.S.B. & M.

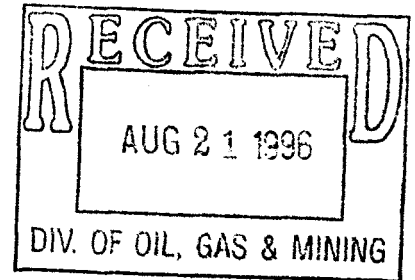
**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Suspension of operations</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Reuse Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On August 15, 1996 operations were suspended on this well.

The well data and other information are being evaluated for additional completion work on this well.



14. I hereby certify that the foregoing is true and correct

Signed William L. Lura Title Agent

Date August 19, 1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
14-20-H62-4707

6. If Indian, Allottee or Tribe Name  
Uintah & ouray

7. If Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
Bennett E&P #2X-25C7

2. Name of Operator  
Bennett Exploration & Production Company

9. API Well No.  
43-013-31636

3. Address and Telephone No. (801) 781-0620/  
1720 South 3135 West Vernal, Utah 84078-8774 801-828-0620

10. Field and Pool, or Exploratory Area  
Cedar Rim

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1506' FSL & 1551' FWL  
NESW, Sec 25, 3S, 7W, U.S.B.&M.

11. County or Parish, State  
Duchesne, Utah

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

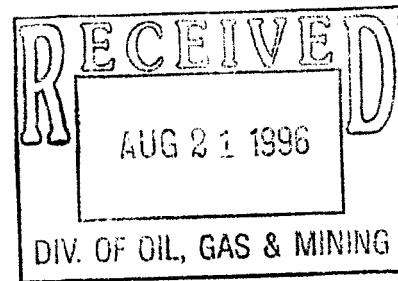
TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Daily activity report
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log forms.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached sheet for activity report from July 20, 1996 through August 11, 1996.



14. I hereby certify that the foregoing is true and correct

Signed William L. Lina Title Agent Date August 12, 1996  
(This space for Federal or State Office Use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side



**Bennett Exploration &  
Production Company**

---

---

---

---

---

630 Spectrum Bldg.  
1580 Lincoln Street  
Denver, Colorado 80203  
(303) 832-1555  
FAX: (303) 832-3510

August 19, 1996  
1720 South 3135 West  
Vernal, UT 84078-8774

Bureau of Land Management  
Division of Minerals  
170 S 500 E  
Vernal, Utah 84078

Re: SUNDRY NOTICES  
Bennett E & P #2X-25C7  
Indian Lease: 14-20-H62-4707  
API # 43-013-31636

Dear Sir:

Please find the original and two copies of captioned "SUNDRY NOTICES" enclosed. This SUNDRY is a report that Operations on this well were suspended on August 15, 1996.

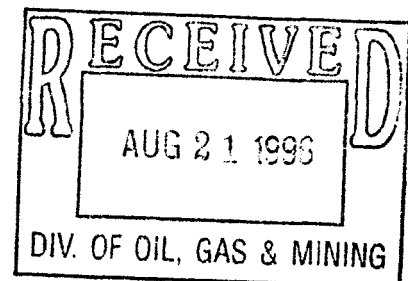
Should there be any questions, please contact me.

Sincerely,  
Bennett Exploration & Production Company

*Wilburn L. Luna*  
Wilburn L. Luna  
Authorized Agent

enclosure

cc: Ute Indian Tribe  
Utah Division Oil, Gas and Mining  
file ~~\_\_\_\_\_~~



API # 43-013-31636, Well: Bennett E & P #2X-25C7.

FOR SUNDRY NOTICES dated August 12, 1996.

- 7-21-96, (+ 3:12 PM) Received verbal permission from Mr. Wayne Bankert to set a CIBP @  $\pm$  4000' and top it w/35' cement sealing of perms: 4210-48' overall, 16' w/2 SPF.
- 7-22-96, Set CIBP @ 4000' & placed 4 sks cmt plug on top with W/L. Mr. Owen w/BLM witnessed the PB. Perfed 3903'-17' w/2 SPF. With Pkr @ 3878' swabbed back 20 bbls water.
- 7-22-06, (+ 8:14 PM) Received verbal permission from Mr. Ed Forsman to set a CIBP @  $\pm$  3900' w/out cement until perms @ 3850-67' have been tested.
- 7-23-96, Acidized w/1500 gals 15% HCL. Swabbed back 25 bbls water W/no trace of oil or gas.
- 7-24-96, Swabbed well to Pkr. Recovered 3 bbls water w/a very few small droplets of oil to be found and no gas. On tbg ran & set CIBP @ 3889'.
- 7-25-96, R/U & Perf 3850'-67' W/2 SPF. Set Pkr @ 3815'. Swab to Pkr, recovered water.
- 7-26-99, BJ Services pumped 3500 gal 15% HCL acid w/66 ball sealers. Balled off & surged balls free. Flushed acid w/24 bbls water. Recovered 27 1/2 bbls water w/trace of oil.
- 7-27-96, Overnite shut-in: 300 Psi and 2.4 bbl of feed-in. Swabbed back 4.8 bbls water w/trace of oil.
- 7-28-96, Overnite shut-in: 70 Psi & 1.25 bbl of feed-in. Swab back 4 bbls water w/no trace oil.
- 7-29-96, Overnite shut-in: 40 Psi & 1.25 bbl of feed-in. Swab back 4 bbl water w/trace of oil.
- 7-30-96, Overnite shut-in: 40 Psi & 2.4 bbl of feed-in. Swab back 3 bbls water w/no trace of oil. Release Pkr & POH.
- 7-31-96, Overnite shut-in: 0.0 Psi & no feed-in. R/U Schlumberger & dump 2 bailers of cement, 4 sks for 35', on CIBP. Ran on W/L a CIBP setting it @ 3740'. In two bailer runs dumped 4 sks cement, 35', on the CIBP. Perfed w/2 SPF 3594-97', 3612-26' & 3648-72'. P/U Pkr & TIH w/tbg, setting Pkr at 3567. Swab tbg to Pkr.
- 8-1-96, Overnite shut-in: 10 Psi & no feed-in. MADE TWO (2) swab runs with no recovery.
- 8-2 thru 4-96, Shut down for week end.
- 8-5-96, 94 hour shut-in: No pressure & 150' feed-in. In (3) three swab runs recovered  $\pm$  1/4 bbl, 15% oil & 85% water.
- 8-6-96, Overnite shut-in: 0.0 Psi & 125' feed-in. Swab back  $\pm$  0.7 bbls, 70% oil & 25% water.
- 8-7 & 8-96, Shut down for data evaluation.
- 8-9-96, 3 day shut-in: 0.0 Psi & 100' feed-in. BJ pumped 60 bbls diesel w/ball sealers. Had good ball action; but, did not ball off. Swab back 33 bbls water & diesel.
- 8-10-96, Overnite shut-in: 260 Psi & 1467' of feed-in. Swab back 8 bbls diesel w/2% oil cut. Release Pkr & POH. R/U Schlumberger & set CIBP @ 3310'. With W/L bailer dumped 4 sks cement, 35', on BP. Perf 3189-99' & 3224-38' w/2SPF. TIH w/tbg & set Pkr @ 3159'. Swab tbg dry.
- 8-11-96, Overnite shut-in: 0.0 Psi & 2500' of feed-in. Swab back 72 bbls water.

All Plug Backs were with verbal approval from BLM.

**Bennett Exploration &  
Production Company**

---

---

---

---

---

---

---

---

630 Spectrum Bldg.  
1580 Lincoln Street  
Denver, Colorado 80203  
(303) 832-1555  
FAX: (303) 832-3510

August 19, 1996  
1720 South 3135 West  
Vernal, UT 84078-8774

Bureau of Land Management  
Division of Minerals  
170 S 500 E  
Vernal, Utah 84078

Re: SUNDRY NOTICES  
Bennett E & P #2X-25C7  
Indian Lease: 14-20-H62-4707  
API # 43-013-31636

Dear Sir:

Please find the original and two copies of captioned "SUNDRY NOTICES" enclosed. This SUNDRY is a report on daily activity for August 12th through August 15, 1996.

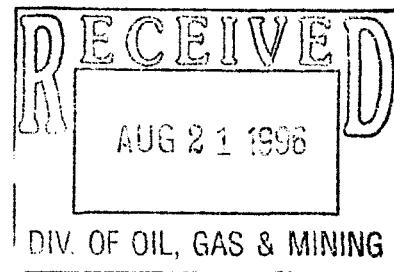
Should there be any questions, please contact me.

Sincerely,  
Bennett Exploration & Production Company

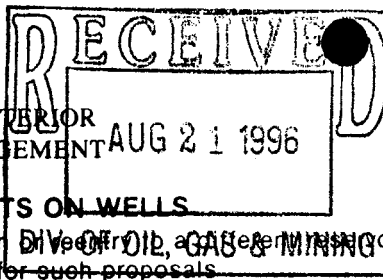
Wilburn L. Luna  
Authorized Agent

enclosure

cc: Ute Indian Tribe  
Utah Division Oil, Gas and Mining  
file



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen wells for oil, gas or mining.  
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.  
14-20-H62-4707

6. If Indian, Allottee or Tribe Name  
Uintah & Ouray

7. If Unit or C/A, Agreement Designation  
None

8. Well Name and No.  
BennettE&P #2X-25C7

9. API Well No.  
43-013-31636

10. Field and Pool, or Exploratory Area  
Cedar Rim

11. County or Parish, State  
Duchesne, Utah

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Bennett Exploration & Production Company

3. Address and Telephone No.  
1720 South 3135 West Vernal, UT 84078-8774 801-828-0620  
801-781-0620 or

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1506' FSL & 1551' FWL

NESW, Sec. 25, 3S, 7W, U.S.B. & M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Daily activity report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

August 12, 1996, Overnight shut-in: 0.0 Psi & 15 bbls feed-in. Swabbed back 91 bbls water.

August 13, 1996, Overnight shut-in: 0.0 Psi & 15 bbls feed-in. Released Pkr & POH. R/U Schlumberger & set CIBP @ 3160'. In two (2) bailer runs dumped 4 sks cmt. (35') on it. Using 4" csg gun Perfed w/2 SPF: 2980-90', 3031-38' & 3064-72'. TIH & set Pkr @ 2942'. Swabbed back 30 bbls water.

August 14, 1996, Overnight shut-in: 0.0 Psi & 14 bbls feed-in. Swabbed back 100 bbls water.

August 15, 1996, Overnight shut-in: 0.0 Psi & 14 bbls feed-in. Release Pkr & POH laying dn Pkr. TIH open ended w/40 jts (± 1250') 2 7/8", 6.5#, M-50, EUE tbg. Hung off tbging. N/D BOP's & install well head. Release unit and rig down all equipment. Move off location. OPERATIONS SUSPENDED.

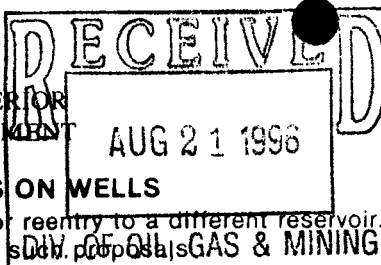
14. I hereby certify that the foregoing is true and correct.

Signed Wilburn L. Luna Title Agent Date August 19, 1996  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for sub. proposals.

5. Lease Designation and Serial No.  
**14-20-H62-4707**

6. If Indian, Allottee or Tribe Name  
**Uintah & Ouray**

7. If Unit or CA, Agreement Designation  
**None**

8. Well Name and No.  
**BennetteE&P #2X-25C7**

9. API Well No.  
**43-013-31636**

10. Field and Pool, or Exploratory Area  
**Cedar Rim**

11. County or Parish, State  
**Duchesne, Utah**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**Bennett Exploration & Production Company**

3. Address and Telephone No.  
**1720 South 3135 West Vernal, UT 84078-8774 801-828-0620**  
801-781-0620 or

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1506' FSL & 1551' FWL  
NESW, Sec. 25, 3S, 7W, U.S.B. & M.**

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>Daily activity report</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

August 12, 1996, Overnight shut-in: 0.0 Psi & 15 bbls feed-in. Swabbed back 91 bbls water.

August 13, 1996, Overnight shut-in: 0.0 Psi & 15 bbls feed-in. Released Pkr & POH. R/U Schlumberger & set CIBP @ 3160'. In two (2) bailer runs dumped 4 sks cmt. (35') on it. Using 4" csg gun Perfed w/2 SPF: 2980-90', 3031-38' & 3064-72'. TIH & set Pkr @ 2942'. Swabbed back 30 bbls water.

August 14, 1996, Overnight shut-in: 0.0 Psi & 14 bbls feed-in. Swabbed back 100 bbls water.

August 15, 1996, Overnight shut-in: 0.0 Psi & 14 bbls feed-in. Release Pkr & POH laying dn Pkr. TIH open ended w/40 jts (± 1250') 2 7/8", 6.5#, M-50, EUE tbg. Hung off tbging. N/D BOP's & install well head. Release unit and rig down all equipment. Move off location. OPERATIONS SUSPENDED.

14. I hereby certify that the foregoing is true and correct.

Signed Wilburn L. Luna Title Agent Date August 19, 1996  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Bennett Exploration &  
Production Company

---

---

---

---

---

---

---

---

630 Spectrum Bldg.  
1580 Lincoln Street  
Denver, Colorado 80203  
(303) 832-1555  
FAX: (303) 832-3510

August 12, 1996  
1720 South 3135 West  
Vernal, UT 84078-8774

Bureau of Land Management  
Division of Minerals  
170 S 500 E  
Vernal, Utah 84078

Re: SUNDRY NOTICES  
Bennett E & P #2X-25C7  
Indian Lease: 14-20-H62-4707  
API # 43-013-31636

Dear Sir:

Please find the original and two copies of captioned "SUNDRY NOTICES" enclosed. This SUNDRY is a notice of intent to Plug and Abandon captioned well.

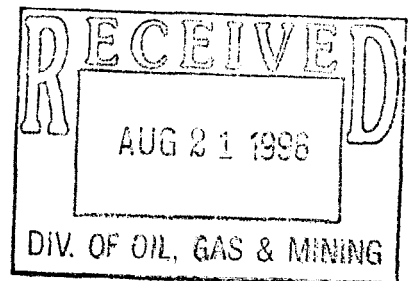
Should there be any questions, please contact me.

Sincerely,  
Bennett Exploration & Production Company

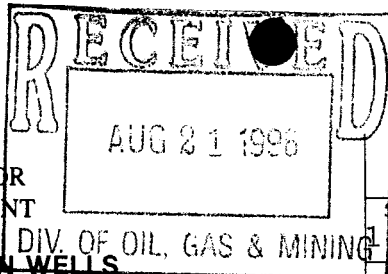
*Wilburn L. Luna*  
Wilburn L. Luna  
Authorized Agent

enclosure

cc: Ute Indian Tribe  
Utah Division Oil, Gas and Mining  
file



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

3. Lease Designation and Serial No.  
14-20-H62-4707

5. If Indian, Allottee or Tribe Name  
Uintah & Ouray

**SUBMIT IN TRIPLICATE**

7. If Unit or CA, Agreement Designation  
None

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
BennettE&P#2X-25C7

2. Name of Operator  
Bennett Exploration & Production Company

9. API Well No.  
43-013-31636

3. Address and Telephone No. 801-781-0620 or  
1720 South 3135 West Vernal, UT 84078-8774 (801) 828-0620

10. Field and Pool, or Exploratory Area  
Cedar Rim

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1506' FSL & 1551' FWL  
NESW, Sec. 25, 3S, 7W, U.S.B. & M.

11. County or Parish, State  
Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 200' balanced plug, 27 ft<sup>3</sup>, set in 5 1/2" csg ± 50' above top perforation.
- 100' balanced plug, 14 ft<sup>3</sup>, set 50' above & 50' below surface csg seat @ 402' KB, f/452' to 352'.
- 50' surface plug, 8 ft<sup>3</sup>, in the 5 1/2' csg.
- Pump volume 5 1/2" by 9 5/8" annulus from surface to 402'.
- Remove well head & install Dry Hole Marker w/appropriate information.

14. I hereby certify that the foregoing is true and correct

Signed Wilburn L. Luna Title Agent Date August 12, 1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-H62-4707

6. If Indian, Allottee or Tribe Name

Uintah and Ouray

7. If Unit or CA, Agreement Designation

8. Well Name and No.

2X25C7

9. API Well No.

43-013-81083 31636

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Duchesne Co., Utah

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Bennett Exploration & Production Company

3. Address and Telephone No.

1580 Lincoln St., 630 Spectrum Bldg., Denver, CO 80203 (303) 832-1555

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1506' FSL & 1551' FWL, Sec. 25-T3S-R7W, U.S.B.&M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

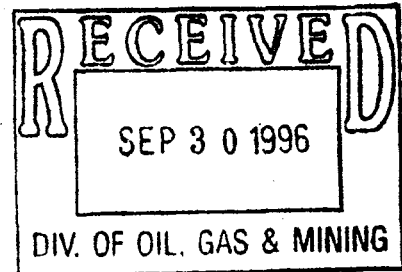
TYPE OF ACTION

- Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Change of Operator  
 Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Bennett Exploration & Production Company is transferring operatorship to Barrett Resources Corporation effective September 19, 1996.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Richard E. Bennett  
President

Date 9/19/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
14-20-H62-4707

6. If Indian, Allottee or Tribe Name  
Uintah and Ouray

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
Barrett Resources Corporation

3. Address and Telephone No. (303)  
1515 Arapahoe St., Tower 3, Suite 1000, Denver, CO 80202 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1506' FSL & 1551' FWL, Sec. 25-T3S-R7W, U.S.B.&M.

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
2X25C7

9. API Well No.  
43-013-31083-31636

10. Field and Pool, or Exploratory Area  
Wildcat

11. County or Parish, State  
Duchesne Co., Utah

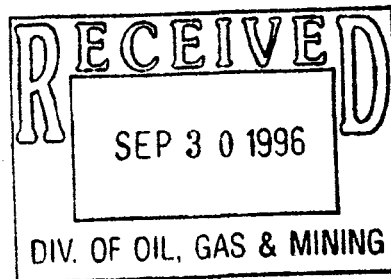
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Barrett Resources Corporation is assuming operatorship from Bennett Exploration & Production Company effective September 19, 1996.



14. I hereby certify that the foregoing is true and correct

Signed Joseph P. Barrett Title Vice President - Land Date 9/19/96

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

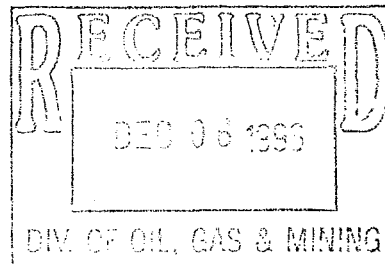
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Bennett Exploration &  
Production Company

630 Spectrum Bldg.  
1580 Lincoln Street  
Denver, Colorado 80203  
(303) 832-1555  
FAX: (303) 832-3510

December 5, 1996  
1720 South 3135 West  
Vernal, UT 84078-8774

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078



Re.: Bond Release for Bennett Exploration & Production Company on  
Lease Agreement # 14-20-H62-4707

Dear Sir:

I have enclosed two SUNDRY NOTICES about captioned Bond release. One SUNDRY is also for Cedar Rim #14 well Bond release. The second SUNDRY is also for Cedar Rim #21 well bond release.

This should release Bennett Exploration & Production Company from the \$75,000 BIA Collective Bond. All liability for the leased land under Lease Agreement #14-20-H62-4707 should be transferred to Barrett Resources Corporation Bond. This change should also include the six (6) wells listed on the SUNDRY NOTICES.

Sincerely,  
Bennett Exploration and Production Company

*Wilburn L. Luna*

Wilburn L. Luna  
Authorized Agent

cc: Bureau of Indian Affairs  
Ute Indian Tribe  
Utah Division of Oil, Gas and Mining  
Barrett Resources Corporation



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal District Office  
170 South 500 East  
Vernal, Utah 84078-2799

Phone: (801) 781-4400  
Fax: (801) 781-4410

IN REPLY REFER TO:  
3162.3  
UT08300

February 20, 1997

Barrett Resources Corporation  
Attn: Greg Davis  
1515 Arapahoe St., Tower 3, Suite 1000  
Denver CO 80202

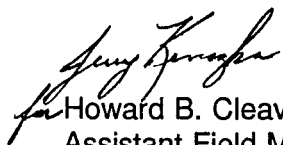
Re: Well No. 2X25C7  
NESW, Sec. 25, T3S, R7W  
Lease 14-20-H62-4707  
Duchesne County, Utah

Dear Mr. Davis:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Barrett Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

  
for Howard B. Cleavinger II  
Assistant Field Manager  
Minerals Resources

cc: Bennett Exploration & Production Co.  
BIA  
Division Oil, Gas, & Mining

**OPERATOR CHANGE WORKSHEET**

Routing:

1-LJC	6-LJC
2-GLH	7-KDR
3-DTS	8-SJ
4-VLD	9-FILE
5-RJF	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator               Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-19-96

**TO: (new operator)** BARRETT RESOURCES CORP  
 (address) 1515 ARAPAHOE ST T3 #1000  
DENVER CO 80202  
JOSEPH BARRETT, VP  
 Phone: (303)572-3900  
 Account no. N9305

**FROM: (old operator)** BENNETT EXPLOR & PROD CO  
 (address) 1720 S 3135 W  
VERNAL UT 84078-8774  
RICHARD BENNETT, PRES.  
 Phone: (303)832-1555  
 Account no. N4950

WELL(S) attach additional page if needed:

Name: <u>2X-25C7/DRL</u>	API: <u>43-013-31636</u>	Entity: <u>11928</u>	S	<u>25</u>	T	<u>3S</u>	R	<u>7W</u>	Lease: <u>INDIAN</u>
Name: <u>FORD 2-13C7/DRL</u>	API: <u>43-013-31082</u>	Entity: <u>99999</u>	S	<u>13</u>	T	<u>3S</u>	R	<u>7W</u>	Lease: <u>INDIAN</u>
Name: <u>2X-13C7/DRL</u>	API: <u>43-013-31635</u>	Entity: <u>99999</u>	S	<u>13</u>	T	<u>3S</u>	R	<u>7W</u>	Lease: <u>INDIAN</u>
Name: <u>2X-23C7/DRL</u>	API: <u>43-013-31634</u>	Entity: <u>11929</u>	S	<u>23</u>	T	<u>3S</u>	R	<u>7W</u>	Lease: <u>FEE</u>
Name: <u>CEDAR RIM 14/GR-WS</u>	API: <u>43-013-30345</u>	Entity: <u>6375</u>	S	<u>10</u>	T	<u>3S</u>	R	<u>6W</u>	Lease: <u>INDIAN</u>
Name: <u>CEDAR RIM 21/GR-WS</u>	API: <u>43-013-31169</u>	Entity: <u>10663</u>	S	<u>10</u>	T	<u>3S</u>	R	<u>6W</u>	Lease: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- Yec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 9-30-96) (Reg 14 E 21 11-26-96)*
- Yec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 9-30-96)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- Yec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(2-25-97)*
- Yec 6. Cardex file has been updated for each well listed above. *(2-25-97)*
- Yec 7. Well file labels have been updated for each well listed above. *(2-25-97)*
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(2-25-97)*
- Yec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY) \*Surety #5865241 (\$80,000) Salco Ins. Co. of Amer.**

- Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
- Yes 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date Oct. 4, 1996. If yes, division response was made to this request by letter dated \_\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- \_\_\_\_ 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding. 2-26-97
- DTS 2. Letter sent to former operator of fee lease instructing them to notify interest owner of operator change.

**FILMING**

- N/A 1. All attachments to this form have been microfilmed. Today's date: 12-22-97.

**FILING**

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

970225 BLM/BIA Appr. 2-20-97.

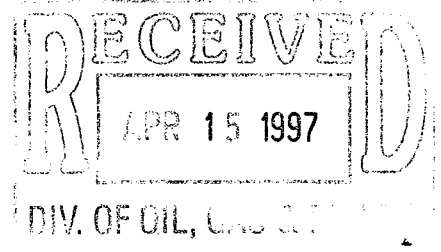
# memorandum

DATE: March 26, 1997

REPLY TO  
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: *CAC*  
Change of Operator

TO: Bureau of Land Management, Vernal District Office  
Attention: Margie Herrmann, Division of Minerals and Mining



We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following well(s).

**OPERATOR - FROM:** Bennett Exploration & Production Company  
**TO:** Barrett Resources Corporation

301330345  
1301331169  
1301331082  
1301331636  
4301331635

Well Name	Legal Descript.	Well Location	Lease No.
Cedar Rim #14	10-3S-6W	SWNE	14-20-H62-4707
Cedar Rim #21	10-3S-6W	SESE	14-20-H62-4707
Ford 2-13C7	13-3S-7W	SWSE	14-20-H62-4707
2X25C7	25-3S-7W		14-20-H62-4707
2X13C7	13-3S-7W	SWSE	14-20-H62-4707

This office recommends approval for the Change of Operator for the well(s) that are on allotted/tribal property. All operations will be covered under Barrett's Bond filed with this office.

If you have any questions, please contact this office at (801) 722-4310.

cc: Jerry Kenczka, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
Barrett Resources Corporation

3. Address and Telephone Number: (303) 572-3900  
1515 Arapahoe St., Tower 3, Ste #1000 Denver, CO 80202

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |

Other Annual Status Report  
of Shut-In Wells.

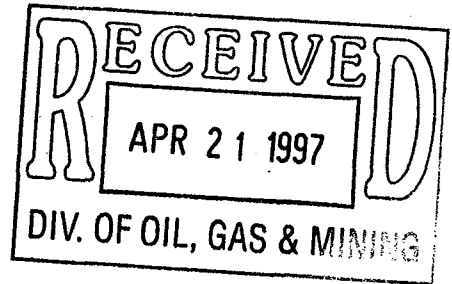
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13.

Name & Signature:

*Greg Davis*

Greg Davis

Production

Title: Services Supvr.

Date: 4/18/97

(This space for State use only)

BARRETT RESOURCES CORPORATION  
 UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1996

WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
BROTHERSON 2-23B4	NWNE 34-2S-4W	43-013-30857	Oct-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	Never	Uneconomic to produce.	Currently performing production test.
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 14	SWNE10-3S-6W	43-013-30345	Sep-86	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
2X-25C7	NESW 25-3S-7W	43-013-31083	Oct-92	Uneconomic to produce.	P&A
2X-23C7	NENE 23-3S-7W	43-013-31073	Sep-88	Uneconomic to produce.	P&A
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Apr-85	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SUMMERAL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	Uneconomic to produce.	P&A
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
L URRUTY 1-8A2	NWSW 8-1S-2W	43-013-30036	Jul-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Dec-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-10A3	SESW 10-1S-3W	43-013-30319	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BECKSTEAD 1-30A3	SWNE 30-1S-3W	43-013-30070	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	Casing problems.	P&A
UTE 9-4B1	SESW 4-2S-1W	43-013-30194	Apr-91	Uneconomic to produce.	Recompleted in 4/97.
ROBERTSON UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jul-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BUZZI 1-11B2	SESW11-2S-2W	43-013-30248	Oct-92	Uneconomic to produce.	P&A
MYRIN RANCH 1-13B4	NENE13-2S-4W	43-013-30180	May-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-5C5	NWNE 5-3S-5W	43-013-30260	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL E-2	SWSW 12-3S-6W	43-013-30500	Mar-95	Uneconomic to produce.	Recompleted in 4/97.
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
FEE 1-10B1E	SESW 10-2S-1E	43-047-30881	May-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	Uneconomic to produce.	P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Feb-92	Uneconomic to produce.	P&A
UTE TRIBAL K-1	NWSE 1-3S-6W	43-013-30280	Jul-88	Uneconomic to produce.	Recompleted in 2/97.



(formerly 9-330)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Expires August 31, 1985

5. LEASE, DESIGNATION AND SERIAL NO.

14-20-H62-4707

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Uintah & Ouray

7. UNIT AGREEMENT NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

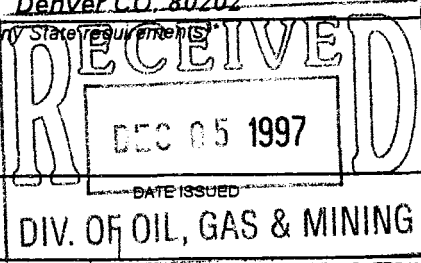
1a. TYPE OF WELL: OIL [X] GAS [ ] DRY [ ] OTHER [ ] WELL WELL

b. TYPE OF COMPLETION: NEW [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER [ ]

2. NAME OF OPERATOR Barrett Resources Corporation

3. ADDRESS OF OPERATOR 1515 Arapahoe Street, Tower 3, Ste. #1000 Denver, CO. 80202

4. LOCATION OF WELL 1506' FSL 1551' FWL



8. FARM OR LEASE NAME

2X-25C7

9. API WELL NO.

43-013-31636

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NESW 25-T3S-R7W

14. PERMIT NO.

DATE ISSUED DIV. OF OIL, GAS & MINING

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

15. DATE SPUDDED 5/25/96 16. DATE T.D. REACHED 6/1/96 17. DATE COMPL. 8-15-96 18. ELEVATIONS 6624' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH 4651' 21. PLUG BACK T.D. 3125' 22. IF MULTIPLE COMPL. HOW MANY? 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL (S)

Operations Suspended by Bennett E&P 8/16/97 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Litho Density Compensated Neutron GR Array Induction CBL 12-5-97 27. WAS WELL CORED No

Table with 5 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMC JNT PULLED. Rows include 9-5/8" 36# 392' 12-1/4" 230 sx and 5-1/2" 15.5# 4638' 8-3/4" 500 sx.

Table with 4 columns: LINER RECORD (SIZE, TOP, BOTTOM, SACKS CEMENT) and TUBING RECORD (SIZE, DEPTH SET, PACKER SET).

Table with 2 main sections: 31. PERFORATION RECORD (Interval, size and number) and 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (DEPTH INTERVAL, AMOUNT AND KIND OF MATERIAL USED).

33. PRODUCTION DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS (Producing or shut-in)

DATE OF TEST, HOURS TEST, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO

FLOW TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL-BBL., GAS-MCF., WATER-BBL., OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Soil, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records

SIGNED Greg Davis TITLE Production Services Supervisor DATE 11/24/97

(See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			<p>Set CIBP @ 4000' dumped 4 sx cmt on plug.</p> <p>Set CIBP @ 3889' dumped 4 sx cmt on plug.</p> <p>Set CIBP @ 3740' dumped 4 sx cmt on plug.</p> <p>Set CIBP @ 3310' dumped 4 sx cmt on plug.</p> <p>Set CIBP @ 3160' dumped 4 sx cmt on plug.</p>	MAHOGANY BEACH	4007'	

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:

Barrett Resources Corporation

3. Address and Telephone Number:

(303) 572-3900

1515 Arapahoe St., Tower 3, #1000, Denver, CO 80202

4. Location of Well

Footages:

County:

CQ, Sec., T., R., M.:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Other Annual Status Report  
of shut-in Wells

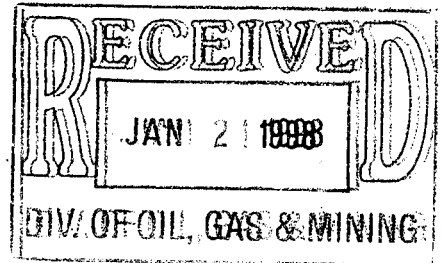
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13.

Name & Signature:

Greg Davis *Greg Davis*

Title:

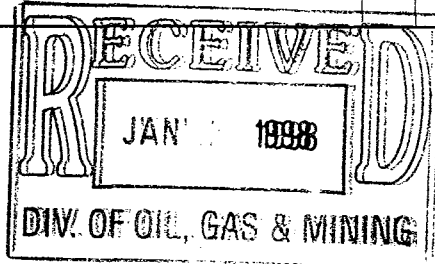
Production Services Supervisor

Date:

1/17/98

(This space for State use only)

BARRETT RESOURCES CORPORATION						
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1997						
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL	
FEE 1-10B1E	SENE 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
2X-25C7	NESW 25-3S-7W	43-013-37653	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
MONADA GOV'T 3	NWNE 35-5S-19E	43-047-30095	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	?	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST	
BECKSTEAD 1-30A3	SWNE 30-1S-3W	43-013-30070	Feb-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST	
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	CANDIDATE FOR DEEPENING IN WASATCH	
BROADHEAD 1-24B6	SWNE 24-2S-6W	43-013-30518	Oct-96	UNECONOMIC PRODUCTION	CANDIDATE FOR DEEPENING IN WASATCH	
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST	
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION	
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION	
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
DUCHESNE COUNTY 1-3C4	SENE 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION	
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION	
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
HORROCKS 1-6A1	SENE 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	?	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION	
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	?	UNECONOMIC PRODUCTION	POTENTIAL SERVICE WELL FOR WATERFLOOD	



STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:  
48-02-5093

10. Field and Pool, or Wildcat:

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

35 7W 25

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other **ANNUAL STATUS REPORT OF SHUT-IN WELLS**
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

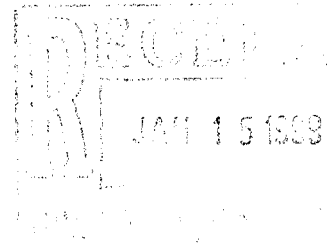
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**SEE ATTACHED LIST**



13

Name & Signature:

*Greg Davis*

Title: PRODUCTION SERVICES SUPVR

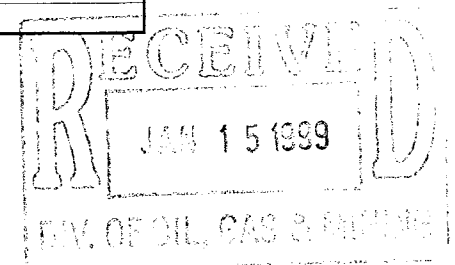
Date: 1/13/99

(This space for Federal or State office use)

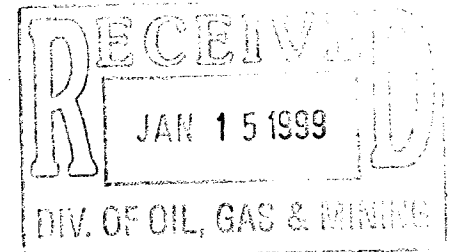
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves

RECEIVED  
 JAN 15 1999  
 DIV. OF OIL, GAS & MINES

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SENE 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SENE 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SENE 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A

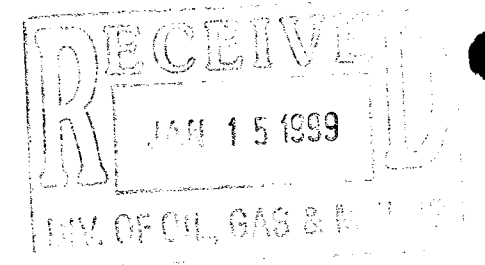


WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENE 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENE 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENE 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENE 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A





<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENE 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENE 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENE 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98



STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other **ANNUAL STATUS REPORT OF SHUT-IN WELLS**
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING  
DENVER, COLORADO

13

Name & Signature:

*Greg Davis*

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999							
WELL NAME	QTR	QTR	SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E			SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLEY 2X-25C7			NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 2X-23C7			NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-28A2			NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 1-3A2			NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 2-3A2			SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-17C5			CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 11			NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 12			SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 14			SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 16			SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 2			SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 21			SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 5A			SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 8			SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 1-33A2			SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 2-33A2			NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CAMPBELL 1-12B2			SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-6C5			NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DUCHESNE COUNTY 1-3C4			SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DUCHESNE 1-17C4			NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
JENSEN FENZEL 1-20C5			SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ESTHER ARHI 1-5B1E			NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HORROCKS 1-6A1			SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA 1-19C5			SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-21G	BC		NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation

WELL NAME	QTR	QTR	SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2			NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2			SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2			NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2			NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4			SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2			NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4			NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1			NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5			NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2			SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2			SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2			NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5			SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1			NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3			NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E			NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E			NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2			SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1			NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1			NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC		NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2			NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3			NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5			NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC		SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5			NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3			SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6			SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6			SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6			SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6			NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4			SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6			NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1			NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

WELL NAME		QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED		FUTURE PLANS FOR WELL
CEDAR RIM 5		SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6		SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A		CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1		SESW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5		SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5		SESW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1		SESW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

12/15/99  
 12/15/99  
 12/15/99  
 12/15/99

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. CDW	<input checked="" type="checkbox"/>
2. FILE	<input type="checkbox"/>

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change

**X Merger**

The operator of the well(s) listed below has changed, effective:		<b>01-01-2000</b>
<b>FROM:</b> (Old Operator):	<b>TO:</b> (New Operator)	<b>TO:</b> ( New Operator):
BARRETT RESOURCES CORP	COASTAL OIL & GAS CORP	EL PASO PRODUCTION OIL & GAS COMPANY
Address: 1515 ARAPAHOE ST	Address: P O BOX 1148	Address: P O BOX 1148
TOWER 3 STE 1000		
DENVER, CO 80202	VERNAL, UT 84078	VERNAL, UT 84078
Phone: 1-(303)-572-3900	Phone: 1-(435)-781-7023	Phone: 1-(435)-781-7023
Account No. N9305	Account No. (N0230)	Account No. N1845

**CA No.**

**Unit:**

<b>WELL(S)</b>						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE 1-7A2	07-01S-02W	43-013-30025	5850	INDIAN	OW	P
UTE 4-19A2	19-01S-02W	43-013-30147	5895	INDIAN	OW	P
UNITA OURAY 1-1A3	01-01S-03W	43-013-30132	5540	INDIAN	OW	P
UTE 7-24A3	24-01S-03W	43-013-30203	5730	INDIAN	OW	P
SALARATUS WASH 1-7C5	07-03S-05W	43-013-30098	5480	INDIAN	OW	TA
UTE TRIBAL K-1	01-03S-06W	43-013-30280	4530	INDIAN	OW	P
CEDAR RIM 14	10-03S-06W	43-013-30345	6375	INDIAN	OW	S
CEDAR RIM 21	10-03S-06W	43-013-31169	10663	INDIAN	OW	S
UTE TRIBAL E 1-12C6	12-03S-06W	43-013-30068	8400	INDIAN	OW	P
UTE TRIBAL E 2-12C6	12-03S-06W	43-013-30500	4531	INDIAN	OW	S
H B TRIBAL FEDERAL 1-25	25-03S-06W	43-013-30417	10704	INDIAN	OW	S
UTE FEDERAL 2-25	25-03S-06W	43-013-31093	10711	INDIAN	OW	S
CEDAR RIM 11	27-03S-06W	43-013-30352	6380	INDIAN	GW	S
CEDAR RIM 11A	27-03S-06W	43-013-30797	6316	INDIAN	OW	P
CEDAR RIM 12	28-03S-06W	43-013-30344	6370	INDIAN	OW	S
CEDAR RIM 12A	28-03S-06W	43-013-31173	10672	INDIAN	OW	P
<b>BLEY 2X-25C7</b>	25-03S-07W	43-013-31636	11928	INDIAN	OW	TA
CEDAR RIM 16	33-03S-06W	43-013-30363	6390	INDIAN	OW	S
CEDAR RIM 15	34-03S-06W	43-013-30383	6395	INDIAN	OW	P
BH UTE 1-35C6	35-03S-06W	43-013-30419	10705	INDIAN	OW	P
UTE TRIB BRINK 5-1 (1-5D5)	05-04S-05W	43-013-30081	2305	INDIAN	OW	S

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/12/1999
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/10/2000
- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/01/2002
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/01/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/20/2002
- Is the new operator registered in the S YES Business Number: 608186-0143
- If **NO**, the operator was contacted on N/A

6. (R649-9-2)Waste Management Plan has been received on: PLAN IN PLACE

7. **Federal Wells:** The **BLM** has approved the merger, name change, or operator change for all wells listed on listed on Federal leases on: 06/10/2001

8. **Indian Lease Wells:** The **BIA** has approved the merger, name change, or operator change for all wells listed on Indian leases on: 06/05/2002

9. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

10. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

11. **Underground Injection Cont** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas I** 06/20/2002
- Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 06/20/2002
- Bond information entered in RBDMS on: N/A
- Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

- State well(s) covered by Bond Number: N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: N/A

**INDIAN WELL(S) BOND VERIFICATION:**

- Indian well(s) covered by Bond Number: 103601473

**FEE WELL(S) BOND VERIFICATION:**

- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
- The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter or N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
7. UNIT or CA AGREEMENT NAME:  
8. WELL NAME and NUMBER:  
Exhibit "A"  
9. API NUMBER:  
10. FIELD AND POOL, OR WILOCAT:

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_  
2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company  
3. ADDRESS OF OPERATOR:  
8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER:  
435-789-4433

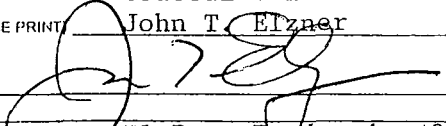
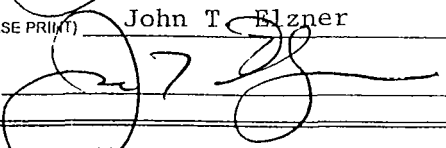
4. LOCATION OF WELL  
FOOTAGES AT SURFACE: COUNTY:  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.  
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation  
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President  
SIGNATURE  DATE 06-15-01  
El Paso Production Oil & Gas Company  
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President  
SIGNATURE  DATE 06-15-01

This space for State use only

**RECEIVED**  
JUN 19 2001  
DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

---

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

*David L. Siddall*  
David L. Siddall  
Vice President

Attest:

*Margaret E. Roark*  
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

**RECEIVED**

JUL 12 2001

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTSL-065841  
(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
\*State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**14-20-H62-4707**

6. If Indian, Allottee or Tribe Name  
**UTE TRIBE**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**BLEY 2X-25C7**

9. API Well No.  
**43-013-31636**

10. Field and Pool, or Exploratory Area  
**CEDAR RIM**

11. County or Parish, State  
**DUCHESNE COUNTY, UT**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator  
**BARRETT RESOURCES CORPORATION, KNA  
WILLIAMS PRODUCTION RMT COMPANY, INC.**

3a. Address  
**1515 ARAPAHOE ST. TOWER 3, SUITE #1000  
DENVER, CO 80202**

3b. Phone No. (include area code)  
**(303) 572-3900**


4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1506' FSL & 1551' FWL  
NWSW SEC. 25, T3S, R7W**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>SUCCESSOR OF</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>OPERATOR</b>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 1, 2000, BARRETT RESOURCES CORPORATION (KNA WILLIAMS PRODUCTION RMT COMPANY, INC) WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO COASTAL OIL AND GAS CORPORATION.

Name (Printed/Typed) <b>JOSEPH P. BARRETT</b>	Title <b>Attorney-in-Fact</b> <del>SENIOR VICE PRESIDENT, LAND</del>
Signature 	Date <b>APRIL 15, 2002</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
14-20-H62-4707

6. If Indian, Allottee or Tribe Name  
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
BLEY 2X-25C7

9. API Well No.  
43-013-31636

10. Field and Pool, or Exploratory Area  
CEDAR RIM

11. County or Parish, State  
DUCHESNE COUNTY, UT

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EL PASO PRODUCTION OIL & GAS COMPANY

3a. Address  
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)  
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1506' FSL & 1551' FWL  
NESW SEC 25, T3S, R7W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

COASTAL OIL & GAS CORPORATION IS CONSIDERED TO BE THE OPERATOR ON THE ABOVE DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY BIA NATIONWIDE BOND NO. 114066-A, EFFECTIVE JANUARY 1, 2000.

COASTAL OIL & GAS CORPORATION WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO EL PASO PRODUCTION OIL & GAS COMPANY ON THE ABOVE DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY BIA NATIONWIDE BOND NO. 103601473, EFFECTIVE MAY 7, 2001.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS
Signature 	Date APRIL 15, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## United States Department of Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:  
Real Estate Services  
Phone: (435) 722-4310  
Fax: (435) 722-2809

JUN 05 2002

El Paso Production Oil & Gas Company  
Attn: Cheryl Cameron  
PO Box 1148  
Vernal, UT 84078

Dear Ms. Cameron:

We have received copies of Sundry Notices, dated April 15, 2001, informing this office of a change of operator for the following wells:

**OPERATOR-FROM:** Barrett Resources Corp. (Now known as Williams Production RMT Corporation)  
**TO:** Coastal Oil and Gas Corporation (Now known as El Paso Production Oil & Gas Company)

Legal Description	Lease No.	Well No.	Location
SEC. 27-T3S-R6W	14-20-H62-1322	Cedar Rim 11	NENE
SEC. 27-T3S-R6W	14-20-H62-1322	Cedar Rim 11A	NESW
SEC. 28-T3S-R6W	14-20-H62-1323	Cedar Rim 12	SWNE
SEC. 28-T3S-R6W	14-20-H62-1323	Cedar Rim 12A	SESE
SEC. 33-T3S-R6W	14-20-H62-1328	Cedar Rim 16	SWNE
SEC. 34-T3S-R6W	14-20-H62-1329	Cedar Rim 15	SWNE
SEC. 19-T1S-R2W	14-20-H62-1751	Ute-4-19A2	NWSE
SEC. 24-T1S-R3W	14-20-H62-1761	Ute-7-24A3	NWSE
SEC. 7-T3S-R5W	14-20-H62-2389	Salaratus Wash 1-7C5	SWNE
SEC. 12-T3S-R6W	14-20-H62-2463	Ute Tribal E 1-12C6	SWNE
SEC. 12-T3S-R6W	14-20-H62-2463	Ute Tribal E 2-12C6	SWSW



SEC. 7-T1S-R2W	14-20-H62-2811	Ute 1-7A2	NESW
SEC. 35-T3S-R6W	14-20-H62-3436	BH Ute 1-35C6	SWNE
SEC. 12-T4S-R5W	14-20-H62-4531	Ute Tribal 16-12	SESE
SEC. 1-T1S-R3W	14-20-H62-4664	Unity Ouray 1-1A3	NWSE
SEC. 10-T3S-R6W	14-20-H62-4707	Cedar Rim 14	SWNE
SEC. 10-T3S-R6W	14-20-H62-4707	Cedar Rim 21	SESE
SEC. 25-T3S-R7W	14-20-H62-4707	BLEY 2X-25C7	NESW
SEC. 1-T3S-R6W	14-20-H62-4780	Ute Tribal 1-1C6	NWSE
SEC. 3-T3S-R4W	14-20-H62-4869	Duchesne County UTE-1-3-C4	SENW
SEC. 5-T4S-R5W	14-20-H62-4869	Ute Tribal 5-1	S/2 SENW
SEC. 25-T3S-R6W	14-20-H62-4875	Ute Tribe 1-25C6	SWNE
SEC. 25-T3S-R6W	14-20-H62-4875	Ute Tribal 2-25C6	NESW

This office concurs with the change of operator. All operations will be covered under El Paso's Bond filed with this office, for those wells on trust property.

Please be advised that approval of this Change of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

If you have any questions regarding the above, please contact the Real Estate Office at (435) 722-4310.

Sincerely,

*Sgd William Jitohywy*

Acting Superintendent

DMITCHELL/pcblack:060402  
Agency Chrono  
Real Estate Chrono  
File Copy  
Jerry Kenczka, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
14-20-H62-4707

6. If Indian, Allottee or Tribe Name  
Uintah & Ouray

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator El Paso E & P Company LP		8. Well Name and No. <b>BLEY</b> <b>Biley 2X-C257</b>
3a. Address 1099 18th St. Ste #1900	3b. Phone No. (include area code) 303.291.6417	9. API Well No. 4301331636
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1506 FSL & 1551 FWL - 25-3S-7W		10. Field and Pool or Exploratory Area
		11. Country or Parish, State Duchesne, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

El Paso requests authority to plug and abandon the subject well per the attached procedure.

*Request approval 12/21/08.*

COPY SENT TO OPERATOR

Date: 12.18.2008

Initials: KS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie OKeefe	Title Sr. Regulatory Analyst
Signature <i>Marie OKeefe</i>	Date 11/21/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by <i>DSM</i>	Title <i>Pet. Eng.</i>	Date <i>12/18/08</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <i>DOG M</i>	Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

NOV 26 2008



## PLUG AND ABANDONMENT PROGNOSIS

BLEY 2X-25C7

API #: 4301331636

SEC 25-T3S-R7W

DUCHESNE COUNTY, UT

### WELL DATA:

ELEVATIONS: GL 6,624' KB 6,634'

FORMATION TOPS: GREEN RIVER TN1 3,079', TGRMHB @ 3,979', TGRDJ @ 4,522'

BHT 112 DEG F @ 4,604' 5/96

TOTAL DEPTH: 4,651'

PBTD: 4,638'

HOLE/CASING SIZES:

12-1/4" hole 9-5/8" 36# 402' with 230 SXS

8-3/4" hole 5-1/2" 15.5# M50 @ 4,638' with 500 SXS cement

TOC @ 986' CBL 7/96

PERFS: 2,980-3,072'

### PACKERS & PLUGS:

CIBP @ 3,160' 8/96

CIBP @ 3,310' 8/96

CIBP @ 3,750' 7/96

CIBP @ 3,889' 7/96

CIBP @ 4,000' 7/96

WELL HAS BEEN REPORTED AS SHUT IN SINCE 8/1996

CEMENT DESIGN: Class G Cement, 15.5 ppg, 1.15 FT3/SX. Displace with corrosion inhibited produced water.

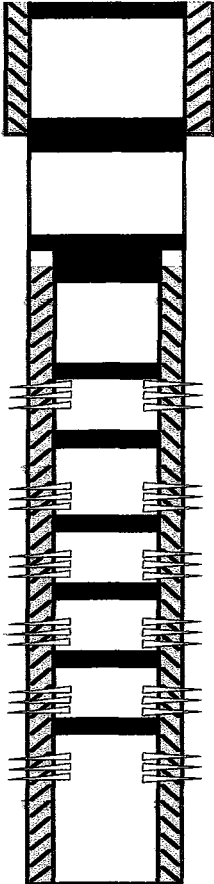
### ABANDONMENT PROGNOSIS:

1. Notify BLM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU 5000# BOPE.

3. TOOH and tally 40 joints 2 7/8" 6.5# M-50 TBG. RIH w/ 4 7/8" bit and 5 1/2" scraper to CIBP @ 3160' and set 5-10 points on CIBP. TOOH. (Note: CIBP has 4 SX on top and tag could be as high as 3117'.)
4. Plug #1-Set 5-1/2" CICR @ 2,900'. Establish injection rate. Squeeze perforations w/ 75 SX class G cement. Pump 65 SX into CICR and dump 10 SX on top. If unable to establish injection rate, spot 30 SX on top of CICR.
5. Plug #2. Spot 200' stabilizer plug across BMSGW @ 1200-1000' with 25 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
6. Free point, cut 5-1/2" casing @ 950' and lay down. TIH w/ 2 7/8" tubing to 1000'.
7. Plug #3. Spot 100' stub plug 50' inside 5-1/2" stub and 50' into open hole (1000-900') with 30 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
8. Plug #4. Spot 100' shoe plug 50' inside open hole and 50' into 9 5/8" casing (452-352') with 40 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
9. RIH w/ 8 3/4" bit and 9 5/8" scraper to 350'.
10. Plug #5. TIH w/ 9 5/8" CICR to 325' and spot 10 SXS Class G cement on top.
11. Plug #6. TIH to 100' and spot 40 SX Class G surface plug (2% CC optional). Cement surface annulus via 1" tubing if necessary.
12. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOL.
13. Restore location.

WELL NAME: BLEY 2X-25C7  
PROPOSED P&A

SEC 25 T36, R7W  
DUCHESNE COUNTY  
API #4301331636  
GL 6624'  
KB 6634'



PLUG #6 @ 100-SURFACE W/ 40 SX CLASS G

PLUG #5 9 5/8" CICR @ 325' W/ 10 SX CLASS G ON TOP  
SURFACE 9 5/8" 36# K65 230 SX 402'  
PLUG #4 SHOE PLUG @ 452-352' W/ 40 SX CLASS G

Plug #3 STUB PLUG @ 1000-900' W/ 30 SX CLASS G  
FREE POINT/CUT 5-1/2" CSG @ 950'  
PLUG #2 BMSGW @ 1200-1000' W/ 25 SX CLASS G  
TOC @ 986' CBL 7/96

DV TOOL 2505' W/ 250 SX

PLUG #1 5-1/2" CICR @ 2900' W/ 65 SX CLASS G INTO AND 10 SX ON TOP  
PERFS 2980'-3072'

GRTN1 @ 3079'  
PBSD 3125'  
CIBP 3160' W/ 4 SX 8/96

PERFS 3189'-3238' 8/96

CIBP 3310' W/4 SX 8/96

PERFS 3594'-3672' 7/96

CIBP 3750' W/ 4 SX 7/96

PERFS 3850'-3867' 7/96

CIBP 3889' W/ 4 SX 7/96

PERFS 3903'-3917' 7/96

GRMHB @ 3979'  
CIBP 4000' W/ 4SX 7/96

PERFS 4210'-4248' 7/96

PBSD 4503'

GRDJ @ 4522'  
PRODUCTION 5 1/2" 15.5# M50 250 SX 4638'  
TD 4651'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
12 1/4"	9 5/8"	36#	K55	230 SX 402'
8 3/4"	5 1/2"	15.5#	M60	500 SX 4638'

PERFORATIONS			
PERFS	4210'-4248'		7/96
CIBP	4000'	W/ 4 SX	7/96
PERFS	3903'-3917'		7/96
CIBP	3889'	W/ 4 SX	7/96
PERFS	3850'-3867'		7/96
CIBP	3750'	W/ 4 SX	7/96
PERFS	3594'-3672'		7/96
CIBP	3310'	W/ 4 SX	8/96
PERFS	3189'-3238'		8/96
CIBP	3160'	W/ 4 SX	8/96
PERFS	2980'-3072'		8/96
OPEN PERFS	2980'-3072'		

BMSGW @ 1100'  
BHT 112 DEG F @ 4604' 5/96

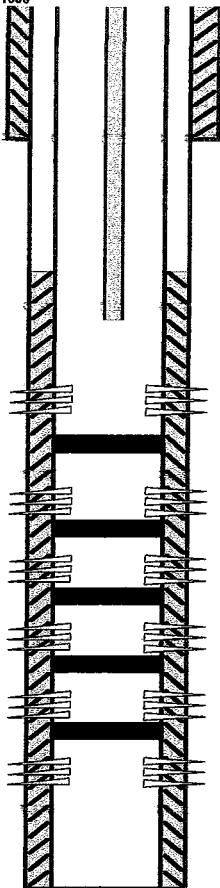
NOTE: NOT TO SCALE

TBG DETAIL: 5/96

40 JTS +/- 1250' 2 7/8" 6.5# M-50 OPEN ENDED.

SEC 25 T35, R7W  
DUCHESNE COUNTY  
API #4301331636  
GL 6624'  
KB 6634'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
12 1/4"	9 5/8"	36#	K55	230 SX 402'
8 3/4"	5 1/2"	15.5#	M50	500 SX 4638'



SURFACE 9 5/8" 36# K55 230 SX 402'

TOC @ 986' CBL 7/96  
EOT @ 1250' 5/96  
DV TOOL 2505' W/ 250 SX

PERFS	2980'-3072'			
GRTN1 @ 3079'				
PBTD	3125'			
CIBP	3160'	W/ 4 SX		8/96
PERFS	3189'-3238'			8/96
CIBP	3310'	W/4 SX		8/96
PERFS	3594'-3672'			7/96
CIBP	3750'	W/ 4 SX		7/96
PERFS	3850'-3867'			7/96
CIBP	3889'	W/ 4 SX		7/96
PERFS	3903'-3917'			7/96
GRMHB @ 3979'				
CIBP	4000'	W/ 4SX		7/96
PERFS	4210'-4248'			7/96
PBTD	4503'			
GRDJ @ 4522'				
PRODUCTION	5 1/2"	15.5#	M50	250 SX 4638'
TD	4651'			

PERFORATIONS			
PERFS	4210'-4248'		7/96
CIBP	4000'	W/ 4 SX	7/96
PERFS	3903'-3917'		7/96
CIBP	3889'	W/ 4 SX	7/96
PERFS	3850'-3867'		7/96
CIBP	3750'	W/ 4 SX	7/96
PERFS	3594'-3672'		7/96
CIBP	3310'	W/ 4 SX	8/96
PERFS	3189'-3238'		8/96
CIBP	3160'	W/ 4 SX	8/96
PERFS	2980'-3072'		8/96
OPEN PERFS	2980'-3072'		

BMSGW @ 1100'  
BHT 112 DEG F @ 4604' 5/96

NOTE: NOT TO SCALE

TBG DETAIL: 5/96

40 JTS +/- 1250' 2 7/8" 6.5# M-50 OPEN ENDED.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
14-20-H62-4707

6. If Indian, Allottee or Tribe Name  
Uintah & Ouray

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well     Gas Well     Other

8. Well Name and No.  
Bley 2X-25C7

2. Name of Operator

El Paso E & P Company LP

9. API Well No.  
4301331636

3a. Address

1099 18th St. Ste #1900

3b. Phone No. (include area code)

303.291.6417

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1506 FSL & 1551 FWL - 25-3S-7W

11. Country or Parish, State  
Duchesne, Utah

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS:**

2/19/2009: TAG PLUG AT 3110'. TOOH W/ 2-7/8" TBG.  
 PLUG #1: SET PLUG AT 2907' PUMP 65 SX CLASS G CMT. DUMP BAIL 10 SX ON TOP. TOC @ 2212'  
 PLUG #2: SPOT 25 SX CLASS G CMT FROM 2212' - 2008'.  
 PLUG #3: SPOT 25 SX CLASS G CMT FROM 2008' - 1045'.  
 CUT CSG AT 964'. BLM REP JAMIE SPARGER ON SITE.  
 PLUG #4: SPOT 40 SX CLASS G CMT FROM 1045' - 865'.  
 PLUG #5: SPOT 80 SX CLASS G CMT FROM 865' - 613'.  
 PLUG #6: SPOT 65 SX CLASS G CMT FROM 613' - 306'.  
 PLUG #7: SET 9-5/8" CIDR @ 306'. SPOT 10 SX CLASS G CMT ON TOP.  
 PLUG #8: 50 SX CLASS G CMT FROM 100' TO SURFACE.  
 DIG OUT AND CUTOFF WELLHEAD. WELD ON INFO PLATE.  
 WELL P&A ON 2/25/2009.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

RACHAEL OVERBEX

Title ENGINEERING TECH

Signature



Date 04/23/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

APR 29 2009

DIV. OF OIL, GAS & MINING