

August 31, 2006

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
RBU 28-18F

Surface Location: 1,640' FSL & 901' FEL, NE/4 SE/4, Section 13, T10S, R19E, SLB&M
Target Location: 1,600' FSL & 100' FWL, NW/4 SW/4, Section 18, T10S, R20E, SLB&M
Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and three copies of the Application for Permit to Drill (APD) for the above referenced BLM administered directional 20-acre in-field well. The location of the surface and target location as well as all points along the intended well bore path are not within 460 feet of the unit boundary or any uncommitted tracts. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining
Carla Christian, Dominion
Ken Secrest, Dominion

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DIV. OF OIL, GAS & MINING

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U 013793-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Dominion Exploration & Production, Inc.		7. If Unit or CA Agreement, Name and No. River Bend Unit
3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134		8. Lease Name and Well No. RBU 28-18F
3b. Phone No. (include area code) 405-749-5263		9. API Well No. 43-047-38543
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 1,640' FSL & 901' FEL, NE/4 SE/4, Section 13, T10S, R19E, SLB&M At proposed prod. zone 1,600' FSL & 100' FWL, NW/4 SW/4, Section 18, T10S, R20E, SLB&M		10. Field and Pool, or Exploratory Natural Buttes
14. Distance in miles and direction from nearest town or post office* 10.24 miles southwest of Ouray, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Sec 13, T10S, R19E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 901'	16. No. of acres in lease 1,600 acres	12. County or Parish Utah
17. Spacing Unit dedicated to this well 20 acres	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 10'	13. State UT
19. Proposed Depth 8,650' TVD (8,901' MD)	20. BLM/BIA Bond No. on file WY 3322	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,138' GR	22. Approximate date work will start* 01/01/2007	23. Estimated duration 14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Don Hamilton</i>	Name (Printed/Typed) Don Hamilton	Date 08/31/2006
Title Agent for Dominion		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 08-25-06
Title Off	ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Surf

BHL

Federal Approval of this
Action is Necessary

608992X
4422186Y

609297X
4422179Y

39.944678

39.944573

-109.724228

-109.944573

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DIV. OF OIL, GAS & MINING

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DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 28-18F
SHL: 1640' FSL & 901' FEL Section 13-10S-19E
BHL: 1600' FSL & 100' FWL Section 18-10S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4,190'
Uteland Limestone	4,555'
Wasatch	4,715'
Chapita Wells	5,625'
Uteland Buttes	6,855'
Mesaverde	7,735'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	4,190'	Oil
Uteland Limestone	4,555'	Oil
Wasatch	4,715'	Gas
Chapita Wells	5,625'	Gas
Uteland Buttes	6,855'	Gas
Mesaverde	7,735'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	STC	0'	3,425'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,650'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed.

The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

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DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 500'	8.4	Air foam mist, no pressure control
500' - 3,425'	8.6	Fresh water, rotating head and diverter
3,425' - 8,650'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a contant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H2S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

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DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary. Casing to be centralized with a total of 5 centralizers.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 3,425'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 15 centralizers.
- Cement to surface not required due to surface casing set deeper than normal.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole Volume</u>	<u>Cement Volume</u>
Lead	402	0'-2,925'	10.5 ppg	4.14 CFS	950 CF	1,663 CF
Tail	254	2,925'-3,425'	15.6 ppg	1.2 CFS	174 CF	305 CF

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 4.14 cf/sack Slurry weight: 10.5 #/gal.
Water requirement: 26.07 gal/sack
Compressives @ 110°F: 72 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 46.5% fresh water.
Slurry yield: 1.20 cf/sack Slurry weight: 15.6 #/gal.
Pump Time: 1 hr. 5 min. @ 110 °F.
Compressives @ 110 °F: 2,500 psi after 24 hours

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,650'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole Volume</u>	<u>Cement Volume</u>
Lead	90	3,915'-4,715'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	780	4,715'-8,650'	13.0 ppg	1.75 CFS	682 CF	1364 CF

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: January 1, 2007
Duration: 14 Days



Dominion

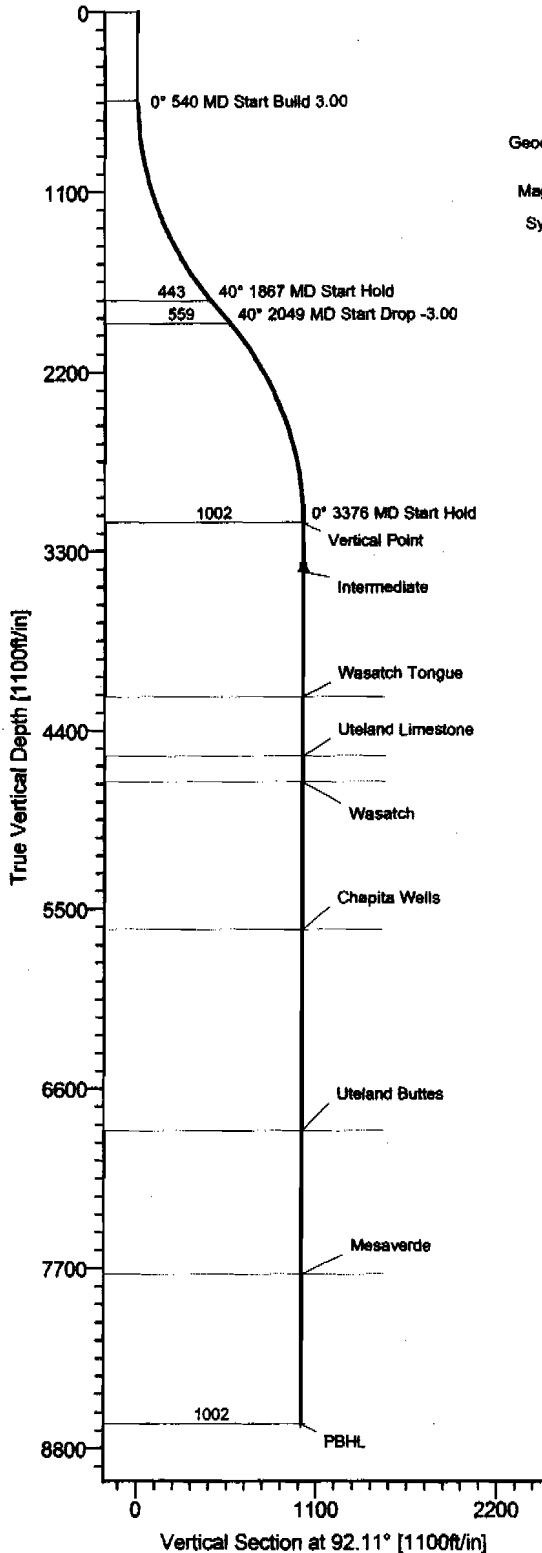
Dominion Exploration & Production

Field: Uintah County, Utah
Site: RBU 28-18F
Well: RBU 28-18F
Wellpath: Original Hole
Plan: Plan #1



Azimuths to True North
Magnetic North: 11.77°

Magnetic Field
Strength: 52802nT
Dip Angle: 65.90°
Date: 8/23/2006
Model: igrf2005

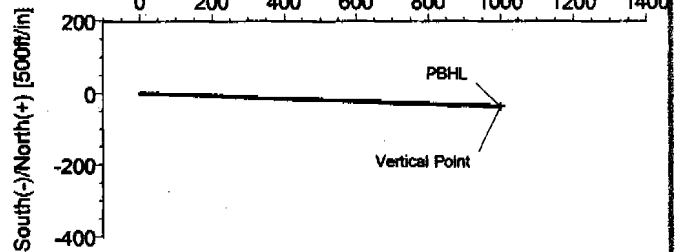


FIELD DETAILS

Uintah County, Utah
Utah - Natural Buttes
USA

Geodetic System: US State Plane Coordinate System 1983
Ellipsoid: GRS 1980
Zone: Utah, Central Zone
Magnetic Model: igrf2005
System Datum: Mean Sea Level
Local North: True North

West(-)/East(+) [500ft/in]



SITE DETAILS

RBU 28-18F
Sec 13 10S, 19 E
Uintah County, Utah
Site Centre Latitude: 39°56'40.840N
Longitude: 109°43'29.770W
Ground Level: 5138.00
Positional Uncertainty: 0.00
Convergence: 1.14

WELLPATH DETAILS

Original Hole		Rig:	Est RKB	5155.00ft
Ref. Datum:	Origin +N/-S	V. Section Angle	Origin +E/-W	Starting From TVD
	0.00	92.11°	0.00	8650.00

WELL DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
RBU 28-18F	0.00	0.00	7153524.93	2138047.17	39°56'40.840N	109°43'29.770W	N/A

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
Vertical Point	3125.00	-36.89	1001.05	Point
PBHL	8650.00	-36.89	1001.05	Point

FORMATION TOP DETAILS

No.	TVDPATH	MDPATH	FORMATION
1	4190.00	4440.53	Wasatch Tongue
2	4555.00	4805.53	Ute land Limestone
3	4715.00	4965.53	Wasatch
4	5625.00	5875.53	Chapita Wells
5	6855.00	7105.53	Ute land Buttes
6	7735.00	7985.53	Mesaverde

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	92.11	0.00	0.00	0.00	0.00	0.00	0.00	
2	540.00	0.00	92.11	540.00	0.00	0.00	0.00	0.00	0.00	
3	1867.03	39.81	92.11	1762.81	-16.31	442.47	3.00	92.11	442.77	
4	2048.53	39.81	92.11	1902.22	-20.58	558.59	0.00	0.00	558.97	
5	3375.53	0.00	92.11	3125.00	-36.89	1001.05	3.00	180.00	1001.73	Vertical Point
6	8900.53	0.00	92.11	8650.00	-36.89	1001.05	0.00	92.11	1001.73	PBHL

Ryan Energy Technologies
19510 Oil Center Blvd
Houston, TX 77073
Ph: 281-443-1414
Fx: 281-443-1676



Plan: Plan #1 (RBU 28-18F/Original Hole)

Created By: Alexis Gonzalez Date: 8/23/2006
 Checked: _____ Date: _____
 Reviewed: _____ Date: _____
 Approved: _____ Date: _____

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Ryan Energy Technologies Planning Report



Company: Dominion Exploration & Product	Date: 8/23/2006	Time: 15:58:38	Page: 1
Field: Uintah County, Utah	Co-ordinate(NE) Reference: Well: RBU 28-18F, True North		
Site: RBU 28-18F	Vertical (TVD) Reference: Est RKB 5155.0		
Well: RBU 28-18F	Section (VS) Reference: Well (0.00N,0.00E,92.11Azi)		
Wellpath: Original Hole	Plan: Plan #1		

Field: Uintah County, Utah Utah - Natural Buttes USA	Map Zone: Utah, Central Zone
Map System: US State Plane Coordinate System 1983	Coordinate System: Well Centre
Geo Datum: GRS 1980	Geomagnetic Model: igrf2005
Sys Datum: Mean Sea Level	

Site: RBU 28-18F Sec 13 10S, 19 E Uintah County, Utah	Northing: 7153524.93 ft	Latitude: 39 56 40.840 N	
Site Position: Geographic	Easting: 2138047.17 ft	Longitude: 109 43 29.770 W	
From: Geographic		North Reference: True	
Position Uncertainty: 0.00 ft		Grid Convergence: 1.14 deg	
Ground Level: 5138.00 ft			

Well: RBU 28-18F	Slot Name:
Well Position: +N/-S 0.00 ft	Northing: 7153524.93 ft
+E/-W 0.00 ft	Easting: 2138047.17 ft
Position Uncertainty: 0.00 ft	
	Latitude: 39 56 40.840 N
	Longitude: 109 43 29.770 W

Wellpath: Original Hole	Drilled From: Surface
Current Datum: Est RKB	Tie-on Depth: 0.00 ft
Magnetic Data: 8/23/2006	Above System Datum: Mean Sea Level
Field Strength: 52802 nT	Declination: 11.77 deg
Vertical Section: Depth From (TVD)	Mag Dip Angle: 65.90 deg
ft	+N/-S ft
	+E/-W ft
	Direction deg
8650.00	0.00
	0.00
	92.11

Plan: Plan #1	Date Composed: 8/23/2006
Principal: Yes	Version: 1
	Tied-to: From Surface

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	92.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
540.00	0.00	92.11	540.00	0.00	0.00	0.00	0.00	0.00	0.00	
1867.03	39.81	92.11	1762.81	-16.31	442.47	3.00	3.00	0.00	92.11	
2048.53	39.81	92.11	1902.22	-20.58	558.59	0.00	0.00	0.00	0.00	
3375.53	0.00	92.11	3125.00	-36.89	1001.05	3.00	-3.00	0.00	180.00	Vertical Point
8900.53	0.00	92.11	8650.00	-36.89	1001.05	0.00	0.00	0.00	92.11	PBHL

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
540.00	0.00	92.11	540.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	1.80	92.11	599.99	-0.03	0.94	0.94	3.00	3.00	0.00	
700.00	4.80	92.11	699.81	-0.25	6.69	6.70	3.00	3.00	0.00	
800.00	7.80	92.11	799.20	-0.65	17.66	17.67	3.00	3.00	0.00	
900.00	10.80	92.11	897.87	-1.25	33.81	33.83	3.00	3.00	0.00	
1000.00	13.80	92.11	995.57	-2.03	55.09	55.13	3.00	3.00	0.00	
1100.00	16.80	92.11	1092.01	-3.00	81.46	81.51	3.00	3.00	0.00	
1200.00	19.80	92.11	1186.94	-4.16	112.83	112.91	3.00	3.00	0.00	
1300.00	22.80	92.11	1280.10	-5.50	149.13	149.23	3.00	3.00	0.00	
1400.00	25.80	92.11	1371.23	-7.01	190.24	190.37	3.00	3.00	0.00	
1500.00	28.80	92.11	1460.08	-8.70	236.07	236.23	3.00	3.00	0.00	
1600.00	31.80	92.11	1546.41	-10.56	286.48	286.68	3.00	3.00	0.00	
1700.00	34.80	92.11	1629.99	-12.58	341.34	341.57	3.00	3.00	0.00	
1800.00	37.80	92.11	1710.57	-14.76	400.49	400.76	3.00	3.00	0.00	
1867.03	39.81	92.11	1762.81	-16.31	442.47	442.77	3.00	3.00	0.00	



Ryan Energy Technologies Planning Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU 28-18F
Well: RBU 28-18F
Wellpath: Original Hole

Date: 8/23/2006 **Time:** 15:56:38 **Page:** 2
Co-ordinate(NE) Reference: Well: RBU 28-18F, True North
Vertical (TVD) Reference: Est RKB 5155.0
Section (VS) Reference: Well (0.00N,0.00E,92.11Azi)
Plan: Plan #1

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1900.00	39.81	92.11	1788.13	-17.08	463.56	463.88	0.00	0.00	0.00	
2000.00	39.81	92.11	1864.95	-19.44	527.54	527.90	0.00	0.00	0.00	
2048.53	39.81	92.11	1902.22	-20.58	558.59	558.97	0.00	0.00	0.00	
2100.00	38.27	92.11	1942.20	-21.78	590.99	591.39	3.00	-3.00	0.00	
2200.00	35.27	92.11	2022.30	-23.98	650.79	651.24	3.00	-3.00	0.00	
2300.00	32.27	92.11	2105.43	-26.03	706.33	706.81	3.00	-3.00	0.00	
2400.00	29.27	92.11	2191.34	-27.91	757.44	757.96	3.00	-3.00	0.00	
2500.00	26.27	92.11	2279.82	-29.63	803.99	804.54	3.00	-3.00	0.00	
2600.00	23.27	92.11	2370.61	-31.17	845.85	846.42	3.00	-3.00	0.00	
2700.00	20.27	92.11	2463.47	-32.54	882.90	883.50	3.00	-3.00	0.00	
2800.00	17.27	92.11	2558.14	-33.72	915.05	915.67	3.00	-3.00	0.00	
2900.00	14.27	92.11	2654.37	-34.72	942.20	942.84	3.00	-3.00	0.00	
3000.00	11.27	92.11	2751.89	-35.53	964.27	964.93	3.00	-3.00	0.00	
3100.00	8.27	92.11	2850.43	-36.16	981.22	981.89	3.00	-3.00	0.00	
3200.00	5.27	92.11	2949.72	-36.59	993.00	993.67	3.00	-3.00	0.00	
3300.00	2.27	92.11	3049.49	-36.84	999.56	1000.24	3.00	-3.00	0.00	
3375.53	0.00	92.11	3125.00	-36.89	1001.05	1001.73	3.00	-3.00	0.00	Vertical Point
3400.00	0.00	92.11	3149.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
3500.00	0.00	92.11	3249.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
3600.00	0.00	92.11	3349.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
3675.53	0.00	92.11	3425.00	-36.89	1001.05	1001.73	0.00	0.00	0.00	Intermediate
3700.00	0.00	92.11	3449.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
3800.00	0.00	92.11	3549.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
3900.00	0.00	92.11	3649.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
4000.00	0.00	92.11	3749.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
4100.00	0.00	92.11	3849.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
4200.00	0.00	92.11	3949.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
4300.00	0.00	92.11	4049.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
4400.00	0.00	92.11	4149.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
4440.53	0.00	92.11	4190.00	-36.89	1001.05	1001.73	0.00	0.00	0.00	Wasatch Tongue
4500.00	0.00	92.11	4249.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
4600.00	0.00	92.11	4349.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
4700.00	0.00	92.11	4449.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
4800.00	0.00	92.11	4549.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
4805.53	0.00	92.11	4555.00	-36.89	1001.05	1001.73	0.00	0.00	0.00	Uteland Limestone
4900.00	0.00	92.11	4649.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
4965.53	0.00	92.11	4715.00	-36.89	1001.05	1001.73	0.00	0.00	0.00	Wasatch
5000.00	0.00	92.11	4749.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
5100.00	0.00	92.11	4849.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
5200.00	0.00	92.11	4949.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
5300.00	0.00	92.11	5049.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
5400.00	0.00	92.11	5149.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
5500.00	0.00	92.11	5249.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
5600.00	0.00	92.11	5349.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
5700.00	0.00	92.11	5449.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
5800.00	0.00	92.11	5549.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
5875.53	0.00	92.11	5625.00	-36.89	1001.05	1001.73	0.00	0.00	0.00	Chapita Wells
5900.00	0.00	92.11	5649.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
6000.00	0.00	92.11	5749.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
6100.00	0.00	92.11	5849.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
6200.00	0.00	92.11	5949.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
6300.00	0.00	92.11	6049.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
6400.00	0.00	92.11	6149.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
6500.00	0.00	92.11	6249.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	



Ryan Energy Technologies Planning Report



Company: Dominion Exploration & Product Field: Uintah County, Utah Site: RBU 28-18F Well: RBU 28-18F Wellpath: Original Hole	Date: 8/23/2006 Co-ordinate(NE) Reference: Well: RBU 28-18F, True North Vertical (TVD) Reference: Est RKB 5155.0 Section (VS) Reference: Well (0.00N,0.00E,92.11Azi) Plan: Plan #1	Time: 15:56:38 Page: 3
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Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
6600.00	0.00	92.11	6349.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
6700.00	0.00	92.11	6449.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
6800.00	0.00	92.11	6549.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
6900.00	0.00	92.11	6649.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
7000.00	0.00	92.11	6749.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
7100.00	0.00	92.11	6849.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
7105.53	0.00	92.11	6855.00	-36.89	1001.05	1001.73	0.00	0.00	0.00	Uteland Buttes
7200.00	0.00	92.11	6949.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
7300.00	0.00	92.11	7049.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
7400.00	0.00	92.11	7149.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
7500.00	0.00	92.11	7249.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
7600.00	0.00	92.11	7349.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
7700.00	0.00	92.11	7449.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
7800.00	0.00	92.11	7549.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
7900.00	0.00	92.11	7649.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
7985.53	0.00	92.11	7735.00	-36.89	1001.05	1001.73	0.00	0.00	0.00	Mesaverde
8000.00	0.00	92.11	7749.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
8100.00	0.00	92.11	7849.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
8200.00	0.00	92.11	7949.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
8300.00	0.00	92.11	8049.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
8400.00	0.00	92.11	8149.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
8500.00	0.00	92.11	8249.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
8600.00	0.00	92.11	8349.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
8700.00	0.00	92.11	8449.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
8800.00	0.00	92.11	8549.47	-36.89	1001.05	1001.73	0.00	0.00	0.00	
8900.53	0.00	92.11	8650.00	-36.89	1001.05	1001.73	0.00	0.00	0.00	PBHL

Targets

Name	Description Dip.	Dtr.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude →		← Longitude →					
								Deg	Min Sec	Deg	Min Sec				
Vertical Point			3125.00	-36.89	1001.05	7153507.912139048.76		39	56	40.475	N	109	43	16.916	W
-Plan hit target															
PBHL			8650.00	-36.89	1001.05	7153507.912139048.76		39	56	40.475	N	109	43	16.916	W
-Plan hit target															

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
3675.53	3425.00	9.625	9.625	Intermediate

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
4440.53	4190.00	Wasatch Tongue		0.00	0.00
4805.53	4555.00	Uteland Limestone		0.00	0.00
4965.53	4715.00	Wasatch		0.00	0.00
5875.53	5625.00	Chapita Wells		0.00	0.00
7105.53	6855.00	Uteland Buttes		0.00	0.00
7985.53	7735.00	Mesaverde		0.00	0.00

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 28-18F
SHL: 1640' FSL & 901' FEL Section 13-10S-19E
BHL: 1600' FSL & 100' FWL Section 18-10S-20E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The BLM onsite inspection for the referenced well was conducted on Thursday, August 10, 2006 at approximately 11:15 am. In attendance at the onsite inspection were the following individuals:

Karl Wright	Nat. Res. Prot. Spec.	Bureau of Land Management – Vernal
Brandon McDonald	Wildlife Biologist	Bureau of Land Management – Vernal
Ken Secrest	Field Foreman	Dominion E & P, Inc.
Brandon Bowthorpe	Surveyor	Uintah Engineering & Land Surveying
Billy McClure	Foreman	LaRose Construction
Randy Jackson	Foreman	Jackson Construction
Don Hamilton	Agent	Buys & Associates, Inc.

1. Existing Roads:

- a. No upgrades to existing roads and no new roads are proposed at this time since access will utilize the existing road to the existing well site.
- b. The proposed well site is located approximately 10.24 miles south of Ouray, UT.
- c. Directions to the proposed well site have been attached at the end of Exhibit B.
- d. The use of roads under State and County Road Department maintenance are necessary to access the River Bend Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- e. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to any State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal right-of-way is not anticipated for the access road or utility corridor since both are located within the existing River Bend Unit boundary and both utilize entirely existing disturbance.

2. Planned Access Roads:
 - a. The proposed well utilizes the existing wellsite RBU 9-13E with no new access proposed.
 - b. The operator will be responsible for all maintenance of the existing access road including drainage structures.

3. Location of Existing Wells:
 - a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:
 - a. All permanent structures will be painted a flat, non-reflective Desert Brown or Carlsbad Canyon to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
 - b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
 - c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
 - d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
 - e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
 - f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
 - g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
 - f. No new pipeline corridors are proposed at this time since gas transportation will utilize the existing pipeline network to the existing well site.
 - g. The existing pipeline will be upgrade to 10" or less, as needed, from the proposed well to the existing Compressor #3 to provide additional production transportation capacity from the proposed 20 acre in-field wells.
 - h. The upgraded gas pipeline will be a 10" or less steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction.
 - i. Dominion intends on installing the upgraded pipeline on the surface by welding many joints

into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the northwest side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.

- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the southwest.
- c. The pad and road designs are consistent with BLM specification
- d. A pre-construction meeting with responsible company representative, contractors and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.

- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface (Interim Reclamation and Final Reclamation):

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours.
- c. Following BLM published Best Management Practices the interim reclamation will be completed within 90 days of completion of the well to reestablish vegetation, reduce dust and erosion and compliment the visual resources of the area.
 - a. All equipment and debris will be removed from the area proposed for interim reclamation and the pit area will be backfilled and re-contoured.
 - b. The area outside of the rig anchors and other disturbed areas not needed for the operation of the well will be re-contoured to blend with the surrounding area and reseeded at 12 lbs /acre with the following native grass seeds:
 - 1. Crested Wheat Grass (4 lbs / acre)
 - 2. Needle and Thread Grass (4 lbs / acre)
 - 3. Rice Grass (4 lbs / acre)
 - c. Reclaimed areas receiving incidental disturbance during the life of the producing well will be re-contoured and reseeded as soon as practical.
- d. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- e. Prior to final abandonment of the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin has conducted a paleontological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. No drainage crossings that require additional State or Federal approval are being crossed.
 - c. A pipeline upgrade is proposed with this application.

13. Operator's Representative and Certification

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 8-31-06

DOMINION EXPLR. & PROD., INC.

RBU #28-18F & #32-13E

SECTION 13, T10S, R19E, S.L.B.&M.

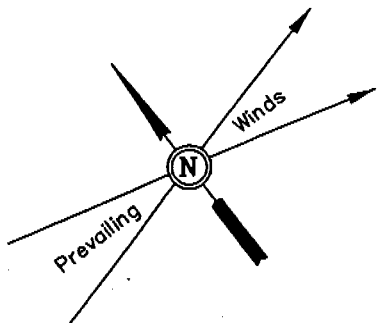
PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; PROCEED IN A NORTHWESTERLY, THEN WESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 3.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.15 MILES.

MINION EXPLR. & PROD., C.

LOCATION LAYOUT FOR

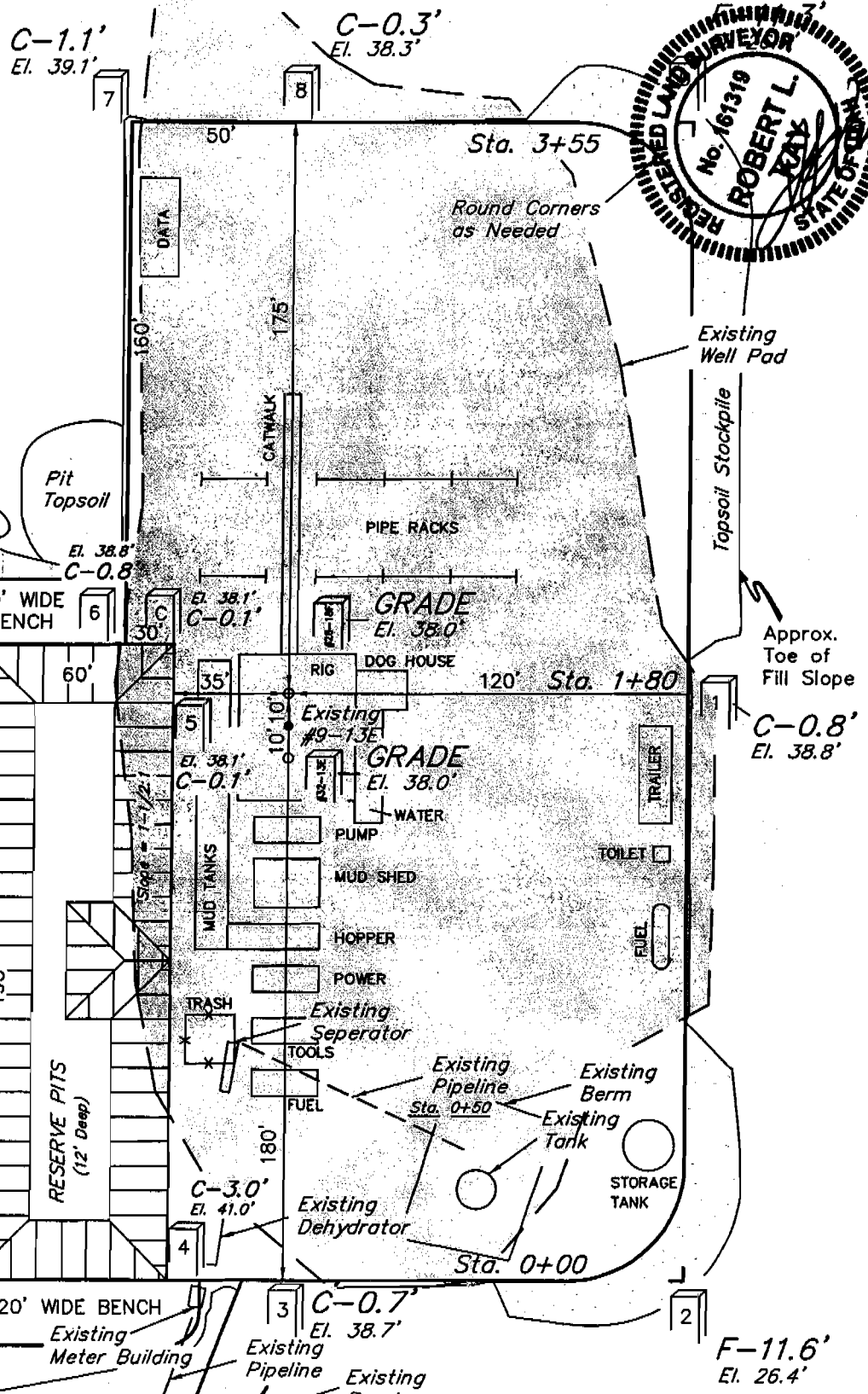
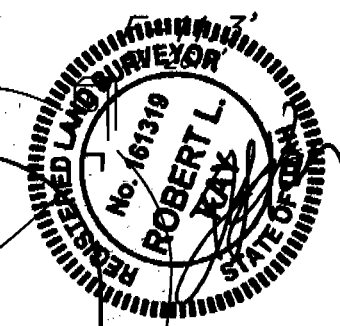
RBU #28-18F & #32-13E
SECTION 13, T10S, R19E, S.L.B.&M.
NE 1/4 SE 1/4



SCALE: 1" = 50'
DATE: 07-10-06
Drawn By: S.L.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Total Pit Capacity
W/2' of Freeboard
= 16,080 Bbls. ±
Total Pit Volume
= 3,340 Cu. Yds.

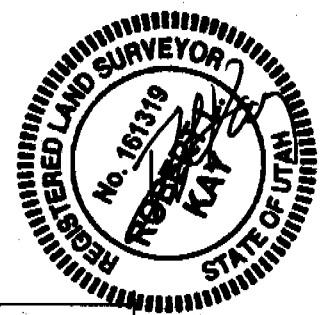
Elev. Ungraded Ground at Location Stake = 5138.0'
Elev. Graded Ground at Location Stake = 5138.0'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1077

DOMINION EXPLR. & PROD., INC.

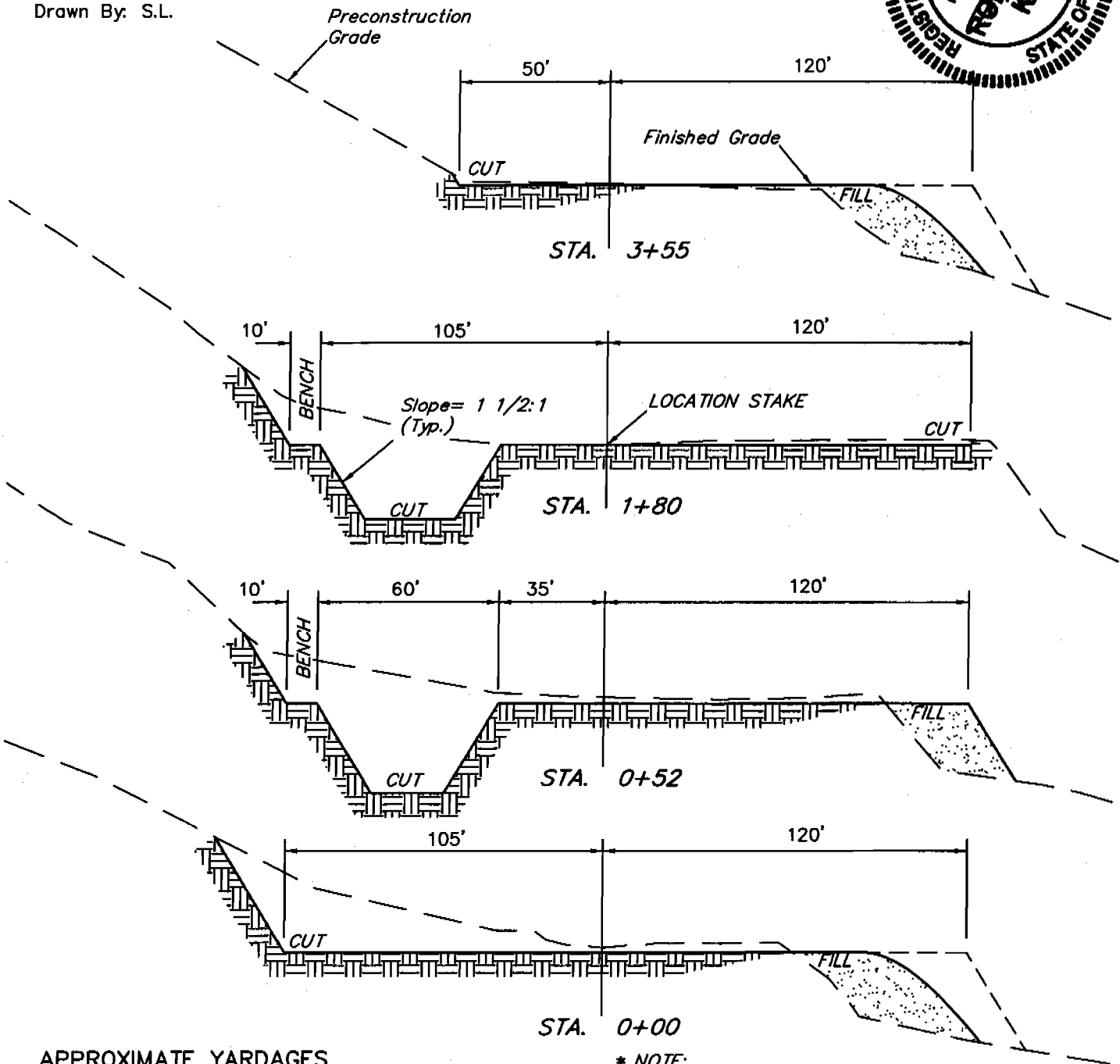
TYPICAL CROSS SECTIONS FOR

RBU #28-18F & #32-13E
 SECTION 13, T10S, R19E, S.L.B.&M.
 NE 1/4 SE 1/4



1" = 20'
 X-Section
 Scale
 1" = 50'

DATE: 07-10-06
 Drawn By: S.L.



APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 420 Cu. Yds.
(New Construction Only)	
Remaining Location	= 6,370 Cu. Yds.
TOTAL CUT	= 6,790 CU.YDS.
FILL	= 2,310 CU.YDS.

* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

EXCESS MATERIAL	= 4,480 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,090 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 2,390 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 788-1017

DOMINION EXPLR. & PROD., INC.

RBU #28-18F & #32-13E

LOCATED IN UINTAH COUNTY, UTAH

SECTION 13, T10S, R19E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

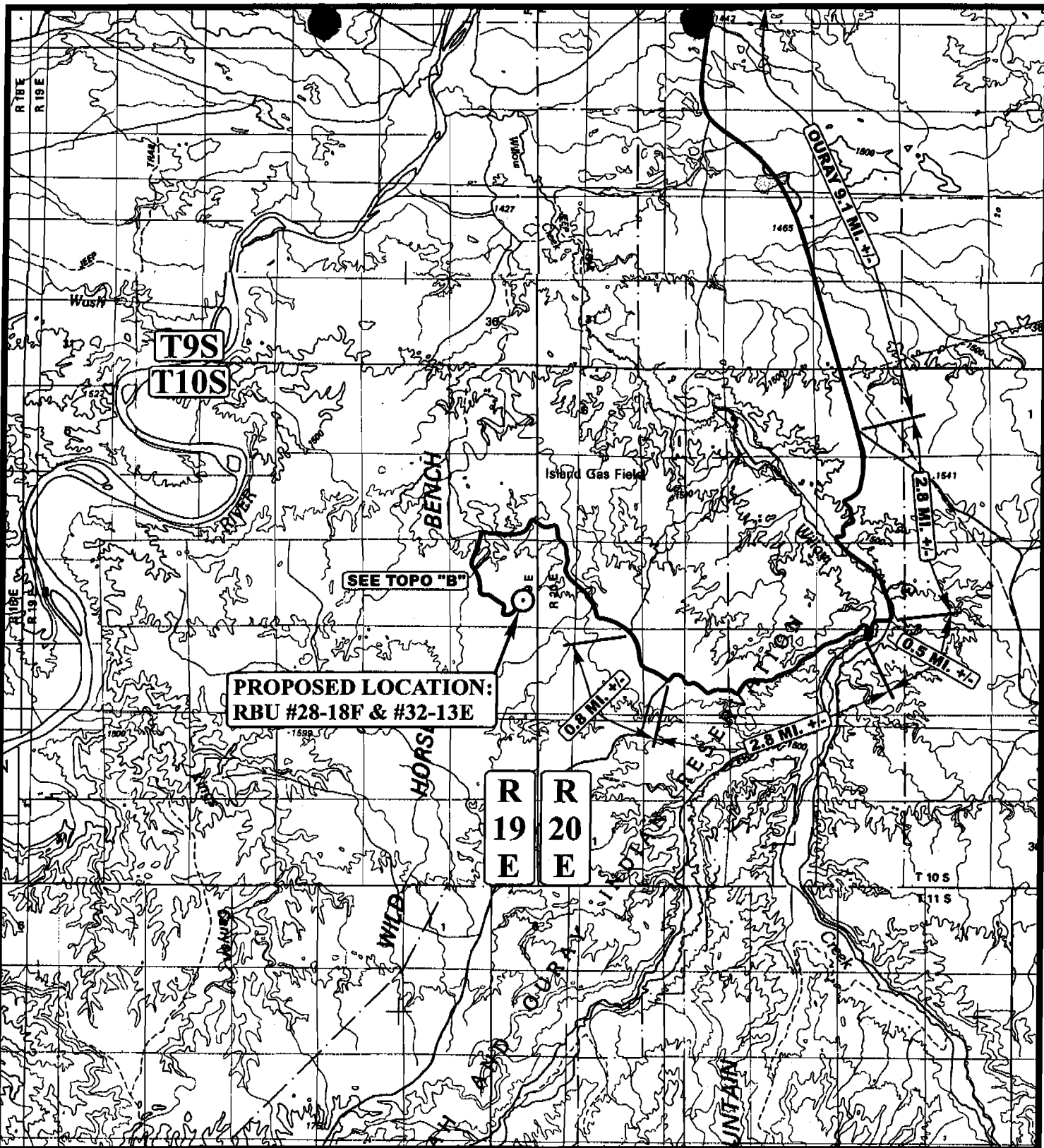
07 12 06
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: C.P.

REVISED: 00-00-00



LEGEND:

⊙ PROPOSED LOCATION

DOMINION EXPLR. & PROD., INC.

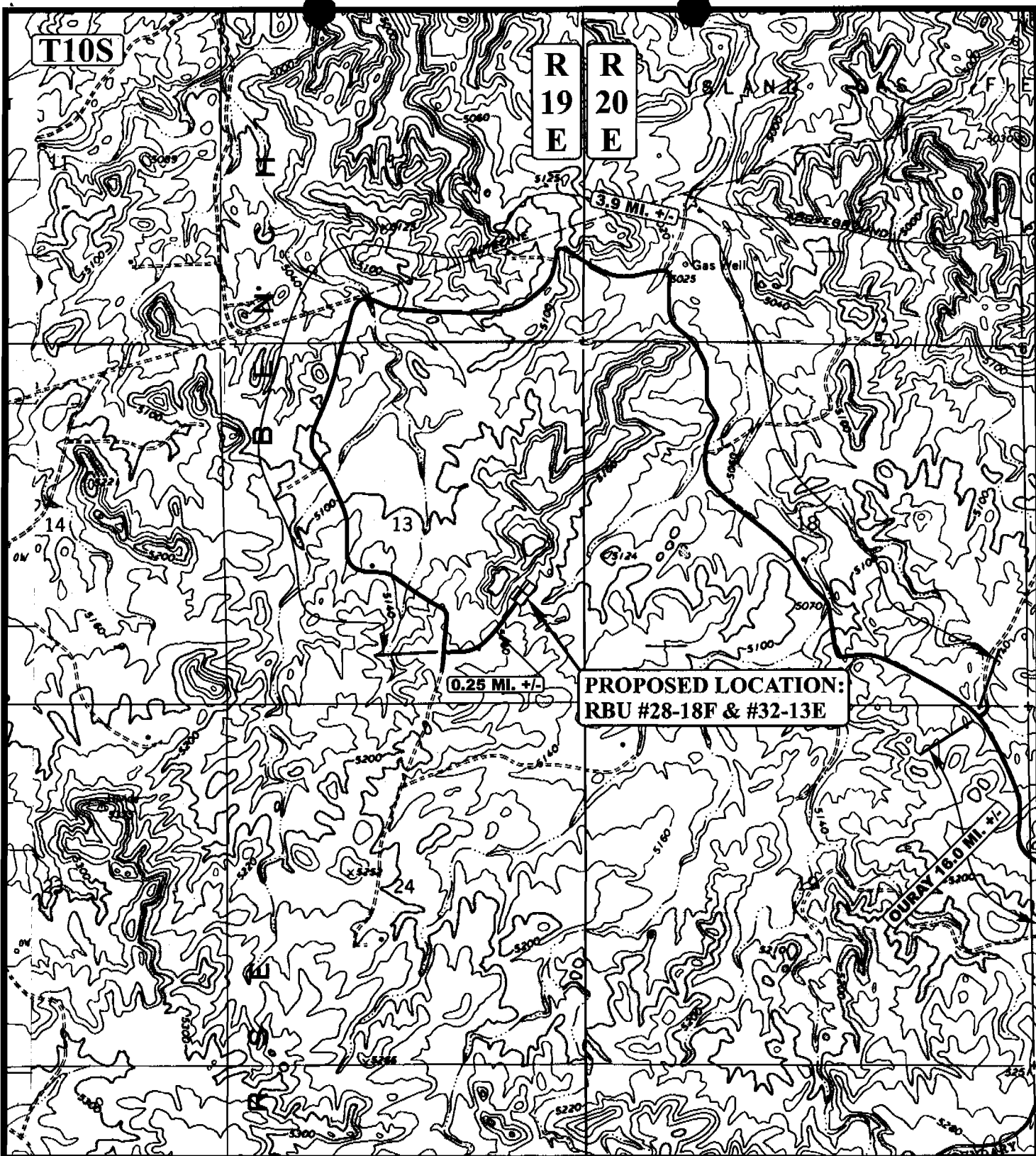
RBU #28-18F & #32-13E
SECTION 13, T10S, R19E, S.L.B.&M.
NE 1/4 SE 1/4

UES **Uintah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC **07 12 06**
MAP **MONTH DAY YEAR**
SCALE: 1:100,000 **DRAWN BY: C.P.** **REVISED: 00-00-00**





LEGEND:

————— EXISTING ROAD

DOMINION EXPLR. & PROD., INC.

RBU #28-18F & #32-13E
SECTION 13, T10S, R19E, S.L.B.&M.
NE 1/4 SE 1/4

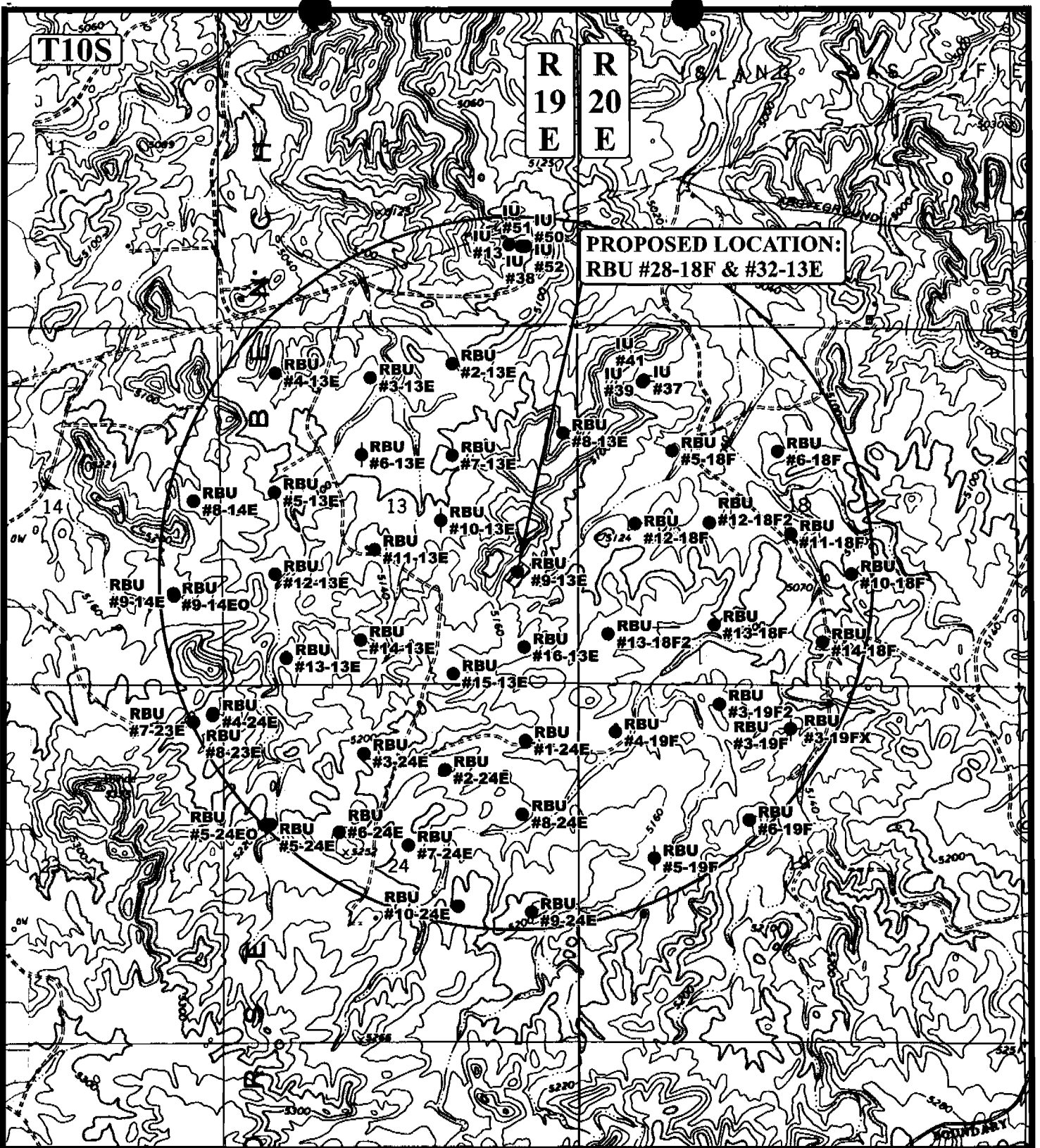


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 07 12 06
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



DOMINION EXPLR. & PROD., INC.

RBUs #28-18F & #32-13E
SECTION 13, T10S, R19E, S.L.B.&M.
NE 1/4 SE 1/4



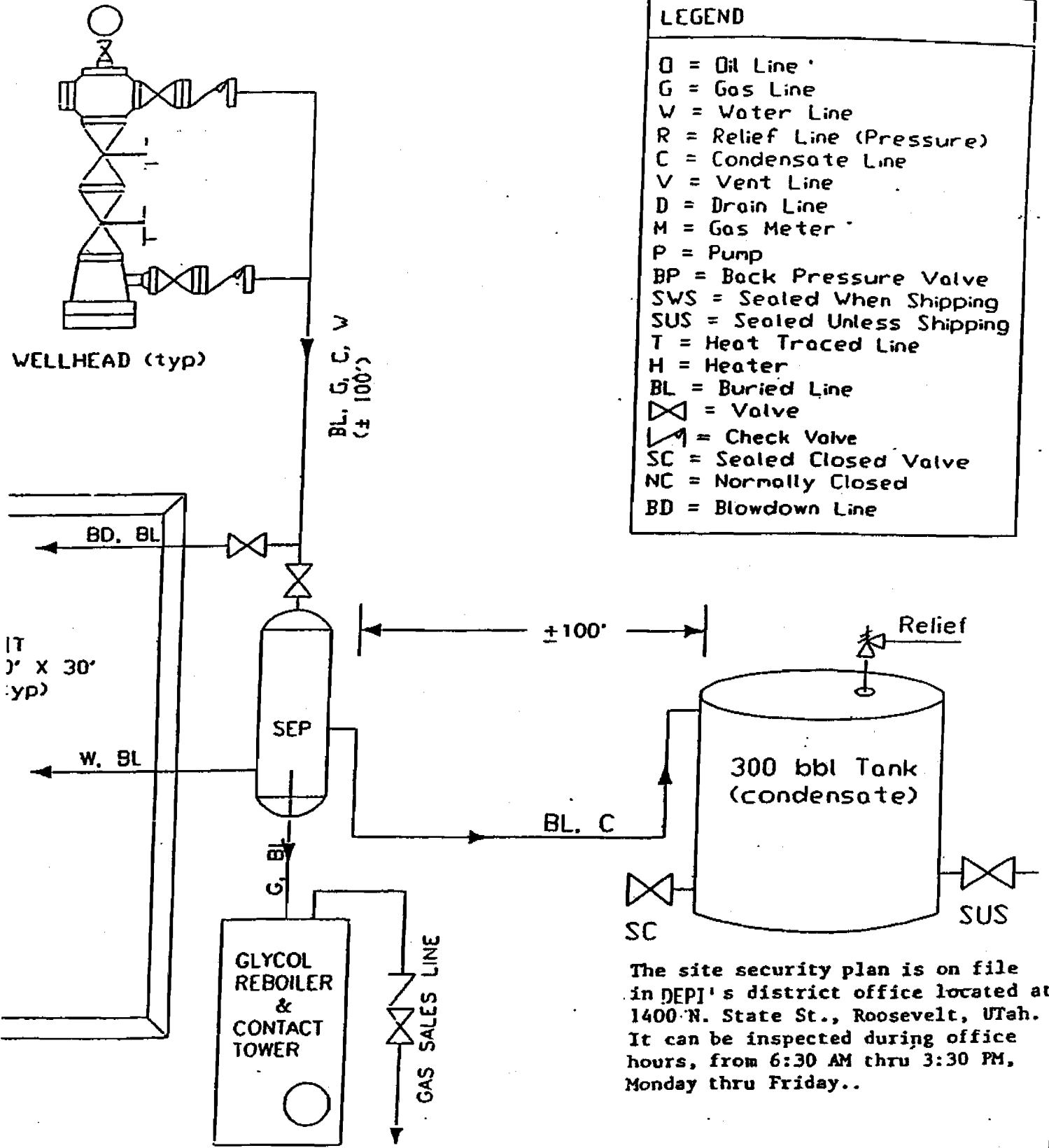
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

07	12	06
MONTH	DAY	YEAR



SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



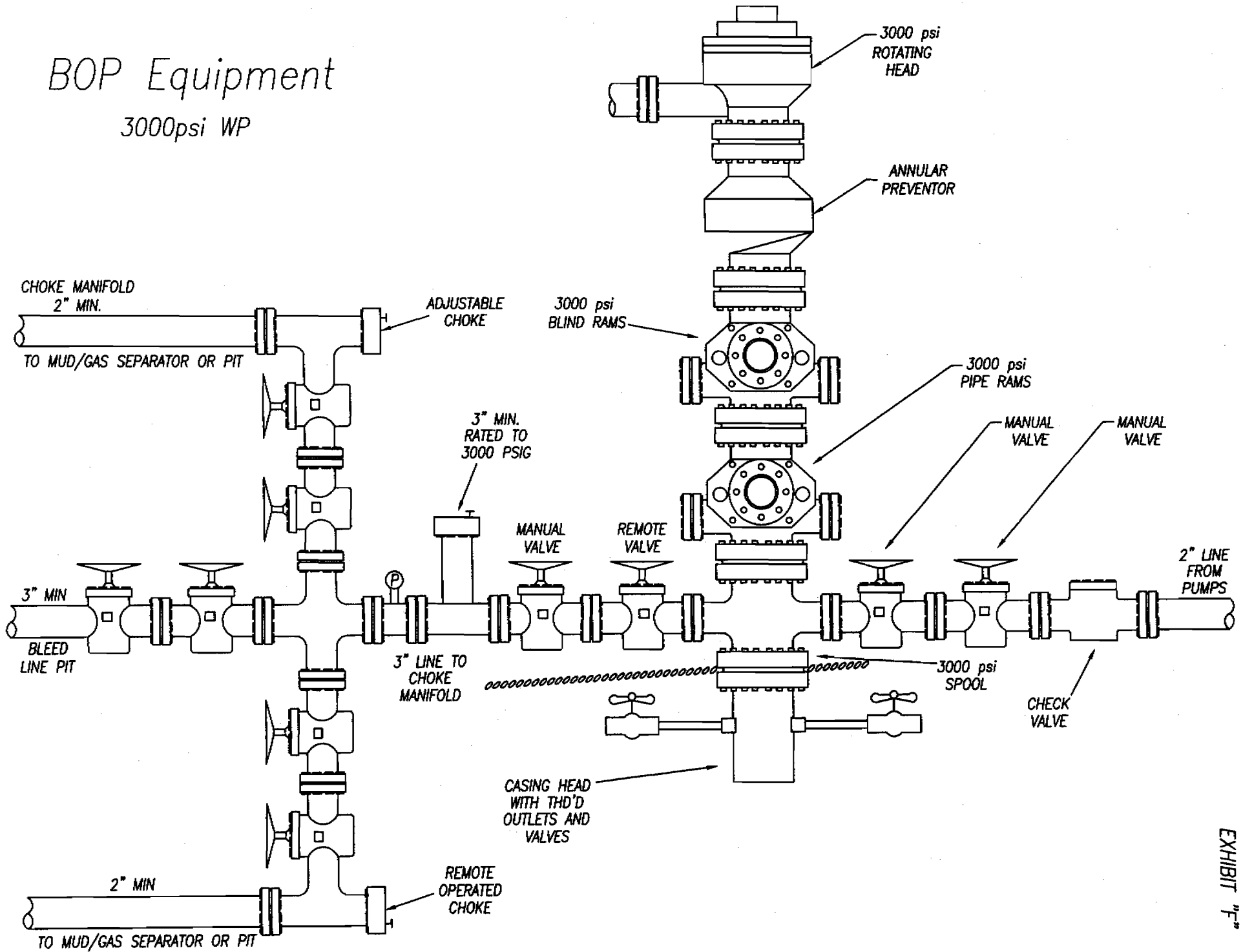
LEGEND

- O = Oil Line
- G = Gas Line
- W = Water Line
- R = Relief Line (Pressure)
- C = Condensate Line
- V = Vent Line
- D = Drain Line
- M = Gas Meter
- P = Pump
- BP = Back Pressure Valve
- SWS = Sealed When Shipping
- SUS = Sealed Unless Shipping
- T = Heat Traced Line
- H = Heater
- BL = Buried Line
- ⊗ = Valve
- ↗ = Check Valve
- SC = Sealed Closed Valve
- NC = Normally Closed
- BD = Blowdown Line

The site security plan is on file in DEPI's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

BOP Equipment

3000psi WP



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/31/2006

API NO. ASSIGNED: 43-047-38543

WELL NAME: RBU 28-18F
 OPERATOR: DOMINION EXPL & PROD (N1095)
 CONTACT: DON HAMILTON

PHONE NUMBER: 405-749-5263

PROPOSED LOCATION:

Sec 18

NESE 13 100S 190E
 SURFACE: 1640 FSL 0901 FEL
 BOTTOM: 1600 FSL 0100 FWL *p. 206*
 COUNTY: UINTAH
 LATITUDE: 39.94468 LONGITUDE: -109.7242
 UTM SURF EASTINGS: 608992 NORTHINGS: 4422186
 FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: U 013793-A
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

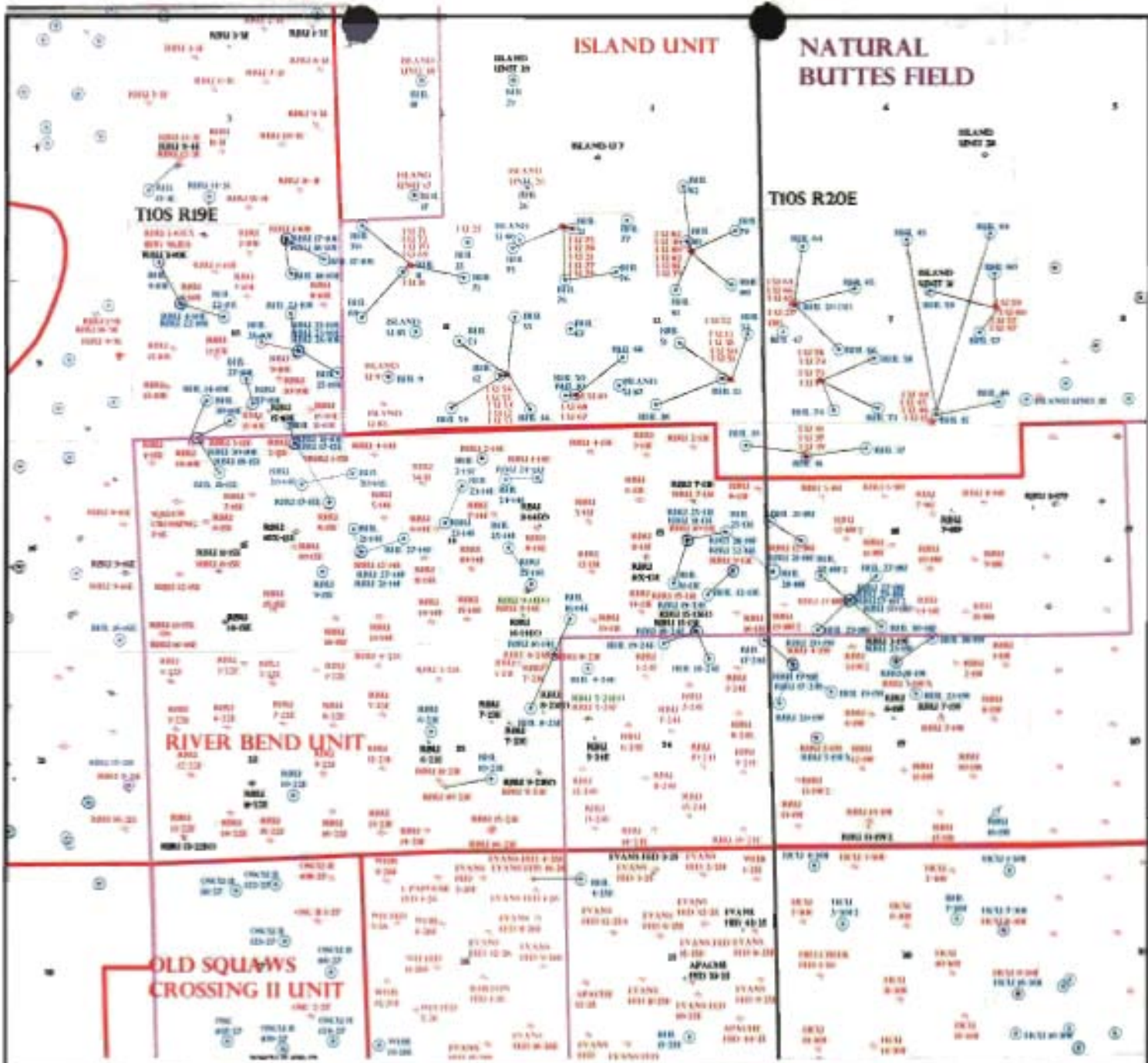
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WY 3322)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10447)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: RIVER BEND
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 254-01
Eff Date: 8-18-06
Siting: Suspends R649-3-11
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval



OPERATOR: DOMINION EXPL & PROD (N1095)

SEC: 10,13,14,15 T.10S R. 19E

FIELD: NATURAL BUTTES (A30)

COUNTY: UTAH

SPACING: R640-311 / DIRECTIONAL DRILLING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NP PP OIL
 - NP SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERMAL
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 31-AUGUST-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

**3160
(UT-922)**

September 19, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development River Bend Unit Uintah County,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the River Bend Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ MesaVerde)		
43-047-38582	RBU 17-10E Sec 10 T10S R19E 0477 FNL 1390 FEL BHL Sec 10 T10S R19E 1000 FNL 0465 FEL	
43-047-38584	RBU 27-10E Sec 10 T10S R19E 0723 FSL 2350 FEL BHL Sec 10 T10S R19E 1350 FSL 2500 FEL	
43-047-38585	RBU 26-10E Sec 10 T10S R19E 1995 FSL 1184 FEL BHL Sec 10 T10S R19E 2250 FSL 2100 FEL	
43-047-38586	RBU 25-10E Sec 10 T10S R19E 2013 FSL 1160 FEL BHL Sec 10 T10S R19E 1450 FSL 0200 FEL	
43-047-38587	RBU 23-10E Sec 10 T10S R19E 2007 FSL 1168 FEL BHL Sec 10 T10S R19E 2350 FNL 1350 FEL	
43-047-38588	RBU 22-10E Sec 10 T10S R19E 2064 FNL 1241 FWL BHL Sec 10 T10S R19E 2400 FNL 2300 FWL	
43-047-38543	RBU 28-18F Sec 13 T10S R19E 1640 FSL 0901 FEL BHL Sec 18 T20S R20E 1600 FSL 0100 FWL	
43-047-38544	RBU 18-24E Sec 13 T10S R19E 0143 FSL 1844 FEL	

BHL Sec 24 T10S R19E 0550 FNL 1550 FEL

Page 2

43-047-38545 RBU 19-24E Sec 13 T10S R19E 0159 FSL 1855 FEL
BHL Sec 24 T10S R19E 0150 FNL 2550 FWL

43-047-38546 RBU 25-13E Sec 13 T10S R19E 2418 FSL 2023 FEL
BHL Sec 13 T10S R19E 2700 FNL 1050 FEL

43-047-38547 RBU 31-13E Sec 13 T10S R19E 2433 FSL 2036 FEL
BHL Sec 13 T10S R19E 1350 FSL 2400 FEL

43-047-38589 RBU 21-14E Sec 14 T10S R19E 2240 FSL 0210 FWL
BHL Sec 14 T10S R19E 2500 FNL 0050 FWL

43-047-38590 RBU 27-14E Sec 14 T10S R19E 2230 FSL 0209 FWL
BHL Sec 14 T10S R19E 2550 FSL 1300 FWL

43-047-38592 RBU 24-14E Sec 14 T10S R19E 1257 FNL 0432 FEL
BHL Sec 14 T10S R19E 1300 FNL 1250 FEL

43-047-38593 RBU 23-14E Sec 14 T10S R19E 2375 FNL 2360 FWL
BHL Sec 14 T10S R19E 1450 FNL 2350 FEL

43-047-38595 RBU 31-10E Sec 15 T10S R19E 0305 FNL 1324 FEL
BHL Sec 10 T10S R19E 0200 FSL 1450 FEL

43-047-38596 RBU 17-15E Sec 15 T10S R19E 0320 FNL 1324 FEL
BHL Sec 15 T10S R19E 1350 FNL 1200 FEL

43-047-38597 RBU 18-15E Sec 15 T10S R19E 0125 FNL 1570 FWL
BHL Sec 15 T10S R19E 1000 FNL 2100 FWL

43-047-38598 RBU 20-14E Sec 15 T10S R19E 1821 FNL 0532 FEL
BHL Sec 14 T10S R19E 1100 FNL 0100 FWL

43-047-38554 RBU 21-18F Sec 18 T10S R20E 2379 FSL 0834 FWL
BHL Sec 18 T10S R20E 2450 FNL 0050 FWL

43-047-38555 RBU 27-18F Sec 18 T10S R20E 0902 FSL 2032 FWL
BHL Sec 18 T10S R20E 1500 FSL 2700 FWL

43-047-38556 RBU 27-18F2 Sec 18 T10S R20E 0888 FSL 2005 FWL
BHL Sec 18 T10S R20E 1500 FSL 1300 FWL

43-047-38557 RBU 30-18F Sec 18 T10S R20E 0897 FSL 2023 FWL
BHL Sec 18 T10S R20E 0250 FSL 2800 FWL

43-047-38558 RBU 29-18F Sec 18 T10S R20E 0884 FSL 1996 FWL
BHL Sec 18 T10S R20E 0150 FSL 1200 FWL

43-047-28549 RBU 17-24E Sec 19 T10S R20E 0703 FNL 0546 FWL
BHL Sec 24 T10S R19E 0100 FNL 0150 FEL

43-047-38550 RBU 18-19F Sec 19 T10S R20E 0650 FNL 3147 FWL
BHL Sec 19 T10S R20E 0050 FNL 2400 FEL

Page 3

43-047-38551 RBU 19-19F Sec 19 T10S R20E 0730 FNL 0558 FWL
BHL Sec 19 T10S R20E 1400 FNL 1500 FWL

43-047-38552 RBU 20-19F Sec 19 T10S R20E 0721 FNL 0554 FWL
BHL Sec 19 T10S R20E 1700 FNL 0200 FWL

43-047-38553 RBU 23-19F Sec 19 T10S R20E 0654 FNL 3156 FWL
BHL Sec 19 T10S R20E 1450 FNL 2850 FEL

43-047-38548 RBU 32-13E Sec 13 T10S R19E 1624 FSL 0913 FEL
BHL Sec 13 T10S R19E 1050 FSL 1550 FEL

43-047-38583 RBU 18-10E Sec 10 T10S R19E 0471 FNL 1409 FEL
BHL Sec 10 T10S R19E 1350 FNL 1300 FEL

43-047-38591 RBU 25-14E Sec 14 T10S R19E 1380 FSL 0721 FEL
BHL Sec 14 T10S R19E 2300 FSL 1250 FEL

43-047-38594 RBU 30-10E Sec 15 T10S R19E 0123 FNL 1590 FWL
BHL Sec 10 T10S R19E 0300 FSL 2400 FWL

Our records indicate the RBU 25-10E is closer than 460 feet from the River Bend Unit boundary.

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File – River Bend Unit
Division of Oil Gas and Mining



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 25, 2006

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: RBU 28-18F Well, Surface Location 1640' FSL, 901' FEL, NE SE, Sec. 13,
T. 10 South, R. 19 East, Bottom Location 1600' FSL, 100' FWL, NW SW,
Sec. 18, T. 10 South, R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38543.

Sincerely,

For Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-013793-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
River Bend Unit

8. Well Name and No.
RBU 28-18F

9. API Well No.
43-047-38543

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Dominion Exploration & Production, Inc.

3a. Address Suite 600
 14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
 (405) 749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1,640' FSL & 901' FEL, NE SE, Section 13-10S-19E
 1,600' FSL & 100' FWL, NW SW, Section 18-10S-20E

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Drilling Plan

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please find attached a new drilling plan. Previous plan submitted with APD showed formation tops at TVD, the corrected plan shows measured depth.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Keri Pfeifer Title Associate Regulatory Specialist

Signature *Keri Pfeifer* Date 11/06/2006

THIS SPACE IS FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
NOV 16 2006
DIV. OF OIL, GAS & MINING

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 28-18F
SHL: 1640' FSL & 901' FEL Section 13-10S-19E
BHL: 1600' FSL & 100' FWL Section 18-10S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4,441'
Uteland Limestone	4,806'
Wasatch	4,966'
Chapita Wells	5,876'
Uteland Buttes	7,855'
Mesaverde	7,106'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	4,441'	Oil
Uteland Limestone	4,806'	Oil
Wasatch	4,966'	Gas
Chapita Wells	5,876'	Gas
Uteland Buttes	7,855'	Gas
Mesaverde	7,106'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	STC	0'	3,676'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,901'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed.

The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' – 500'	8.4	Air foam mist, no pressure control
500' – 3,676'	8.6	Fresh water, rotating head and diverter
3,675' – 8,901'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a contact ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this well will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

DRILLING PLAN
APPROVAL OF OPERATIONS

12. **CEMENT SYSTEMS**

a. Surface Cement:

- Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary. Casing to be centralized with a total of 5 centralizers.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 3,676'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 15 centralizers.
- Cement to surface not required due to surface casing set deeper than normal.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>
					<u>Volume</u>	<u>Volume</u>
Lead	437	0'-3,636'	10.5 ppg	4.14 CFS	1,033 CF	1,807 CF
Tail	254	3,636'-3,676'	15.6 ppg	1.2 CFS	174 CF	305 CF

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
 Slurry yield: 4.14 cf/sack Slurry weight: 10.5 #/gal.
 Water requirement: 26.07 gal/sack
 Compressives @ 110°F: 72 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 46.5% fresh water.
 Slurry yield: 1.20 cf/sack Slurry weight: 15.6 #/gal.
 Pump Time: 1 hr. 5 min. @ 110 °F.
 Compressives @ 110 °F: 2,500 psi after 24 hours

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,901'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Hole</u>	<u>Cement</u>
					<u>Volume</u>	<u>Volume</u>
Lead	90	4,166'-4,966'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	780	4,966'-8,901'	13.0 ppg	1.75 CFS	682 CF	1364 CF

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
 Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
 Water requirement: 17.71 gal/sack
 Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
 Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
 Water requirement: 9.09 gal/sack
 Compressives @ 165°F: 905 psi after 24 hours

13. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS**

Starting Date: January 1, 2007
 Duration: 14 Days

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR **AUG 30 2006**
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
U 013793-A **013765 (surf)**

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
River Bend Unit

8. Lease Name and Well No.
RBU 28-18F

9. API Well No.
43-047-38543

10. Field and Pool, or Exploratory
Natural Buttes

11. Sec., T. R. M. or Blk. and Survey or Area

1a. Type of work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Dominion Exploration & Production, Inc.

3a. Address **14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134** 3b. Phone No. (include area code)
405-749-5263

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **1,640' FSL & 901' FEL, NE/4 SE/4, Section 13, T10S, R19E, SLB&M**
At proposed prod. zone **1,600' FSL & 100' FWL, NW/4 SW/4, Section 18, T10S, R20E, SLB&M**

12. County or Parish **Utah** 13. State **UT**

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) **901'** 16. No. of acres in lease **1,600 acres** 17. Spacing Unit dedicated to this well **20 acres**

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. **10'** 19. Proposed Depth **8,650' TVD (8,901' MD)** 20. BLM/BIA Bond No. on file **WY 3322**

21. Elevations (Show whether DF, KDB, RT, GL, etc.) **5,138' GR** 22. Approximate date work will start* **01/01/2007** 23. Estimated duration **14 days**

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature **Don Hamilton** Name (Printed/Typed) **Don Hamilton** Date **08/31/2006**

Title **Agent for Dominion**

Approved by (Signature) **Jean Keweenaw** Name (Printed/Typed) **Jean Keweenaw** Date **4-5-2007**

Title **Assistant Field Manager** Office **VERNAL FIELD OFFICE**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

APR 09 2007

DIV. OF OIL, GAS & MINING

ORIGINAL

CONFIDENTIAL



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Dominion Exploration & Production	Location:	NESE, Sec 13, T10S, R19E
Well No:	RBU 28-18F	Lease No:	UTU-013765
API No:	43-047-38543	Agreement:	River Bend Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	435-781-4490	435-828-4470
Petroleum Engineer:	Michael Lee	435-781-4432	435-828-7875
Petroleum Engineer:	James Ashley	435-781-4470	435-828-7874
Petroleum Engineer:	Ryan Angus	435-781-4430	435-828-7368
Supervisory Petroleum Technician:	Jamie Sparger	435-781-4502	435-828-3913
NRS/Enviro Scientist:	Paul Buhler	435-781-4475	435-828-4029
NRS/Enviro Scientist:	Karl Wright	435-781-4484	
NRS/Enviro Scientist:	Holly Villa	435-781-4404	
NRS/Enviro Scientist:	Melissa Hawk	435-781-4476	435-828-7381
NRS/Enviro Scientist:	Chuck MacDonald	435-781-4441	
NRS/Enviro Scientist:	Jannice Cutler	435-781-3400	
NRS/Enviro Scientist:	Michael Cutler	435-781-3401	
NRS/Enviro Scientist:	Anna Figueroa	435-781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	435-781-3402	
NRS/Enviro Scientist:	Darren Williams	435-781-4447	
NRS/Enviro Scientist:	Nathan Packer	435-781-3405	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS/Enviro Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads
Location Completion (Notify NRS/Enviro Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify PE)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify PE)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

General Surface COAs

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer AO. A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

Specific Surface COAs

- Surface Conditions of Approval or monitoring are listed in the Surface Use Plan of the APDs.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee will submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the Best Management Practice of the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, reseeding the area using appropriate reclamation methods.
- The interim seed mix for reclamation would be:

Hy-crest Crested Wheat grass	<i>Agropyron cristatum</i>	4 lbs per acre
Indian rice grass	<i>Orazopsis hymenoides</i>	4 lbs per acre
Needle and Thread grass	<i>Stipa comata</i>	4 lbs per acre
- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil re-spread over the surface; and, the surface re-vegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement shall be brought up and into the intermediate casing. The minimum cement top is 200 ft above the intermediate casing shoe.
- A cement Bond Log (CBL) shall be run from the production casing shoe to the intermediate casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment BOPE shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources such as Gilsonite, tar sands, oil shale, trona, etc. to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth from KB or GL of encounter, vertical footage of the encounter

and, the name of the person making the report along with a telephone number should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log CBL will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" Oil and Gas Operations Report OGOR starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 303 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location $\frac{1}{4}$ $\frac{1}{4}$, Sec., Twn, Rng, and P.M..
 - Date well was placed in a producing status date of first production for which royalty will be paid.
 - The nature of the well's production, i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons.
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees NTL 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events fires, accidents, blowouts, spills, discharges as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" BLM Form 3160-4 shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include

deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples cuttings, fluid, and/or gas shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" Form BLM 3160-5 must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **Dominion Exploration & Production**

Well Name: **RBU 28-18F**

API No: **43-047-38543** Lease Type: **Federal**

Section **13** Township **10S** Range **19E** County **Uintah**

Drilling Contractor **Bill Jr's** Rig # **6**

SPUDDED:

Date **6-24-07**

Time _____

How **Dry**

Drilling will Commence: _____

Reported by **Pat Wisener**

Telephone # **435-828-1455**

Date **6-25-07** Signed **RM**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc. Operator Account Number: N1095
Address: 14000 Quail Springs Parkway, Suite 600
city Oklahoma City
state OK zip 73134 Phone Number: 405-749-5237

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38543	RBU 28-18F		NESE	13	10S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>XB</i>	<i>99999</i>	<i>7050</i>	<i>6/24/2007</i>		<i>6/28/07</i>		
Comments: <i>MVED = WSMVD</i> <i>B.H. = Sec 18 NWSW</i> <i>Twsp 10S Range 20E</i>							

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Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Barbara Lester
Name (Please Print)
Barbara Lester
Signature
Regulatory Specialist
Title
6/25/2007
Date

RECEIVED
JUN 26 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

14000 Quail Springs Pkwy, Ste 600, OKC, OK 73134

3b. Phone No. (include area code)

(405) 749-5237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1640' FSL & 901' FEL, NE SE, Sec. 13-10S-19E
BHL: 1600' FSL & 100' FWL, NW SW, Sec. 18-10S-20E

5. Lease Serial No.

U-013793-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

River Bend Unit

8. Well Name and No.

RBU 28-18F

9. API Well No.

43-047-38543

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Spud Well</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/24/07 - Spud well. Ran 12 jts 13-3/8", 48#, H-40 csg set @ 520'. Cmt tail w/500 sks Class G, 15.8 ppg, 1.15 yld. Good returns. 15 bbls to surface.

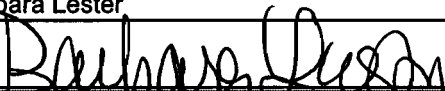
14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Barbara Lester

Title Regulatory Specialist

Signature



Date 6/28/2007

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
JUL 02 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013793
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: RIVER BEND UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: RBU 28-18F	
2. NAME OF OPERATOR: XTO ENERGY INC.		9. API NUMBER: 43047385 7343
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. CITY Farmington STATE NM ZIP 87401	PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: UINTAH, UT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1640' FSL & 901' FEL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 13 10S 19E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/24/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SPUD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Dominion E&P spudded this well on 6/24/07. Ran 12 joints 13-3/8", 48#, H-40 casing & set @ 564'. Cemented w/500 sx Class G, 15.8 ppg, 8.15 cut/yd, circulating 15 bbls cement to surface.

XTO Energy Inc. assumed ownership of well 8/1/2007. Rigged up to drill 12-1/4" directional intermediate hole 8/18/2007. Drilled to 3700'. Ran 86 jts 9-5/8", 36#, J-55, LT&C casing to 3688'. Cemented with 350 sx Type III cement, 4.14 yield, followed by 450 sx Class A cement, 1.20 yield.

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE	DATE 8/29/2007

(This space for State use only)

RECEIVED
SEP 06 2007
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

WELL NAME	CA No.	SEC	TWN	RNG	Unit:	API NO	ENTITY NO	LEASE TYPE	RIVER BEND	WELL TYPE	WELL STATUS
SEE ATTACHED LIST											

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N2615</i>		8. WELL NAME and NUMBER: SEE ATTACHED
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		9. API NUMBER: SEE ATTACHED
		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc. *N1095*
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

James D. Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304730087	OSCU 2	NWSE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730266	RBU 11-18F	NESW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304730374	RBU 11-13E	NESW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304730375	RBU 11-15F	NESW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304730376	RBU 7-21F	SWNE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730405	RBU 11-19F	NESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730408	RBU 11-10E	NESW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304730410	RBU 11-14E	NESW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730411	RBU 11-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730412	RBU 11-16F	NESW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304730585	RBU 7-11F	SWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304730689	RBU 11-3F	NESW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304730720	RBU 7-3E	SWNE	03	100S	190E	U-013765	7050	Federal	GW	P	
4304730759	RBU 11-24E	NESW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304730761	RBU 7-10F	SWNE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304730762	RBU 6-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730768	RBU 7-22F	SWNE	22	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304730887	RBU 16-3F	SESE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730915	RBU 1-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304730926	RBU 1-14E	NENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730927	RBU 1-22E	NENE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304730970	RBU 1-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730971	RBU 4-19F	NWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730973	RBU 13-11F	SWSW	11	100S	200E	U-7206	7050	Federal	WD	A	
4304731046	RBU 1-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	S	
4304731115	RBU 16-16F	SESE	16	100S	200E	U-7206	7050	Federal	GW	P	
4304731140	RBU 12-18F	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304731141	RBU 3-24E	NENW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731143	RBU 3-23E	NENW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731144	RBU 9-23E	NESE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731145	RBU 9-14E	NESE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731160	RBU 3-15E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731161	RBU 10-15E	NWSE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731176	RBU 9-10E	NESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731196	RBU 3-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731252	RBU 8-4E	SENE	04	100S	190E	U-013792	7050	Federal	GW	P	
4304731322	RBU 1-19F	NENE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304731323	RBU 5-10E	SWNW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731369	RBU 3-13E	NENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731518	RBU 16-3E	SESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304731519	RBU 11-11F	NESW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731520	RBU 1-17F	NENE	17	100S	200E	U-013769-B	7050	Federal	GW	P	
4304731605	RBU 9-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731606	RBU 3-22E	NENW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304731607	RBU 8-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731608	RBU 15-18F	SWSE	18	100S	200E	U-013794	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304731613	RBU 5-11F	SWNW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731615	RBU 4-22F	NWNW	22	100S	200E	U-0143521-A	7050	Federal	GW	S	
4304731652	RBU 6-17E	SWNW	17	100S	190E	U-03535	7050	Federal	GW	P	
4304731715	RBU 5-13E	SWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731717	RBU 13-13E	SWSW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731739	RBU 9-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P	
4304732033	RBU 13-14E	SWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732037	RBU 11-3E	NESW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732038	RBU 6-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304732040	RBU 15-24E	SWSE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732041	RBU 5-14E	SWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732050	RBU 12-20F	NWSW	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732051	RBU 7-13E	SWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732070	RBU 16-19F	SESE	19	100S	200E	U-013769-A	7050	Federal	WD	A	
4304732071	RBU 9-22E	NESE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732072	RBU 15-34B	SWSE	34	090S	190E	U-01773	7050	Federal	GW	P	
4304732073	RBU 11-15E	NESW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732074	RBU 13-21F	SWSW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732075	RBU 10-22F	NWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732081	RBU 9-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732082	RBU 15-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304732083	RBU 13-24E	SWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732095	RBU 3-21E	NENW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732103	RBU 15-17F	SWSE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732105	RBU 13-19F	SWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732107	RBU 1-21E	NENE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732128	RBU 9-21E	NESE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732129	RBU 9-17E	NESE	17	100S	190E	U-03505	7050	Federal	GW	P	
4304732133	RBU 13-14F	SWSW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732134	RBU 9-11F	NESE	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732138	RBU 5-21F	SWNW	21	100S	200E	U-013793	7050	Federal	GW	P	
4304732146	RBU 1-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P	
4304732149	RBU 8-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304732153	RBU 13-23E	SWSW	23	100S	190E	U-13766	7050	Federal	GW	P	
4304732154	RBU 5-24E	SWNW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732156	RBU 5-14F	SWNW	14	100S	200E	U-013793A	7050	Federal	GW	P	
4304732166	RBU 7-15E	SWNE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732167	RBU 15-13E	SWSE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732189	RBU 13-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P	
4304732190	RBU 15-10E	SWSE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732191	RBU 3-17FX	NENW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732197	RBU 13-15E	SWSW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732198	RBU 7-22E	SWNE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732199	RBU 5-23E	SWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304732201	RBU 13-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	S	
4304732211	RBU 15-15E	SWSE	15	100S	190E	U-013766	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304732213	RBU 5-19F	SWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732217	RBU 9-17F	NESE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732219	RBU 15-14E	SWSE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732220	RBU 5-3E	SWNW	03	100S	190E	U-03505	7050	Federal	GW	P	
4304732228	RBU 9-3E	NESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304732239	RBU 7-14E	SWNE	14	100S	190E	U-103792	7050	Federal	GW	P	
4304732240	RBU 9-14F	NESE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732242	RBU 5-22E	SWNW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732263	RBU 8-13E	SENE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732266	RBU 9-21F	NESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732267	RBU 5-10F	SWNW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732268	RBU 9-10F	NESE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732269	RBU 4-15F	NWNW	15	100S	200E	INDIAN	7050	Indian	GW	PA	
4304732270	RBU 14-22F	SESW	22	100S	200E	U-0143519	7050	Federal	GW	P	
4304732276	RBU 5-21E	SWNW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732289	RBU 7-10E	SWNE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732290	RBU 5-17F	SWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732293	RBU 3-3E	NENW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732295	RBU 13-22E	SWSW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732301	RBU 7-21E	SWNE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732309	RBU 15-21F	SWSE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732310	RBU 15-20F	SWSE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732312	RBU 9-24E	NESE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732313	RBU 3-20F	NENW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732315	RBU 11-21F	NESW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732317	RBU 15-22E	SWSE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732328	RBU 3-19FX	NENW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732331	RBU 2-11F	NWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732347	RBU 3-11F	NENW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732391	RBU 2-23F	NWNE	23	100S	200E	U-013793-A	7050	Federal	GW	S	
4304732392	RBU 11-14F	NESW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732396	RBU 3-21F	NENW	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732407	RBU 15-14F	SWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732408	RBU 4-23F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732415	RBU 3-10EX (RIG SKID)	NENW	10	100S	190E	UTU-035316	7050	Federal	GW	P	
4304732483	RBU 5-24EO	SWNW	24	100S	190E	U-013794	11719	Federal	OW	S	
4304732512	RBU 8-11F	SENE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304732844	RBU 15-15F	SWSE	15	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304732899	RBU 3-14F	NENW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732900	RBU 8-23F	SENE	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732901	RBU 12-23F	NWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732902	RBU 1-15F	NENE	15	100S	200E	U-7260	7050	Federal	GW	S	
4304732903	RBU 3-15F	NENW	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732904	RBU 9-15F	NESE	15	100S	200E	U-7260	7050	Federal	GW	P	
4304732934	RBU 3-10F	NENW	10	100S	200E	U-7206	7050	Federal	GW	P	
4304732969	RBU 11-10F	NESW	10	100S	200E	U-7206	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304732970	RBU 12-15F	NWSW	15	100S	200E	U-7206	7050	Federal	GW	P
4304732971	RBU 15-16F	SWSE	16	100S	200E	U-7206	7050	Federal	GW	S
4304732972	RBU 1-21F	NENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304732989	RBU 13-10E	SWSW	10	100S	190E	U-013792	7050	Federal	GW	P
4304732990	RBU 13-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304732991	RBU 6-19F	SENW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733033	RBU 7-23E	NWNE	23	100S	190E	U-013766	7050	Federal	GW	P
4304733034	RBU 9-18F	NESE	18	100S	200E	U-013794	7050	Federal	GW	P
4304733035	RBU 14-19F	SESW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733087	RBU 6-23F	SENW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304733088	RBU 1-10F	NENE	10	100S	200E	U-7206	7050	Federal	GW	P
4304733089	RBU 8-22F	SENE	22	100S	200E	U-0143521	7050	Federal	GW	P
4304733090	RBU 11-22F	NESW	22	100S	200E	U-0143519	7050	Federal	GW	P
4304733091	RBU 16-22F	SESE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304733156	RBU 4-14E	NWNW	14	100S	190E	U-013792	7050	Federal	GW	P
4304733157	RBU 7-19F	SWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733158	RBU 7-20F	SWNE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304733159	RBU 7-24E	SWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304733160	RBU 8-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304733161	RBU 16-10E	SESE	10	100S	190E	U-013792	7050	Federal	GW	P
4304733194	RBU 2-14E	NWNE	14	100S	190E	U-013792	7050	Federal	GW	P
4304733272	RBU 13-3F	SWSW	03	100S	200E	U-013767	7050	Federal	GW	P
4304733361	RBU 5-3F	SWNW	03	100S	200E	U-013767	7050	Federal	GW	P
4304733362	RBU 15-10F	SWSE	10	100S	200E	U-7206	7050	Federal	GW	P
4304733363	RBU 5-16F	SWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304733365	RBU 12-14E	NWSW	14	100S	190E	U-013792	7050	Federal	GW	P
4304733366	RBU 5-18F	SWNW	18	100S	200E	U-013769	7050	Federal	GW	P
4304733367	RBU 10-23F	NWSE	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304733368	RBU 14-23F	SESW	23	100S	200E	U-01470-A	7050	Federal	GW	S
4304733424	RBU 5-20F	SWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304733643	RBU 2-13E	NWNE	13	100S	190E	U-013765	7050	Federal	GW	P
4304733644	RBU 4-13E	NWNW	13	100S	190E	U-013765	7050	Federal	GW	P
4304733714	RBU 4-23E	NWNW	23	100S	190E	U-013766	7050	Federal	GW	P
4304733715	RBU 6-13E	SENW	13	100S	190E	U-013765	7050	Federal	GW	P
4304733716	RBU 10-14E	NWSE	14	100S	190E	U-013792	7050	Federal	GW	P
4304733838	RBU 8-10E	SENE	10	100S	190E	U-013792	7050	Federal	GW	P
4304733839	RBU 12-23E	NWSW	23	100S	190E	U-013766	7050	Federal	GW	P
4304733840	RBU 12-24E	NWSW	24	100S	190E	U-013794	7050	Federal	GW	P
4304733841	RBU 14-23E	SESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734302	RBU 1-23F	NENE	23	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304734661	RBU 16-15E	SESE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734662	RBU 10-14F	NWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304734663	RBU 6-14E	SENW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734670	RBU 8-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304734671	RBU 4-24E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304734701	RBU 12-11F	SENW	11	100S	200E	U-7206	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304734702	RBU 2-15E	NWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734703	RBU 4-17F	NWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734745	RBU 10-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734749	RBU 7-18F	SWNE	18	100S	200E	U-013769	7050	Federal	GW	P
4304734750	RBU 12-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304734810	RBU 10-13E	NWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734812	RBU 1-24E	NENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734826	RBU 12-21F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734828	RBU 4-15E	NWNW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734844	RBU 14-14E	SESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734845	RBU 10-24E	NWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734888	RBU 4-21E	NWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304734889	RBU 16-24E	SESE	24	100S	190E	U-13794	7050	Federal	GW	P
4304734890	RBU 12-18F2	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734891	RBU 10-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734892	RBU 8-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734906	RBU 6-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734907	RBU 2-24E	NWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734910	RBU 4-16F	NWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304734911	RBU 12-19F	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734912	RBU 14-20F	SESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734942	RBU 1-22F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304734945	RBU 8-19F	SENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734946	RBU 8-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304734962	RBU 12-17F	NWSW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734963	RBU 2-17F	NWNE	17	100S	200E	U-013769-C	14117	Federal	GW	P
4304734966	RBU 14-18F	SESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734967	RBU 10-18F	NWSE	18	100S	200E	U-013794	7050	Federal	GW	P
4304734968	RBU 10-19F	NWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734969	RBU 10-3E	NWSE	03	100S	190E	U-035316	7050	Federal	GW	P
4304734970	RBU 12-3E	NWSW	03	100S	190E	U-013765	7050	Federal	GW	P
4304734971	RBU 15-3E	SWSE	03	100S	190E	U-35316	7050	Federal	GW	P
4304734974	RBU 12-10E	NWSW	10	100S	190E	U-013792	14025	Federal	GW	P
4304734975	RBU 14-10E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734976	RBU 16-13E	SESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734977	RBU 8-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304734978	RBU 6-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734979	RBU 12-15E	NWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734981	RBU 16-17E	SESE	17	100S	190E	U-013766	7050	Federal	GW	P
4304734982	RBU 8-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304734983	RBU 4-22E	NWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734986	RBU 2-20F	NWNE	20	100S	200E	U-03505	7050	Federal	GW	P
4304734987	RBU 9-20E	SWNW	21	100S	190E	U-03505	7050	Federal	GW	P
4304734989	RBU 7-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304734990	RBU 8-20E	SWNW	21	100S	190E	U-03505	14164	Federal	GW	P
4304735041	RBU 16-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304735042	RBU 12-22E	NWSW	22	100S	190E	U-013792	14165	Federal	GW	P	
4304735058	RBU 7-23F	SWNE	23	100S	200E	U-013793-A	7050	Federal	GW	P	
4304735059	RBU 12-13E	NWSW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304735060	RBU 14-13E	SESW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304735061	RBU 2-22E	NWNE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304735062	RBU 6-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304735082	RBU 4-17E	NWNW	17	100S	190E	U-03505	7050	Federal	GW	P	
4304735086	RBU 16-14E	NENE	23	100S	190E	U-013792	7050	Federal	GW	P	
4304735087	RBU 2-3E	NWNE	03	100S	190E	U-013765	7050	Federal	GW	P	
4304735088	RBU 6-3E	SESW	03	100S	190E	U-03505	7050	Federal	GW	P	
4304735100	RBU 10-10E	NWSE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304735101	RBU 16-22E	SESE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304735112	RBU 14-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304735129	RBU 6-21F	SESW	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304735170	RBU 1-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P	
4304735171	RBU 16-9E	NESE	09	100S	190E	U-013765	7050	Federal	GW	P	
4304735232	RBU 14-21F	SESW	21	100S	200E	U-0143520	7050	Federal	GW	P	
4304735250	RBU 13-19F2	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304735251	RBU 15-19F	SWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304735270	RBU 16-21E	SESE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304735304	RBU 13-20F	SWSW	20	100S	200E	U-013769	7050	Federal	GW	P	
4304735305	RBU 4-21F	NWNW	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304735306	RBU 16-21F	SESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304735468	RBU 15-22F	SWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304735469	RBU 11-23F	SESW	23	100S	200E	U-01470A	7050	Federal	GW	P	
4304735549	RBU 1-14F	NENE	14	100S	200E	UTU-013793-A	7050	Federal	GW	P	
4304735640	RBU 2-21E	NWNE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304735644	RBU 10-17E	NWSE	17	100S	190E	U-013766	7050	Federal	GW	P	
4304735645	RBU 12-21E	NWSW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304736200	RBU 8-17E	SWNE	17	100S	190E	U-013766	7050	Federal	GW	P	
4304736201	RBU 15-17EX	SWSE	17	100S	190E	U-013766	7050	Federal	GW	P	
4304736293	RBU 2-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304736294	RBU 6-10E	NENW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304736296	RBU 6-21E	SESW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304736297	RBU 10-22E	NWSE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304736318	RBU 14-22E	SESW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304736427	RBU 9-15E	NESE	15	100S	190E	U-013766	7050	Federal	GW	DRL	
4304736428	RBU 2-17E	NWNE	17	100S	190E	U-013766	7050	Federal	GW	P	
4304736429	RBU 1-17E	NENE	17	100S	190E	U-013766	7050	Federal	GW	DRL	
4304736432	RBU 3-19F2	NWNW	19	100S	200E	U-013769-A	15234	Federal	GW	P	
4304736433	RBU 14-17F	SESW	17	100S	200E	U-03505	7050	Federal	GW	P	
4304736434	RBU 2-19F	NWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304736435	RBU 5-19FX	SWNW	19	100S	200E	U-013769-A	15855	Federal	GW	P	
4304736436	RBU 4-20F	NWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304736605	RBU 16-14F	SESE	14	100S	200E	U-013793A	7050	Federal	GW	P	
4304736608	RBU 4-3E	NWNW	03	100S	190E	U-035316	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304736609	RBU 8-3E	SENE	03	100S	190E	U-013765	7050	Federal	GW	P	
4304736610	RBU 14-3E	SESW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304736686	RBU 13-3E	NWSW	03	100S	190E	U-013765	15235	Federal	GW	P	
4304736810	RBU 1-3E	NENE	03	100S	190E	U-013765	7050	Federal	GW	DRL	
4304736850	RBU 2-10F	NWNE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304736851	RBU 8-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304737033	RBU 4-10E	SWNW	10	100S	190E	U-035316	7050	Federal	GW	P	
4304737057	RBU 11-17E	NWSE	17	100S	190E	U-03505	7050	Federal	GW	DRL	
4304737058	RBU 3-17E	NENW	17	100S	190E	U-03505	7050	Federal	GW	P	
4304737201	RBU 3-23F	NENW	23	100S	200E	U-013793-A	7050	Federal	OW	P	
4304737341	RBU 11-20F	NESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304737342	RBU 5-15F	SWNW	15	100S	200E	U-7206	7050	Federal	OW	P	
4304737343	RBU 10-16F	NWSE	16	100S	200E	U-7206	7050	Federal	OW	P	
4304737344	RBU 9-16F	NESE	16	100S	200E	U-7206	7050	Federal	OW	S	
4304737450	RBU 14-17E	SESW	17	100S	190E	U-03505	7050	Federal	GW	P	
4304737747	RBU 15-9E	NWNE	16	100S	190E	U-013765	7050	Federal	GW	DRL	
4304737893	RBU 9-4EA	SENE	04	100S	190E	U-03505	7050	Federal	GW	P	
4304737998	RBU 13-23F	SWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P	
4304738181	RBU 12-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL	
4304738182	RBU 11-4E	SE/4	04	100S	190E	U-03505	99999	Federal	GW	DRL	
4304738294	RBU 2-4E	NWNE	04	100S	190E	U-013792	7050	Federal	GW	DRL	
4304738295	RBU 5-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL	
4304738543	RBU 28-18F	NESE	13	100S	190E	U 013793-A	7050	Federal	GW	DRL	
4304738548	RBU 32-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	DRL	
4304738555	RBU 27-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738556	RBU 27-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738557	RBU 30-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304738558	RBU 29-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL	
4304738595	RBU 31-10E	NENE	15	100S	190E	U-013792	7050	Federal	GW	DRL	
4304738596	RBU 17-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	DRL	
4304738780	RBU 8B-17E	SENE	17	100S	190E	U-013766	7050	Federal	GW	DRL	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304730153	NATURAL 1-2	SE	NW	02	100S	200E	ML-10716	11377	State	OW	PA
4304730260	RBU 11-16E	NE	SW	16	100S	190E	ML-13214	7050	State	GW	S
4304730583	RBU 11-36B	NE	SW	36	090S	190E	ML-22541	99998	State	NA	PA
4304730608	RBU 8-16D	SE	NE	16	100S	180E	ML-13216	99998	State	NA	PA
4304730760	RBU 11-2F	NE	SW	02	100S	200E	ML-10716	9966	State	OW	S
4304731740	RBU 1-16E	NE	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304732026	RBU 16-2F	SE	SE	02	100S	200E	ML-10716	7050	State	GW	P
4304732042	RBU 9-16E	NE	SE	16	100S	190E	ML-13214	7050	State	GW	P
4304732108	RBU 14-2F	SE	SW	02	100S	200E	ML-10716	7050	State	GW	P
4304732136	RBU 8-2F	SE	NE	02	100S	200E	ML-10716	7050	State	GW	P
4304732137	RBU 5-16E	SW	NW	16	100S	190E	ML-13214	7050	State	GW	P
4304732245	RBU 7-16E	SW	NE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732250	RBU 13-16E	SW	SW	16	100S	190E	ML-13214	7050	State	GW	S
4304732292	RBU 15-16E	SW	SE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732314	RBU 10-2F	NW	SE	02	100S	200E	ML-10716	7050	State	GW	P
4304732352	RBU 3-16F	NE	NW	16	100S	200E	ML-3393-A	7050	State	GW	P
4304733360	RBU 1-16F	NE	NE	16	100S	200E	ML-3393	7050	State	GW	P
4304734061	RBU 6-16E	SW	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304734167	RBU 1-2F	NE	NE	02	100S	200E	ML-10716		State	GW	LA
4304734315	STATE 11-2D	NE	SW	02	100S	180E	ML-26968		State	GW	LA
4304734903	RBU 14-16E	SW	SW	16	100S	190E	ML-13214	7050	State	D	PA
4304735020	RBU 8-16E	SE	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304735021	RBU 10-16E	SW	SE	16	100S	190E	ML-13214	7050	State	GW	P
4304735022	RBU 12-16E	NE	SW	16	100S	190E	ML-13214	7050	State	GW	P
4304735023	RBU 16-16E	SW	SW	15	100S	190E	ML-13214	7050	State	GW	P
4304735033	RBU 2-16E	NW	NE	16	100S	190E	ML-13214	7050	State	GW	P
4304735081	RBU 15-2F	SW	SE	02	100S	200E	ML-10716	7050	State	GW	P
4304735348	RBU 13-16F	NW	NW	21	100S	200E	ML-3394	7050	State	GW	DRL
4304736169	RBU 4-16E	NE	NW	16	100S	190E	ML-13214	7050	State	GW	P
4304736170	RBU 3-16E	NE	NW	16	100S	190E	ML-13214	7050	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: U-013765
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER: _____			7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
2. NAME OF OPERATOR: XTO ENERGY INC.			8. WELL NAME and NUMBER: RBU 28-18F
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		PHONE NUMBER: (505) 333-3100	9. API NUMBER: 4304738543
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1640' FSL & 901' FEL			10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 13 10S 19E			COUNTY: UINTAH
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/4/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: OCT 2007 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Attached is XTO Energy's monthly rpt for the period of 8/1/2007 to 10/4/2007.

NAME (PLEASE PRINT) HOLLY C PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE	DATE 10/5/2007

(This space for State use only)

RECEIVED
OCT 09 2007
DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

RIVERBEND UNIT	Well # 28-18F	MV/WSTC
-----------------------	----------------------	----------------

Objective: Drill & Complete

First Report: 09/08/2007

9/9/07 Wellview has all the drilling detail and accumulated cost.

9/13/07 MI & welded 320' of 4" X42 .188W steel gas line to loc. Std welding 6 – 2" welds for 2" mtr run. SDFN.

9/14/07 Compl welding 6 – 2" welds for 2" mtr run. Tie in 4" .188W steel gas line to 2"mtr run. Made 8-4" tie in welds. SDFWE WO x-ray for welds sched for 9/18/07.

9/21/07 Cont'd rpt for AFE #714123 to D&C. MI build pads for sep/dehy combo unit, tk & mtr. Set 13' 6" x 15' Challenger tk (3A697-02-01) w/250K htr . Set Pessco sep/dehy combo unit w/pre htr 24" x 12' w/250K heater & 16" X 6' vert sep (SN 214863) & 16" x 15' absorber tower (SN 102381) & dehy w/75k htr (SN 112381). Build pad & set 2" sales mtr run w/Daniels simplex w/600 psi fls. Run 2" sch 80 TBE bare pipe fr/WH to combo unit & fr/combo unit to prod tk. Run 2' ln fr/combo unit to sales mtr. Run 1/2" steel tbg for heat tr to tk & WH. Inst tk containment ring 44" x 36' x 10 ga & paint Carlsbad tan. Insulate & tin flw ln & tk ln. Susp rpt pending further activity.

AIO

UINTAH

RBU 32-13E

LOCATION : NESE, Sec 13, T10S, R19E
CONTRACTOR: Frontier Drilling, 6

DATE: 7/19/2007

OPERATION:

DFS: 2.06 Footage Made: 200 Measured Depth: 783
MW: VISC:
WOB: 10 RPM: 40
DMC: CMC: DWC: CWC:

TIME DIST: (2.00) NIPPLE UP. (2.50) STRAP BHA (WAIT ON BIT SUB). (4.00) PICK UP BHA (TORQUE KELLY). (0.50) LUBRICATE RIG. (0.50) REPAIR RIG(STONE TRACKTION MOTORS). (2.50) DRILL CEMENT FLOAT&SHOE. (1.50) DRILL CEMENT, FLOAT, SHOE. (0.50) DRILL ACTUAL F/583-590. (2.00) P.O.O.H., PICK UP MAGNET, T.I.H.. (0.50) FISHING. (0.50) P.O.O.H.. (2.00) PICK UP MOTOR, DIR. TOOLS, ORIENT TOOLS, T.I.H.. (5.00) DRILL ACTUAL F/590-783.

DATE: 7/20/2007

OPERATION:

DFS: 3.06 Footage Made: 633 Measured Depth: 1,416
MW: 8.6 VISC: 53
WOB: 10 RPM: 40
DMC: CMC: DWC: CWC:

TIME DIST: (2.00) DRILL/F 783 TO 835. (0.50) LUBRICATE RIG FUNCTION ANN. (2.50) WAIT ON ELECTRITON TO FIX DW BLOWER. (7.00) DRILL/F 835 TO 1067. (9.50) DRILL F/1067 TO 1385. (0.50) GO THRU #1 & #2 PUMP. (2.00) DRILL F/1385 TO 1416.

DATE: 7/21/2007

OPERATION:

DFS: 4.06 Footage Made: 318 Measured Depth: 2,084
MW: 8.6 VISC: 52
WOB: 18 RPM: 40
DMC: CMC: DWC: CWC:

TIME DIST: (11.50) DRILL/F 1416 TO 1766. (0.50) LUBRICATE RIG FUNCTION BOP. (12.00) DRILL F/1766 TO 2084.

DATE: 7/22/2007

OPERATION:

DFS: 5.06 Footage Made: 794 Measured Depth: 2,878
MW: 9.2 VISC: 52
WOB: 18 RPM: 60
DMC: CMC: DWC: CWC:

TIME DIST: (12.00) DRILL/F 2084 TO 2529. (12.00) DRILL F/2529 TO 2878.

DATE: 7/23/2007

OPERATION:

DFS: 6.06 Footage Made: 153 Measured Depth: 3,254
MW: 9.1 VISC: 52
WOB: 22 RPM: 60
DMC: CMC: DWC: CWC:

TIME DIST: (11.50) DRILL/F 2878 TO 3101. (0.50) LUBRICATE RIG FUNCTION ANN. (12.00) DRILL F/3101 TO 3254.

DATE: 7/24/2007

OPERATION:

DFS: 7.06 Footage Made: 2 Measured Depth: 3,256
MW: 9 VISC: 52
WOB: 0 RPM:
DMC: CMC: DWC: CWC:

TIME DIST: (1.00) DRILL/F 3254 TO 3256. (1.00) CIRCULATE MIX PILL. (2.50) TOH FOR MOTER AND BIT. (2.00) SCRIBE MWD TOOL. (1.50) TIH TO 1574 TAG BRIDGE. (0.50) WASH AND REAM 60 FT. (0.50) LUBRICATE RIG. (1.00) TRIPS TO 2177. (2.00) REPAIR RIG WORK ON SCR MCC SHUT DOWN. (1.00) TIH TO 3105. (3.00) REAMING 3105 TO 3256. (8.00) REPAIR RIG WORK ON MCC/SCR HOUSE WAIT ONSCR TECT.

DATE: 7/25/2007

OPERATION:

DFS: 8.06 Footage Made: 0 Measured Depth: 3,256
MW: 9.3 VISC: 53
WOB: RPM:
DMC: CMC: DWC: CWC:

TIME DIST: (9.00) REPAIR RIG WAIT ON SCR TECT CIRC AS ORDER WORKING STUCK PIPE. (0.50) LUBRICATE RIG FUNCTION ANN. (2.50) DRILL/F 3257 TO 3280. (11.50) DRILL F/ 3280 TO TD 3434. (0.50) TD/ CIRCULATE 3434.

DATE: 7/26/2007

OPERATION:

DFS: 9.06 **Footage Made:** 0 **Measured Depth:** 3,256

MW: **VISC:**

WOB: **RPM:**

DMC: **CMC:** **DWC:** **CWC:**

TIME DIST: (0.50) CIRCULATE. (3.50) TRIP OUT OF HOLE @ LAY DOWN 8 DC DIRECTIONAL TOOLS AND MOTOR. (8.00) RIG UP CASERS AND RUN CASING. (1.00) CONDITION MUD & CIRCULATE. (3.50) RIG UP HALLIBURTON HAD SAFETY MEETING & CEMENT. (6.00) RIG DOWN HALLIBURTON NIPPLE UP B.O.P.. (1.50) TEST B.O.P..

DATE: 7/27/2007

OPERATION:

DFS: 10.06 **Footage Made:** 1,082 **Measured Depth:** 4,547

MW: **VISC:**

WOB: 20 **RPM:** 40

DMC: **CMC:** **DWC:** **CWC:**

TIME DIST: (3.00) TEST B.O.P.. (4.00) STRAIGHTEN KELLY. (2.00) T.I.H.. (1.50) DRILL CEMENT, FLOAT, SHOE. (1.00) DRILL ACTUAL F/3419-3465. (0.50) LUBRICATE RIG. (10.00) DRILL F/3465- 4451. (0.50) DEVIATION SURVEY 2DEV. (1.50) DRILL F/4451-4547.

DATE: 7/28/2007

OPERATION:

DFS: 11.06 **Footage Made:** 859 **Measured Depth:** 6,325

MW: **VISC:**

WOB: 20 **RPM:** 40

DMC: **CMC:** **DWC:** **CWC:**

TIME DIST: (11.50) DRILL ACTUAL F/4547-5466. (0.50) LUBRICATE RIG. (12.00) DRILL F/5466-6325.

DATE: 7/29/2007

OPERATION:

DFS: 12.06 **Footage Made:** 0 **Measured Depth:** 6,325

MW: **VISC:**

WOB: **RPM:**

DMC: **CMC:** **DWC:** **CWC:**

TIME DIST: (2.00) DRILL ACTUAL F/6325-6515. (0.50) DEVIATION SURVEY. (0.50) LUBRICATE RIG. (9.00) DRILL ACTUAL F/6515-7183. (6.00) DRILL/F 7185-7532. (0.50) DEVIATION SURVEY 2 DEV. (5.50) DRILL /F 7532-7755.

DATE: 7/30/2007

OPERATION:

DFS: 13.06 **Footage Made:** 945 **Measured Depth:** 8,700

MW: 9.3 **VISC:** 49

WOB: 25 **RPM:** 40

DMC: **CMC:** **DWC:** **CWC:**

TIME DIST: (10.00) DRILL ACTUAL F/7755-8232. (0.50) LUBRICATE RIG. (1.50) DRILL ACTUAL F/8232-8296. (12.00) DRILL /F 8296-8700.

DATE: 7/31/2007

OPERATION:

DFS: 14.06 **Footage Made:** 150 **Measured Depth:** 8,850

MW: 9.4 **VISC:** 48

WOB: 28 **RPM:** 50

DMC: **CMC:** **DWC:** **CWC:**

TIME DIST: (5.50) DRILL ACTUAL F/8700-8850 T.D. @ 1130. (3.00) CONDITION MUD & CIRCULATE. (3.50) P.O.O.H. FOR WIRELINE LOGS. (0.50) PULL BHA/LAY DOWN MOTOR&IBS. (1.50) RIG UP LOGGERS. (3.00) WIRELINE LOGS/LOGGERS BRIDGEOUT @3475. (1.50) TRIP IN HOLE TO 3467. (0.50) REAMING 90. (1.00) TRIP IN TO6223. (0.50) REAMING60. (1.00) TRIP IN HOLE REAM 60 TO BOTTOM. (1.50) CONDITION MUD & CIRCULATE. (1.00) TRIP OUT FOR LOGS.

DATE: 8/1/2007

OPERATION:

DFS: 15.06 **Footage Made:** 0 **Measured Depth:** 8,850

MW: **VISC:**

WOB: **RPM:**

DMC: CMC: DWC: CWC:
TIME DIST: (2.50) P.O.O.H. F/ WIRELINE LOGGS. (9.50) WIRELINE LOGS STUCK @ 4800. (9.00) WIRELINE LOGS(STUCK@4800). (3.00) CUT WIRELINE,MAKE UP TOOLS,REHANG LOGGERS SHEAVE, TIH STRIPPING OVER WIRE LINE.

DATE: 8/2/2007

OPERATION:

DFS: 16.06 Footage Made: 0 Measured Depth: 8,850

MW: VISC:

WOB: RPM:

DMC: CMC: DWC: CWC:

TIME DIST: (6.00) FISHING STRIP IN HOLE, PARTED ROPE SOCKET. (1.00) RIG DOWN SCHLUMBERGER. (2.50) P.O.O.H. L.D. OVERSHOT. (1.50) CUT OFF DRILLING LINE 130. (1.00) FISHING PICKING UP TOOLS. (1.00) TRIP IN HOLE/W SPHERE (1.00) TRIP OUTOF HOLE /W WIRELINE. (4.50) WORK ON FREEING WIRE FROM BOPS.PULL WIRE .FREE UP WEAR RING. (1.50) PICK UP SPHERE-T.I.H. (1.50) FISHING/TRY TO GET WIRE @4095. (0.50) CIRCULATE. (2.00) WORK STUCK PIPE / TRIP OUT OF HOLE.

DATE: 8/3/2007

OPERATION: WASH & REAM @ 8800'

DFS: 17.06 Footage Made: 0 Measured Depth: 8,850

MW: VISC:

WOB: RPM:

DMC: CMC: DWC: CWC:

TIME DIST: (1.50) POOH FOR WIRELINE LAY DOWN TOOL. (1.50) RETRIEVE WEAK JOINT FUNCTION BOP. (3.50) MAKE UP OVEF SHOT TIH FOR LOGGING TOOL TO. (1.00) CIRCULATE @ 465.93. (4.50) POOH W/LOG TOOL. (1.50) LAY DOWN FISH & FISHING TOOLS. (10.50) TRIP IN WASH & TIGHT HOLE 4100' - 4150' 6388' - 6950' 8804' - 8850'.

DATE: 8/4/2007

OPERATION: Cmt. 5 1/2" Csg.

DFS: 18.06 Footage Made: 0 Measured Depth: 8,850

MW: 9.4 VISC: 49

WOB: RPM:

DMC: CMC: DWC: CWC:

TIME DIST: (3.50) CONDITION MUD & CIRCULATE. (6.50) HELD SAFETY MEETING WITH LAY DOWN CREW, POOH D.P./BHA/BIT. (2.00) RIG UP & RUN CSG. (7.50) RUN CASING RIG DOWN CASERS. (1.50) WAIT FOR HALIBURTON TO RI UP AND PUMP BALL THROUGH SHOE. (1.50) CIRCULATE GAS OUT OFF HOLE. (1.50) CEMENT.

DATE: 8/5/2007

OPERATION: PREPAIR TO SKID RIG TO RBU 9-13 E

DFS: 19.06 Footage Made: 0 Measured Depth: 8,850

MW: VISC:

WOB: RPM:

DMC: CMC: DWC: CWC:

TIME DIST: (6.00) NIPPLE DOWN BOP & CLEAN MUD TANKS - RELEASE RIG @ 12:00 NOON 8/4/2007. (1800.00) RIG DOWN & PREPAIR TO SKID.

Farmington Well Workover Report

RIVERBEND UNIT	Well # 32-13E	MV
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Objective: Drill & Complete

First Report: 08/04/2007

AFE: 713969

8/5/07 Wellview has all the drilling detail and accumulated cost.

9/12/07 MI equip to loc. SDFN.

9/15/07 Compl tie in fr/ 4" .188W X42 gas line to 2" mtr run. Compl bldg gas pipeline anchor. Compl 6 - 4" welds. SDFWE.

9/22/07 Cont rpt for AFE #713969 to D&C. MI build pads for sep/dehy combo unit, tk & mtr. Set 12' x 20' Natco tk (8J27301-01) w/500K htr . Set Pessco sep/dehy combo unit w/pre htr 24" x 12' w/250K heater & 16" X 6' vert sep (SN 214862) & 16" x 15' absorber tower (SN 102380) & dehy w/75k htr (SN 112380). Build pad & set 2" sales mtr run w/Daniels simplex w/600 psi flgs. Run 2" sch 80 TBE bare pipe fr/ WH to combo unit & fr/combo unit to prod tk. Run 2' ln fr/combo unit to sales mtr. Run 1/2" steel tbg for heat tr to tk & WH. Inst tk containment ring 44" x 36' x 10 ga & paint Carlsbad tan. Insulate & tin flw ln & tk ln. Susp rpt pending further activity.

Well:		API Number:	Commenced:
HCU 12-29FA	drlg rpts/wcr	4304735507	11/06/2004
RBU 27-18F	drlg rpts/wcr	4304738555	01/07/2007
RBU 11-17E	drlg rpts/wcr	4304737057	02/20/2007
RBU 15-9E	wcr	4304737747	02/21/2007
RBU 1-3E	drlg rpts/wcr	4304736810	03/02/2007
RBU 13-16F	drlg rpts/wcr	4304735348	03/19/2007
LCU 15-9H	drlg rpts/wcr	4304736806	04/12/2007
REU 1-17E	drlg rpts/wcr	4304736429	04/25/2007
Ute Tribal 2-11H	drlg rpts/wcr	4304739064	05/07/2007
RBU 8B-17E	drlg rpts/wcr	4304738780	05/14/2007
LCU 14-3H	drlg rpts/wcr	4304736805	05/20/2007
LCU 16-3H	drlg rpts/wcr	4304738382	05/26/2007
LCU 11-3H	drlg rpts/wcr	4304736776	05/29/2007
LCU 10-3H	drlg rpts/wcr	4304738381	06/03/2007
RBU 31-10E	drlg rpts/wcr	4304738595	06/21/2007
RBU 17-15E	drlg rpts/wcr	4304738596	06/22/2007
RBU 32-13E	drlg rpts/wcr	4304738548	06/23/2007
RBU 28-18F	drlg rpts/wcr	4304738543	06/24/2007

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: XTO Energy, Inc Today's Date: 11/27/2007

Well: API Number: Drilling Commenced:

See Attachment

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U013765
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: RIBERBEND UNIT
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: RBU 28-18F
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		9. API NUMBER: 4304738543
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1640' FSL & 901' FEL		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 13 10S 19E S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/10/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY REPORTING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, v olumes, etc.

Attached is XTO Energy's monthly report for the period of 10/05/2007 to 01/10/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON	TITLE OFFICE CLERK
SIGNATURE	DATE 1/15/2008

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JAN 18 2008

Farmington Well Workover Report

RIVERBEND UNIT	Well # 28-18F	MV/WSTC	NO WV
Objective: Drill & Complete			
First Report: 09/08/2007			
AFE: 714123			
10/9/07	Compl skid up on pipeline for X-ray crew. X-ray 11-4" welds. SDWO PT sched for week of 10/15/07.		
10/10/07	Compl x-ray on 4" .188 X42 gas line. Compl rmvg skids fr/under 4" .188 X42 gas line. SDWO PT sched for week of 10/15/07.		
10/18/07	Compl PT on 4" .188W X42 steel gas line @ 840 for 8hrs. PT good.		
10/27/07	Inst new TotalFlow XFC 6413 #23107292, Ferguson ACP 5000 #003262, MDS radio 4710B #1667804, man, solar panel, csg. and tbq xmtr, latching vlv. tk lvl sw., electrical supplies. Complete.		
12/19/07	Contd rpt for AFE #714123 to D&C. MIRU Schlumberger WL un. PU & RIH w/logging tls & tgd TD @ 8,830' FS. Run RST fr/8,830' to 3,500' FS & GR/CCL/CBL fr/8,830' to surf w/1,000 psig held on csg. Est TOC @ 3,500'. 5-1/2" csg marker jts @ 3,912' - 3,927' & 7,922' - 7,937'. RDMO Schlumberger WL un. Susp rpt pending further activity.		

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: XTO Energy, Inc Today's Date: 02/14/2008

Well: API Number: Drilling Commenced:

See Attachment

43 047 38543
RBU 28-18F
10S 19E 13

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

Well:		API Number:	Commenced:
RBU 9-13E	drlg rpts/wcr	4304731605	08/07/2007
Kings Cyn 2-32E	drlg rpts/wcr	4304738261	12/20/2006
RBU 27-18F	drlg rpts/wcr	4304738555	01/07/2007
RBU 15-9E	drlg rpts/wcr	4304737747	02/21/2007
RBU 1-3E	drlg rpts/wcr	4304736810	03/02/2007
RBU 13-16F	drlg rpts/wcr	4304735348	03/19/2007
RBU 17-15E	drlg rpts/wcr	4304738596	06/22/2007
RBU 32-13E	drlg rpts/wcr	4304738548	06/23/2007
RBU 28-18F	drlg rpts/wcr	4304738543	06/24/2007
Skyline U 1-6	drlg rpts/wcr	4301530633	07/29/2007
HCU 7-30F	drlg rpts/wcr	4304737284	08/06/2007
AP 2-2J	drlg rpts/wcr	4304737040	09/01/2007
COP 16-7-26-42	drlg rpts/wcr	4301530700	09/06/2007
KC 9-36D	drlg rpts/wcr	4304737660	09/18/2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: U-013765
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: RIBERBEND UNIT
2. NAME OF OPERATOR: XTO ENERGY INC.			8. WELL NAME and NUMBER: RBU 28-18F
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		PHONE NUMBER: (505) 333-3100	9. API NUMBER: 4304738543
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1640' FSL & 901' FEL			10. FIELD AND POOL, OR WMLDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 13 10S 19E S			COUNTY: UINTAH
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: FEB'08 MONTHLY REPORTING

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the month of February 2008.

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>OFFICE CLERK</u>
SIGNATURE <u><i>Dolena Johnson</i></u>	DATE <u>3/1/2008</u>

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MAR 05 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-013793A

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
RIVERBEND UNIT

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
RBU 28-18F

2. NAME OF OPERATOR:
XTO ENERGY INC.

9. API NUMBER:
4304738543

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY **AZTEC** STATE **NM** ZIP **87410**

PHONE NUMBER:
(505) 333-3100

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1640' FSL & 901' FEL**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NESE 13 10S 19E S**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/15/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>COMPLETION</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
XTO Energy Inc. has drilled this well and has plans to complete it within the next three months.

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
SIGNATURE *Holly C. Perkins* DATE 3/13/2008

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Accepted by the
Utah Division of
Oil, Gas and Mining (See Instructions on Reverse Side)
For Record Only

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MAR 17 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

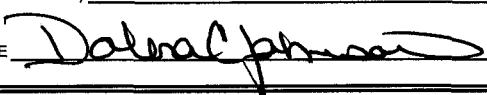
FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: (SH)U013765 / (BH)U013793
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: RBU 28-18F
3. ADDRESS OF OPERATOR: 382 CR 3100	CITY AZTEC STATE NM ZIP 87410	9. API NUMBER: 4304738543
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1640' FSL & 901' FEL		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 13 10S 19E S		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: MARCH MONTHLY REPORT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/31/2008			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 03/01/2008 thru 03/31/2008.

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>OFFICE CLERK</u>
SIGNATURE <u></u>	DATE <u>4/3/2008</u>

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APR 09 2008

DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

RIVERBEND UNIT	Well # 028-18F	MV/WSTC
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Objective: Drill & Complete

First Report: 09/08/2007

AFE: 714123

3/24/08 SICIP 0 psig. MIRU CTU. TIH w/2" CT & circ well w/210 bbls 2% KCl wtr treated w/biocide & sc inhib. TOH & RDMO CTU. MIRU WLU. Correlate dpths to Schlumberger RST Log dated Dec 18th, 2007. RIH w/dump blr & spnd 9 gals of 7.5% HCl ac across stg #1 interval fr/8,750' - 8,756'. POH & LD dump blr. RIH w/3-3/8" csg gun loaded w/Titan EXP-3323-321T, 25 gm chrsg, 120 deg phasing, 0.41" dia, 45.16" pene. Perf MV stg #1 interv fr/8,756' - 8,750' & 8,714' - 8,708' w/3 JSPF, 38 holes. POH & RDMO WLU. NU & BD perfs @ 2300 psig. EIR w/5 BW @ 1,900 psig. SWI & RDMO pmp trk. SDFN. 5 BLWTR.

3/28/08 SICIP 0 psig. RU HES. Held safety mtg & PT all surface lines to 8,000 psig, held gd. W/MV stg #1 perfd w/3-3/8" csg guns loaded w/ Titan EXP-3323-321T, 25 gm chrsg, fr/8,708' - 8,714', 8,750' - 8,756' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 38 holes). BD MV stg #1 perfs w/2% KCL wtr and EIR. A. MV perfs fr/8,708' - 8,756' w/750gals of 7-1/2% NEFE HCl ac & 57 Bio-BS @ 12 BPM dwn 5-1/2" csg. ISIP 3,408 psig, 5" SIP 3,073 psig, 10" SIP 2,966 psig, surge balls off perfs & SD 20". Frac'd MV stg #1 perfs fr/8,708' - 8,756', dwn 5-1/2" csg w/33,813 gals wtr, 70Q CO2 foam fld (Pure Gel 3), 2% KCl wtr carrying 88,710 lbs Premium White 20/40 sd, coated w/ Expedite Lite. Max sd conc 4 ppg, ISIP 3,688 psig, 5" SIP 3,318 psig. Used 110 tons of CO2, 805 BLWTR (stg 1). RIH & set 10K CBP @ 8,690'. PT plg to 6,000 psig, gd tst. RIH w/ 3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrsg. Perf MV stage #2 intv fr/8,450' - 8,456', 8,553' - 8,558', 8,600' - 8,606' & 8,618' - 8,622' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 67 holes). POH & LD perf guns. BD MV stg #2 perfs w/2% KCL wtr and EIR. A. MV perfs fr/8,450' - 8,622' w/1,250 gals of 7-1/2% NEFE HCl ac & 100 Bio-BS @ 12 BPM dwn 5-1/2" csg. ISIP 3,052 psig, 5" 2,718 psig, 10" 2,519 psig, surge balls off perfs, wait overnight. 805 BLWTR. SWI & SDFN. 810 BLWTR ttl.

3/29/08 SICIP 0 psig. RU HES. Held safety mtg & PT all surface lines to 8,000 psig, held gd. Frac'd MV stg #2 perfs fr/8,450' - 8,622', dwn 5-1/2" csg w/40,276 gals wtr, 70Q CO2 foam fld (Pure Gel 3), 2% KCl wtr carrying 183,700 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 4,064 psig, 5" SIP 3,682 psig. Used 232 tons of CO2, 959 BLWTR (stg 2). RIH & set 10K CBP @ 8,220'. PT plg to 6,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrsg. Perf stage #3 intv fr/8,038' - 8,046', 8,109' - 8,116', 8,149' - 8,152' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 57 holes). POH & LD perf guns. BD MV stg #3 perfs w/2% KCL wtr and EIR. A. MV perfs fr/8,038' - 8,152' w/1250gals of 7-1/2% NEFE HCL ac & 85 Bio-BS @ 12 BPM dwn 5-1/2" csg. ISIP 3,408 psig, 5" SIP 3,073 psig, 10" SIP 2,966 psig, surge balls off perfs, wait 20". Frac'd MV stg #3 perfs fr/8,038' - 8,152', dwn 5-1/2" csg w/27,641 gals wtr, 70Q CO2 foam fld (Pure Gel 3), 2% KCl wtr carrying 61,500 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 3,756 psig, 5" SIP 3,541 psig. Used 75 tons of CO2, 658 BLWTR (stg 3). RIH & set 10K CBP @ 8,000'. PT plg to 6,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrsg. Perf stage #4 intv fr/7,772' - 7,779', 7,856' - 7,864', 7,943' - 7,946' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 57 holes). POH & LD perf guns. BD MV stg #4 perfs w/2% KCL wtr & EIR. A. MV perfs fr/7,772' - 7,946' w/1250 gals of 7-1/2% NEFE HCL ac & 85 Bio-BS @ 12 BPM dwn 5-1/2" csg. ISIP 3,392 psig, 5" SIP 3,303 psig, 10" SIP 3,202 psig, surge balls off perfs & SWI. SDFN. 2427 BLWTR ttl.

3/30/08 SICIP 800 psig. Held safety mtg & PT all surface lines to 8,000 psig, held gd. Frac'd MV stg #4 perfs fr/7,772' - 7,946', dwn 5-1/2" csg w/27,582 gals wtr, 70Q CO2 foam fld (Pure Gel 3), 2% KCl wtr carrying 62,200 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 3,158 psig, 5" SIP 3,189 psig. Used 80 tons of CO2, 657 BLWTR (stg 4). SWI & RDMO HES frac equip. 3084 BLWTR ttl. Rpts susp until further activity.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: (SH)U013765 / (BH)U013793
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
2. NAME OF OPERATOR: XTO ENERGY INC.		8. WELL NAME and NUMBER: RBU 28-18F
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		9. API NUMBER: 4304738543
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1640' FSL & 901' FEL		10. FIELD AND POOL, OR WLD CAT: NATURAL BUTTES
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 13 10S 19E S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/30/2008	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APRIL MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 4/01/2008 thru 4/30/2008.

NAME (PLEASE PRINT) <u>WANETT MCCAULEY</u>	TITLE <u>FILE CLERK</u>
SIGNATURE <u><i>Wanett McCauley</i></u>	DATE <u>5/2/2008</u>

(This space for State use only)

RECEIVED
MAY 08 2008
DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

RIVERBEND UNIT	Well # 028-18F	MV/WSTC
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Objective: Drill & Complete

First Report: 09/08/2007

AFE: 714123

4/22/08 Cont'd rpt for AFE# 714123. SICP 400 psig. Held safety mtg & PT all surface lines to 8,000 psig, held gd. RIH & set 6K CBP @ 7,500'. PT plg to 6,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf UB stage #5 intv fr/7,088' - 7,091', 7,182' - 7,186', 7,208' - 7,210', & 7,267' - 7,270', w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 40 holes). POH & LD perf guns. BD MV stg #5 perfs w/2% KCL wtr & EIR. A. UB perfs fr/7,088' - 7,270' w/750 gals of 7-1/2% NEFE HCL ac & 60 Bio-BS @ 12 BPM dwn 5-1/2" csg. ISIP 2,809 psig, 5" 2,677 psig, 10" SIP 2,640 psig, surge balls off perfs & SD 20". Frac'd UB stg #5 perfs fr/7,088' - 7,270' dwn 5-1/2" csg w/27,455 slurry gals wtr, Delta-R 70Q foamed frac fld, 18# gel, 2% KCL wrt carrying 48,500 lbs Premium White 30/50 sd. Max sd conc 4 ppg. ISIP 3,012 psig, 5" SIP 2,491 psig. Used 627,828 mscf N2, 653 BLWTR (stg 5). RIH & set 6K CBP @ 6,800'. PT plg to 6,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf CW stage #6 intv fr/6,464' - 6,468', 6,490' - 6,494', 6,662' - 6,668', & 6,673' - 6,680', w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 67 holes). POH & LD perf guns. BD CW stg #6 perfs w/2% KCL wtr & EIR. A. MV perfs fr/6,464' - 6,680' w/1,300 gals of 7-1/2% NEFE HCL ac & 100 Bio-BS @ 12 BPM dwn 5-1/2" csg. ISIP 1,716 psig, 5" 1,671 psig, 10" SIP 1,520 psig, surge balls off perfs & SD 20". Frac'd CW stg #6 perfs fr/6,464' - 6,680', dwn 5-1/2" csg w/29,842 slurry gals wtr, Delta-R 70Q foamed frac fld, 17# gel, 2% KCL wrt carrying 58,300 lbs Premium White 30/50 & 20/40 sd. Max sd conc 4 ppg. ISIP 2,769 psig, 5" SIP 2,731 psig. Used 953,815 mscf N2, 710 BLWTR (stg 6). SWI & RDMO HES frac equip. 4,447 BLWTR ttl. Rpts suspd until further activity.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **XTO ENERGY INC.**

3a. Address
382 CR 3100, AZTEC, NM 87410

3b. Phone No. (include area code)
505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: 1640' FSL & 901' FEL NESE SEC 13(N)-T10S-R19E
 BHL: 1600' FSL & 100' FWL NWSW SEC 18(L)-T10S-R20E**

5. Lease Serial No.
(SH) U-013765 / (BH) U-013793

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
RIVER BEND UNIT

8. Well Name and No.
RBV 28-18F

9. API Well No.
43-047-38543

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other 1ST DELIVERY
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. first delivered this well to Questar through Tap #3 CDP @ 5:30 p.m. Friday, 05/30/2008. IFR of 880 MCFPD.

Meter #388184

RECEIVED

JUN 04 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

JENNIFER M. HEMBRY

Title **FILE CLERK**

Signature

Jennifer M. Hembry

Date

06/02/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DOGm COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. (SH) U013765 / (BH) U013793
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1640' FSL & 901' FEL NESE SEC 13-T10S-R19E		8. Well Name and No. RBU 28-18F
		9. API Well No. 43-047-38543
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MAY '08
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	MONTHLY REPORTING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is XTO Energy's monthly report for the period of 05/01/2008 to 05/31/2008.

RECEIVED
JUN 06 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) WANETH MCCAULEY	Title FILE CLERK
Signature <i>Waneth McCauley</i>	Date 06/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOG M COPY

Farmington Well Workover Report

RIVERBEND UNIT	Well # 028-18F	MV/WSTC
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Objective: Drill & Complete

First Report: 09/08/2007

AFE: 714123

5/22/08 SICP 0 psig. MIRU Temples W.S. #2. ND frac vlv. NU BOP. PU & TIH w/4-3/4" bit, safety sub, BRS, SN & 179 jts 2-3/8", L-80, 4.7#, EUE, 8rd tbg. Tgd kill plg @ 5900'. LD 1 jt tbg. RU pwr swivel. SWI & SDFN. 4447 BLWTR.

5/23/08 SITP 0 psig. SICP 0 psig. Estb circ. DO CBP's @ 5900', 6850', 7900'. DO CBP @ 8000' for 1 hr w/no chng in dpt. Circ cln. RD pwr swivel & TOH w/tbg & CO assy. Found 1 cone missing off 4-3/4" bit. TIH w/4-1/2" fang mill, safety sub, BRS & 201 jts tbg. SD abv top perf. EOT @ 6429'. SWI & SDFN.

5/24/08 SITP 0 psig. SICP 200 psig. Cont TIH w/42 jts 2-3/8" tbg. Tgd sd @ 7804'. RU pwr swivel & estb circion. CO sd to bit cone & CBP @ 8000'. DO CBP's @ 8000', 8310' & 8680'. Cont TIH & tgd sd @ 8775'. CO to PBTD @ 8832'. Circ cln. RD pwr swivel. TOH & LD 15 jts tbg. Ld tbg on hgr as follows: 255 jts 2-3/8", 4.7#, L-80, EUE, 8rd tbg, 2-3/8" SN & BRS (top sec). SN @ 8436', EOT @ 8437', CW/UB/MV perfs fr/ 6464'- 8756' & PBTD @ 8832'. ND BOP. NU WH. RU swb tls. RIH w/XTO's 1.90" broach to SN. POH & LD broach. Dropd ball & ppd off BRS w/1400 psig. 5:00p.m. Turn well over to flow crew. FTP 1500 psig. SICP 1100 psig. F. 0 BO, 239 BLW, 24 hrs, 24-18/64" ck, FTP 1250 - 1500 psig. Rets of gas, wtr & lt sd. 4208 BLWTR.

<i>Flow</i>	Zone:	MV		
	Event Desc:	FLOW BACK	Top Interval: 6,464	Bottom Interval: 8,756
		Avg	Choke	BBLs
	Time	Press	Size	Rec Comments
	5:00:00 PM	1,000	24/64	0 OWU.
	6:00:00 PM	1,000	24/64	30 Rets of gas, wtr & sd.
	7:00:00 PM	1,000	24/64	26
	8:00:00 PM	1,000	24/64	22
	9:00:00 PM	1,000	24/64	19
	10:00:00 PM	1,000	24/64	18
	11:00:00 PM	1,000	18/64	20
	12:00:00 AM	1,000	18/64	22
	1:00:00 AM	1,000	18/64	21
	2:00:00 AM	1,000	18/64	18
	3:00:00 AM	1,000	18/64	16
	4:00:00 AM	1,000	18/64	14
	5:00:00 AM	1,000	18/64	13
			Ttl Bbls:	239

5/25/08 FTP 1000 psig. SICP 1650 psig. F. 0 BO, 248 BLW, 24 hrs, 18/64 ck, FTP 1000 psig, sicp 1650 -1500 psig. Rets of gas, wtr & lt sd. 3960 BLWTR.

<i>Flow</i>	Zone:	MV		
	Event Desc:	FLOW BACK	Top Interval: 6,464	Bottom Interval: 8,756
		Avg	Choke	BBLs
	Time	Press	Size	Rec Comments
	6:00:00 AM	1,650	18/64	12
	7:00:00 AM	1,650	18/64	11
	8:00:00 AM	1,650	18/64	11
	9:00:00 AM	1,650	18/64	12
	10:00:00 AM	1,650	18/64	10
	11:00:00 AM	1,650	18/64	9

12:00:00 PM	1,650	18/64	12
1:00:00 PM	1,650	18/64	19
2:00:00 PM	1,650	18/64	16
3:00:00 PM	1,650	18/64	11
4:00:00 PM	1,650	18/64	8
5:00:00 PM	1,600	18/64	13
6:00:00 PM	1,600	18/64	8
7:00:00 PM	1,600	18/64	8
8:00:00 PM	1,500	18/64	13
9:00:00 PM	1,500	18/64	7
10:00:00 PM	1,500	18/64	8
11:00:00 PM	1,500	18/64	9
12:00:00 AM	1,500	18/64	8
1:00:00 AM	1,500	18/64	7
2:00:00 AM	1,500	18/64	8
3:00:00 AM	1,500	18/64	9
4:00:00 AM	1,500	18/64	9
5:00:00 AM	1,500	18/64	10
Ttl Bbls:			248

5/26/08 FTP 1000 psig. SICP 1500 psig. F. 0 BO, 104 BLW, 24 hrs, 18/64 ck, FTP 1000 psig, SICP 1500 - 1350 psig. Rets of gas, wtr & lt sd. 3856 BLWTR.

Flow	Zone:	MV			Top Interval: 6,464	Bottom Interval: 8,756
	Event Desc:	FLOW BACK				
	Time	Avg Press	Choke Size	BBLS Rec	Comments	
	6:00:00 AM	1,500	18/64	4	Rets of wtr & gas.	
	7:00:00 AM	1,500	18/64	4	Rets of wtr & gas.	
	8:00:00 AM	1,500	18/64	5	Rets of wtr & gas.	
	9:00:00 AM	1,500	18/64	6	Rets of wtr & gas.	
	10:00:00 AM	1,450	18/64	5	Rets of wtr & gas.	
	11:00:00 AM	1,450	18/64	6	Rets of wtr & gas.	
	12:00:00 PM	1,450	18/64	12	Rets of wtr & gas.	
	1:00:00 PM	1,450	18/64	5	Rets of wtr & gas.	
	2:00:00 PM	1,450	18/64	5	Rets of wtr & gas.	
	3:00:00 PM	1,450	18/64	5	Rets of wtr & gas.	
	4:00:00 PM	1,450	18/64	4	Rets of wtr & gas.	
	5:00:00 PM	1,450	18/64	4	Rets of wtr & gas.	
	6:00:00 PM	1,350	18/64	5	Rets of wtr & gas.	
	7:00:00 PM	1,350	18/64	5	Rets of wtr & gas.	
	8:00:00 PM	1,350	18/64	4	Rets of wtr & gas.	
	9:00:00 PM	1,350	18/64	3	Rets of wtr & gas.	
	10:00:00 PM	1,350	18/64	3	Rets of wtr & gas.	
	11:00:00 PM	1,350	18/64	4	Rets of wtr & gas.	
	12:00:00 AM	1,350	18/64	4	Rets of wtr & gas.	
	1:00:00 AM	1,350	18/64	3	Rets of wtr & gas.	
	2:00:00 AM	1,350	18/64	5	Rets of wtr & gas.	
	3:00:00 AM	1,350	18/64	4	Rets of wtr & gas.	
	4:00:00 AM	1,350	18/64	3	Rets of wtr & gas.	
	5:00:00 AM	1,350	18/64	4	Rets of wtr & gas.	
Ttl Bbls:				112		

5/27/08 FTP 1000 psig. SICP 1350 psig. F. 0 BO, 93 BLW, 24 hrs, 18/64" ck, FTP 1000 psig, SICP 1350 - 1200 psig. Rets of gas & wtr. 3763 BLWTR.

Flow	Zone:	MV			Top Interval: 6,464	Bottom Interval: 8,756
	Event Desc:	FLOW BACK				
		Avg	Choke	BCLS		
	Time	Press	Size	Rec	Comments	
	6:00:00 AM	1,350	18/64	4	Rets of wtr & gas.	
	7:00:00 AM	1,350	18/64	4	Rets of wtr & gas.	
	8:00:00 AM	1,350	18/64	4	Rets of wtr & gas.	
	9:00:00 AM	1,350	18/64	5	Rets of wtr & gas.	
	10:00:00 AM	1,350	18/64	3	Rets of wtr & gas.	
	11:00:00 AM	1,200	18/64	5	Rets of wtr & gas.	
	12:00:00 PM	1,200	18/64	5	Rets of wtr & gas.	
	1:00:00 PM	1,200	18/64	4	Rets of wtr & gas.	
	2:00:00 PM	1,200	18/64	6	Rets of wtr & gas.	
	3:00:00 PM	1,200	18/64	4	Rets of wtr & gas.	
	4:00:00 PM	1,200	18/64	5	Rets of wtr & gas.	
	5:00:00 PM	1,200	18/64	5	Rets of wtr & gas.	
	6:00:00 PM	1,200	18/64	6	Rets of wtr & gas.	
	7:00:00 PM	1,200	18/64	5	Rets of wtr & gas.	
	8:00:00 PM	1,200	18/64	4	Rets of wtr & gas.	
	9:00:00 PM	1,200	18/64	3	Rets of wtr & gas.	
	10:00:00 PM	1,200	18/64	3	Rets of wtr & gas.	
	11:00:00 PM	1,200	18/64	3	Rets of wtr & gas.	
	12:00:00 AM	1,200	18/64	2	Rets of wtr & gas.	
	1:00:00 AM	1,200	18/64	2	Rets of wtr & gas.	
	2:00:00 AM	1,200	18/64	3	Rets of wtr & gas.	
	3:00:00 AM	1,200	18/64	2	Rets of wtr & gas.	
	4:00:00 AM	1,200	18/64	4	Rets of wtr & gas.	
	5:00:00 AM	1,200	18/64	2	Rets of wtr & gas.	
			Ttl Bcls:	93		

5/28/08 FTP 1000 psig. SICP 1150 psig. F. 0 BO, 70 BLW, 24 hrs, 18/64 ck, FTP 1000 psig. Rets of gas & wtr. 3693 BLWTR.

Flow	Zone:	MV			Top Interval: 6,464	Bottom Interval: 8,756
	Event Desc:	FLOW BACK				
		Avg	Choke	BCLS		
	Time	Press	Size	Rec	Comments	
	6:00:00 AM	1,150	18/64	3	Rets of wtr & gas.	
	7:00:00 AM	1,150	18/64	3	Rets of wtr & gas.	
	8:00:00 AM	1,150	18/64	4	Rets of wtr & gas.	
	9:00:00 AM	1,150	18/64	4	Rets of wtr & gas.	
	10:00:00 AM	1,150	18/64	5	Rets of wtr & gas.	
	11:00:00 AM	1,150	18/64	4	Rets of wtr & gas.	
	12:00:00 PM	1,150	18/64	2	Rets of wtr & gas.	
	1:00:00 PM	1,150	18/64	3	Rets of wtr & gas.	
	2:00:00 PM	1,150	18/64	2	Rets of wtr & gas.	
	3:00:00 PM	1,150	18/64	2	Rets of wtr & gas.	
	4:00:00 PM	1,150	18/64	3	Rets of wtr & gas.	
	5:00:00 PM	1,150	18/64	3	Rets of wtr & gas.	

6:00:00 PM	1,150	18/64	2	Rets of wtr & gas.
7:00:00 PM	1,150	18/64	4	Rets of wtr & gas.
8:00:00 PM	1,150	18/64	2	Rets of wtr & gas.
9:00:00 PM	1,150	18/64	3	Rets of wtr & gas.
10:00:00 PM	1,150	18/64	3	Rets of wtr & gas.
11:00:00 PM	1,150	18/64	2	Rets of wtr & gas.
12:00:00 AM	1,150	18/64	3	Rets of wtr & gas.
1:00:00 AM	1,150	18/64	3	Rets of wtr & gas.
2:00:00 AM	1,150	18/64	2	Rets of wtr & gas.
3:00:00 AM	1,150	18/64	4	Rets of wtr & gas.
4:00:00 AM	1,150	18/64	2	Rets of wtr & gas.
5:00:00 AM	1,150	18/64	2	Rets of wtr & gas.
Ttl Bbls:			70	

5/29/08 FTP 1000 psig. SICP 1100 psig. F. 0 BO, 68 BLW, 24 hrs, 18/64" ck. Rets of gas & wtr. 3625 BLWTR.

<i>Flow</i>	Zone:	MV			
	Event Desc:	FLOW BACK		Top Interval: 6,464	Bottom Interval: 8,756
		Avg	Choke	BBLs	
	Time	Press	Size	Rec	Comments
	6:00:00 AM	1,100	18/64	3	Rets of wtr & gas.
	7:00:00 AM	1,100	18/64	3	Rets of wtr & gas.
	8:00:00 AM	1,100	18/64	2	Rets of wtr & gas.
	9:00:00 AM	1,100	18/64	3	Rets of wtr & gas.
	10:00:00 AM	1,100	18/64	4	Rets of wtr & gas.
	11:00:00 AM	1,100	18/64	2	Rets of wtr & gas.
	12:00:00 PM	1,100	18/64	3	Rets of wtr & gas.
	1:00:00 PM	1,100	18/64	2	Rets of wtr & gas.
	2:00:00 PM	1,100	18/64	4	Rets of wtr & gas.
	3:00:00 PM	1,100	18/64	2	Rets of wtr & gas.
	4:00:00 PM	1,100	18/64	2	Rets of wtr & gas.
	5:00:00 PM	1,100	18/64	3	Rets of wtr & gas.
	6:00:00 PM	1,100	18/64	4	Rets of wtr & gas.
	7:00:00 PM	1,100	18/64	2	Rets of wtr & gas.
	8:00:00 PM	1,100	18/64	3	Rets of wtr & gas.
	9:00:00 PM	1,100	18/64	2	Rets of wtr & gas.
	10:00:00 PM	1,100	18/64	4	Rets of wtr & gas.
	11:00:00 PM	1,100	18/64	5	Rets of wtr & gas.
	12:00:00 AM	1,100	18/64	2	Rets of wtr & gas.
	1:00:00 AM	1,100	18/64	3	Rets of wtr & gas.
	2:00:00 AM	1,100	18/64	2	Rets of wtr & gas.
	3:00:00 AM	1,100	18/64	2	Rets of wtr & gas.
	4:00:00 AM	1,100	18/64	4	Rets of wtr & gas.
	5:00:00 AM	1,100	18/64	2	Rets of wtr & gas.
	Ttl Bbls:			68	

5/30/08 FTP 1000 psig. SICP 1100 psig. F. 0 BO, 15 BLW, 5 hrs, 18/64 ck, FTP 1000 psig. Rets of gas & wtr. SWI & prep to turn to sales line. 3610 BLWTR.

<i>Flow</i>	Zone:	MV/WSTC			
	Event Desc:	Flow Back		Top Interval: 6,464	Bottom Interval: 8,756
		Avg	Choke	BBLs	

<u>Time</u>	<u>Press</u>	<u>Size</u>	<u>Rec</u>	<u>Comments</u>
6:00:00 AM	1,000	18/64	3	Csg Press 1100. Rets of wtr & gas.
7:00:00 AM	1,000	18/64	3	Csg Press 1100. Rets of wtr & gas.
8:00:00 AM	1,000	18/64	2	Csg Press 1100. Rets of wtr & gas.
9:00:00 AM	1,000	18/64	3	Csg Press 1100. Rets of wtr & gas.
10:00:00 AM	1,000	18/64	3	Csg Press 1100. SWI.
Ttl Bbls:			14	

5/31/08 Rpt for XTO River Bend Unit 28-18F, AFE # 714123, to D&C CW/UB/MV well. FTP 1740 psig, SICP 1800 psig. OWU @ 5:30p.m., 05-30-08. Delv first gas sales to Questar via XTO Tap # 3 CDP. IFR 880 MCFPD.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO Energy Inc.

3a. Address **382 CR 3100 Aztec, NM 87410** 3b. Phone No. (include area code) **505-333-3100**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1640' FSL & 901' FEL NESE SEC 13-T10S-R19E SLB&M
BHL: 1600' FSL & 100' FWL NWSW SEC 18-T10S-R20E SLB&M

5. Lease Serial No.
(SH) U013765 / (BH) U013793

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RIVERBEND UNIT

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RBV 28-18F

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43-047-38543

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other JUNE '08
			MONTHLY REPORTING

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is XTO Energy's monthly report for the period of 06/01/2008 thru 06/30/2008.

RECEIVED
JUL 07 2008
 DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **WANETT MCCAULEY** Title **FILE CLERK**

Signature *Wanett McCauley* Date **07/01/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Farmington Well Workover Report

RIVERBEND UNIT	Well # 028-18F	MV/WSTC
-----------------------	-----------------------	----------------

Objective: Drill & Complete

First Report: 09/08/2007

AFE: 714123

6/1/08 F. 0 , 0 , 166 MCF, FTP 1640 psig, SICP 1660 psig, 9/64, LP 67 psig, SP 0 psig, DP 0 psig, 9 hrs.

6/2/08 F. 0 , 0 , 751 MCF, FTP 1630 psig, SICP 1660 psig, 12/64, LP 67 psig, SP 0 psig, DP 0 psig, 24 hrs.

6/3/08 F. 0 , 0 , 811 MCF, FTP 1600 psig, SICP 1600 psig, 12/64, LP 69 psig, SP 0 psig, DP 0 psig, 24 hrs.

6/4/08 F. 0 , 0 , 751 MCF, FTP 1600 psig, SICP 1620 psig, 12/64, LP 68 psig, SP 0 psig, DP 0 psig, 24 hrs.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.
Other

2. Name of Operator
XTO Energy Inc.

3. Address **382 CR 3100 Aztec, NM 87410** 3a. Phone No. (include area code) **505-333-3100**

4. Location of Well (Report location clearly and in accordance with Federal requirements)* **per DKD review**
At surface **1640' FSL & 901' FEL**
At top prod. interval reported below
At total depth **1600' FSL & 100' FWL 1592 FSL 128 FWL**

5. Lease Serial No. **U-013765**

6. If Indian, Allottee or Tribe Name **N/A**

7. Unit or CA Agreement Name and No. **N/A**

8. Lease Name and Well No. **RBU 28-18F**

9. API Well No. **43-047-38543**

10. Field and Pool, or Exploratory **NATURAL BUTTES/WASATCH-MV**

11. Sec., T., R., M., or Block and Survey or Area **13 NESE SEC 18-T10S-R19E**

12. County or Parish **UINTAH** 13. State **UT**

14. Date Spudded **6/24/07** 15. Date T.D. Reached **9/4/07** 16. Date Completed **5/30/08**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **5138'**

18. Total Depth: MD **8910'** 19. Plug Back T.D.: MD **8832'** 20. Depth Bridge Plug Set: MD **8163'** **4585'** TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **GR/CCL/CBL RST**

22. Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17"	13-3/8"	48#	24'	564'		500 TYPE G		0	
12-1/4"	9-5/8"	36#	24'	3688'		800 TYPE III		0	
7-7/8"	5-1/2"	17#	24'	8878'		800 PREM		3500'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8437'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WSTCH-MV	6464'	8756'	464-8756	0.41"	326	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6464' - 8756'	Spotd 9 gals of 7.5% HCl ac across stg #1 interval fr/8,750' - 8,756. A. w/6,550 gals 7-1/2% NEFE HCl acid. Frac'd w/129,312 gas wtr, 70Q CO2 foam fld (Pure Gel 3) carrying 396,100# Premium White 20/40 sd, coated w/Expedite Lite & w/57,297 slurry gals wtr, Delta-R 70Q foamed frac fld, 17# & (Con't on back)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/20/08	6/2/08	24	→	0	751	0			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
12/64	1630	1660	→	0	751	0		PRODUCING	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						RECEIVED
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						JUL 22 2008

(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	1355
				MAHOGENY BENCH	2289
				WASATCH TONGUE	4451
				UTELAND LIMESTONE	4802
				WASATCH	4966
				CHAPITA WELLS	5802
				UTELAND BUTTE	7144
				MESAVERDE	7954

32. Additional remarks (include plugging procedure):

(Con't) 18# gel, 2% wtr carrying 106,800# Premium White 30/50 & 20/40 sd.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

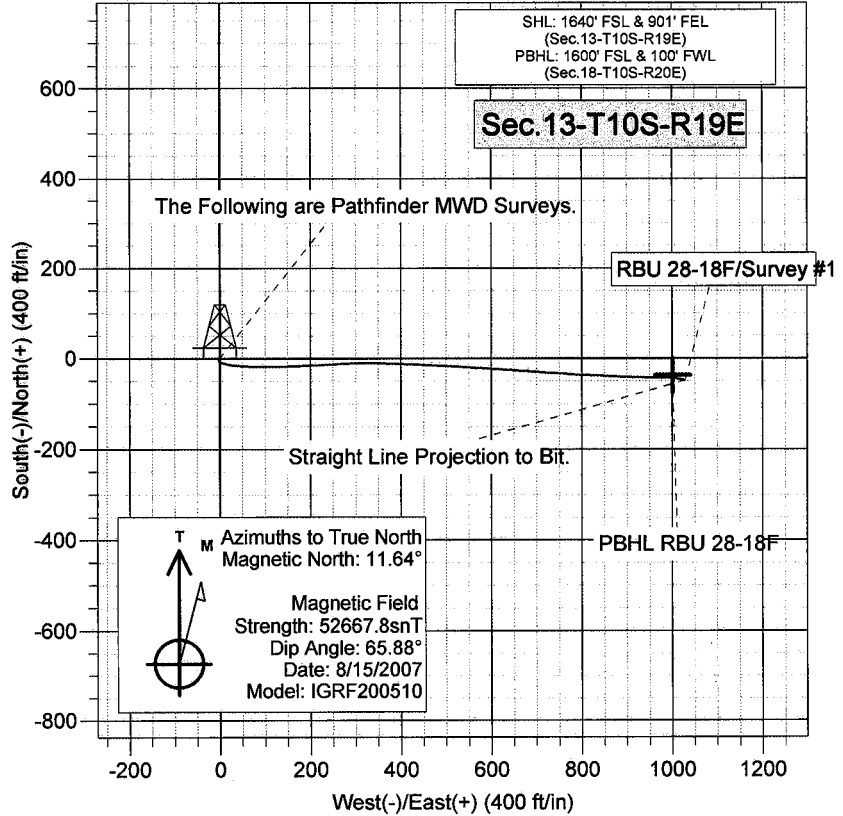
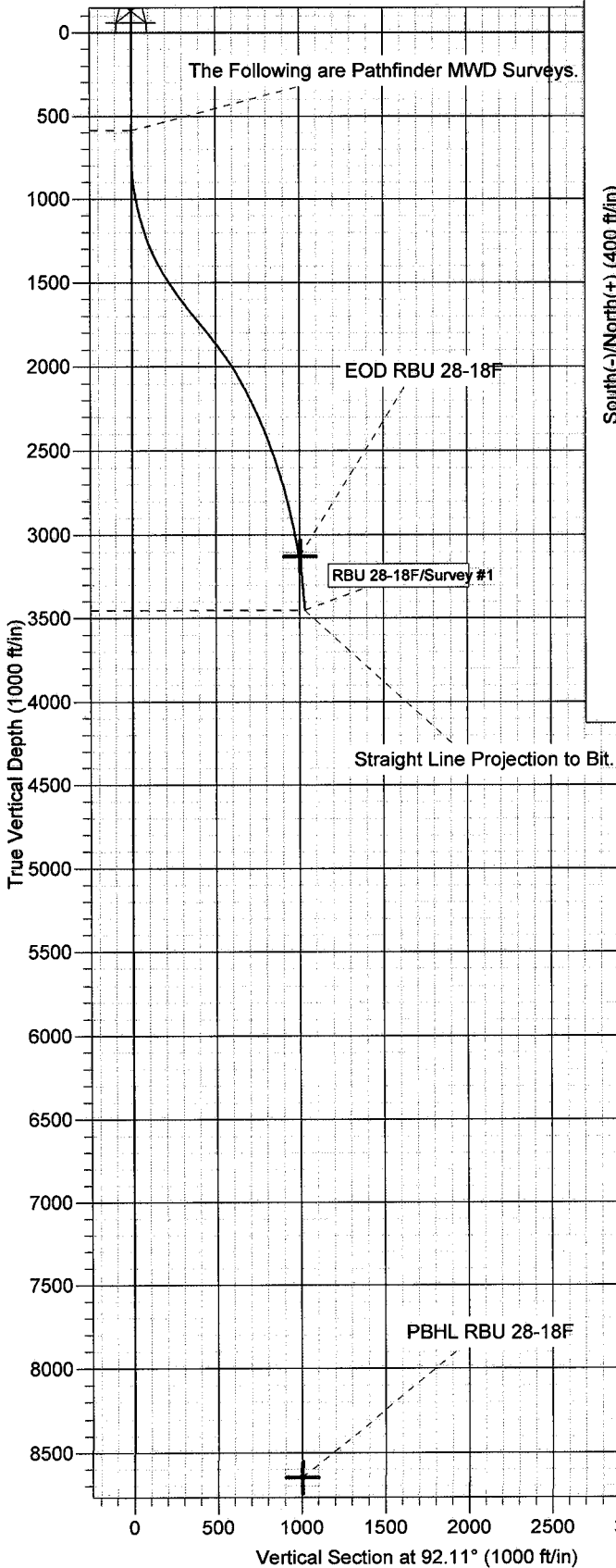
Name (please print) LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature 

Date 7/18/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



WELL DETAILS: RBU 28-18F

+N-S	+E-W	Northing	Easting	Ground Level:	Latitude	Longitude	Slot
0.0	0.0	7153510.71	2138042.92	5138.0	39° 56' 40.841 N	109° 43' 29.770 W	

WELLBORE TARGET DETAILS (LAT/LONG)

Name	TVD	+N-S	+E-W	Latitude	Longitude	Shape
EOD RBU 28-18F	3125.0	-36.9	1001.0	39° 56' 40.476 N	109° 43' 18.916 W	Point
PBHL RBU 28-18F	8650.0	-36.9	1001.0	39° 56' 40.476 N	109° 43' 18.916 W	Point

ANNOTATIONS

TVD	MD	Annotation
0.0	0.0	Tie into Surface.
586.0	586.0	The Following are Pathfinder MWD Surveys.
3453.1	3700.0	Straight Line Projection to Bit.

#	MD	INC	AZI	TVD	SECT	RCN	RCE	CLDIST	CLDIR	DLS
#	feet	deg	deg	feet	feet	feet	feet	deg	deg/100ft	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-999.25	0.00	-999.25
586.00	0.44	230.75	585.99	-1.69	-1.42	-1.74	2.25	230.75	0.08	
617.00	0.35	213.88	616.99	-1.83	-1.58	-1.89	2.46	230.11	0.47	
648.00	0.79	182.06	647.99	-1.88	-1.87	-1.95	2.70	226.17	1.70	
678.00	1.23	169.58	677.99	-1.81	-2.39	-1.90	3.05	218.40	1.63	
709.00	1.93	160.00	708.98	-1.54	-3.21	-1.66	3.61	207.32	2.41	
740.00	2.46	198.31	739.95	-1.53	-4.33	-1.69	4.65	201.29	4.92	
771.00	3.17	136.97	770.92	-1.11	-5.59	-1.31	5.74	193.21	9.47	
801.00	3.69	129.15	800.87	0.25	-6.81	0.00	6.81	179.98	2.33	
833.00	4.57	117.02	832.79	2.23	-8.04	1.94	8.27	166.45	3.86	
865.00	5.54	109.73	864.66	4.86	-9.14	4.53	10.20	153.65	3.63	
897.00	6.51	106.21	896.48	8.09	-10.17	7.72	12.77	142.78	3.24	
929.00	7.91	104.98	928.23	12.00	-11.24	11.59	16.15	134.12	4.40	
960.00	9.32	101.11	958.88	16.56	-12.28	16.12	20.26	127.30	4.92	
992.00	10.55	99.35	990.40	22.02	-13.25	21.55	25.30	121.59	3.96	
1024.00	11.78	100.15	1021.79	28.16	-14.30	27.65	31.13	117.35	3.87	
1056.00	12.66	97.68	1053.07	34.89	-15.35	34.35	37.62	114.08	3.20	
1088.00	13.72	94.96	1084.22	42.17	-16.14	41.60	44.62	111.21	3.84	
1118.00	14.95	93.29	1113.29	49.59	-16.67	49.01	51.77	108.79	4.33	
1150.00	16.18	92.76	1144.12	58.18	-17.13	57.58	60.08	106.56	3.87	
1182.00	17.32	91.27	1174.76	67.40	-17.45	66.80	69.04	104.64	3.81	
1214.00	18.64	91.09	1205.19	77.27	-17.65	76.68	78.68	102.96	4.13	
1246.00	19.96	90.74	1235.40	87.85	-17.82	87.25	89.05	101.54	4.14	
1277.00	21.37	90.30	1264.40	98.78	-17.91	98.19	99.81	100.34	4.58	
1309.00	22.60	89.60	1294.07	110.75	-17.90	110.17	111.61	99.23	3.93	
1341.00	24.18	88.90	1323.44	123.44	-17.73	122.87	124.14	98.21	5.01	
1373.00	25.94	88.81	1352.43	136.97	-17.46	136.42	137.53	97.29	5.50	
1405.00	27.61	88.78	1381.00	151.36	-17.16	150.83	151.81	96.49	5.22	
1436.00	29.19	87.75	1408.27	166.07	-16.71	165.57	166.41	95.76	5.34	
1468.00	30.60	87.75	1436.01	181.98	-16.08	181.51	182.22	95.06	4.41	
1500.00	31.57	87.67	1463.41	198.45	-15.42	198.01	198.61	94.45	3.03	
1532.00	32.45	87.14	1490.55	215.35	-14.65	214.96	215.46	93.90	2.89	
1563.00	33.68	86.70	1516.52	232.20	-13.74	231.85	232.25	93.39	4.04	
1595.00	34.73	86.87	1542.99	250.11	-12.74	249.81	250.13	92.92	3.29	
1627.00	35.70	86.87	1569.13	268.48	-11.73	268.23	268.49	92.50	3.03	
1659.00	36.40	87.23	1595.00	287.24	-10.76	287.04	287.24	92.15	2.29	
1690.00	37.20	88.81	1619.83	305.76	-10.12	305.60	305.76	91.90	4.00	
1722.00	38.16	90.04	1645.15	325.30	-9.93	325.15	325.31	91.75	3.81	
1754.00	39.04	91.36	1670.16	345.26	-10.17	345.12	345.27	91.69	3.77	
1786.00	39.31	91.97	1694.97	365.47	-10.76	365.32	365.48	91.69	1.47	
1818.00	39.31	91.97	1719.73	385.74	-11.46	385.58	385.75	91.70	0.01	
1850.00	39.31	92.32	1744.49	406.01	-12.22	405.84	406.02	91.72	0.69	
1882.00	38.87	92.15	1769.33	426.19	-13.00	426.00	426.20	91.75	1.42	
1914.00	38.95	92.68	1794.23	446.29	-13.85	446.08	446.30	91.78	1.07	
1946.00	38.51	93.11	1819.19	466.31	-14.86	466.08	466.32	91.83	1.61	
1977.00	37.99	92.94	1843.53	485.50	-15.87	485.24	485.50	91.87	1.71	
2009.00	37.46	92.94	1868.84	505.08	-16.88	504.80	505.08	91.91	1.66	
2041.00	36.58	93.38	1894.39	524.34	-17.94	524.03	524.34	91.96	2.87	
2073.00	35.70	93.70	1920.24	543.21	-19.10	542.87	543.21	92.02	2.81	
2105.00	34.91	93.73	1946.35	561.69	-20.30	561.33	561.69	92.07	2.47	
2137.00	33.59	93.64	1972.80	579.70	-21.46	579.30	579.70	92.12	4.13	
2169.00	32.27	93.82	1999.66	597.08	-22.59	596.66	597.08	92.17	4.14	
2200.00	31.39	93.91	2026.00	613.43	-23.69	612.97	613.43	92.21	2.84	
2232.00	30.25	93.91	2053.48	629.81	-24.81	629.32	629.81	92.26	3.56	

2264.00	29.55	94.26	2081.22	645.75	-25.95	645.24	645.76	92.30	2.25
2295.00	28.84	93.99	2108.28	660.87	-27.03	660.32	660.87	92.34	2.33
2327.00	27.79	94.08	2136.45	676.03	-28.10	675.46	676.04	92.38	3.28
2359.00	26.56	93.99	2164.92	690.64	-29.13	690.04	690.65	92.42	3.85
2391.00	25.76	94.52	2193.64	704.74	-30.18	704.11	704.75	92.45	2.60
2422.00	25.41	94.17	2221.60	718.12	-31.19	717.45	718.13	92.49	1.23
2454.00	25.15	93.55	2250.54	731.77	-32.11	731.09	731.79	92.51	1.16
2486.00	24.80	93.55	2279.54	745.28	-32.95	744.57	745.30	92.53	1.09
2518.00	24.01	93.73	2308.68	758.50	-33.79	757.77	758.52	92.55	2.48
2549.00	23.13	93.64	2337.10	770.89	-34.58	770.14	770.91	92.57	2.84
2581.00	22.25	92.85	2366.62	783.23	-35.28	782.46	783.26	92.58	2.91
2613.00	21.37	93.20	2396.33	795.12	-35.91	794.33	795.15	92.59	2.78
2644.00	20.66	93.20	2425.27	806.23	-36.53	805.43	806.26	92.60	2.29
2676.00	20.40	92.94	2455.24	817.45	-37.13	816.64	817.48	92.60	0.86
2708.00	19.96	92.24	2485.27	828.49	-37.63	827.67	828.52	92.60	1.57
2740.00	19.79	92.85	2515.36	839.37	-38.11	838.54	839.40	92.60	0.84
2762.00	19.08	93.29	2536.11	846.69	-38.51	845.85	846.72	92.61	3.30
2803.00	18.55	92.94	2574.92	859.91	-39.23	859.05	859.94	92.61	1.32
2835.00	18.11	92.15	2605.30	869.97	-39.67	869.10	870.01	92.61	1.58
2867.00	17.76	91.97	2635.74	879.83	-40.03	878.95	879.86	92.61	1.11
2900.00	16.62	92.32	2667.27	889.58	-40.39	888.70	889.61	92.60	3.47
2932.00	15.83	91.62	2697.99	898.52	-40.70	897.63	898.55	92.60	2.54
2964.00	15.12	92.15	2728.83	907.06	-40.98	906.17	907.09	92.59	2.26
2995.00	14.51	92.59	2758.80	914.99	-41.31	914.08	915.02	92.59	2.00
3027.00	14.16	92.32	2789.80	922.91	-41.65	922.00	922.94	92.59	1.11
3058.00	13.72	91.18	2819.89	930.38	-41.88	929.46	930.41	92.58	1.67
3090.00	13.54	91.71	2850.99	937.92	-42.07	937.00	937.95	92.57	0.68
3122.00	13.19	91.27	2882.12	945.31	-42.26	944.40	945.34	92.56	1.14
3154.00	13.01	90.30	2913.29	952.56	-42.36	951.65	952.59	92.55	0.89
3185.00	12.84	91.44	2943.51	959.50	-42.46	958.58	959.52	92.54	0.99
3217.00	12.13	90.39	2974.75	966.41	-42.58	965.50	966.44	92.52	2.33
3249.00	11.61	89.95	3006.06	972.99	-42.60	972.08	973.01	92.51	1.65
3281.00	10.73	89.86	3037.46	979.18	-42.59	978.28	979.21	92.49	2.75
3313.00	10.11	88.63	3068.93	984.96	-42.51	984.07	984.98	92.47	2.06
3344.00	9.32	91.44	3099.49	990.19	-42.51	989.30	990.21	92.46	2.97
3375.00	8.71	92.85	3130.10	995.05	-42.69	994.15	995.07	92.46	2.09
3407.00	8.09	93.38	3161.76	999.72	-42.94	998.82	999.74	92.46	1.95
3439.00	7.65	93.64	3193.46	1004.10	-43.21	1003.19	1004.12	92.47	1.38
3471.00	6.86	96.37	3225.20	1008.14	-43.56	1007.22	1008.16	92.48	2.69
3503.00	6.16	99.09	3256.99	1011.75	-44.04	1010.81	1011.77	92.49	2.39
3534.00	5.36	101.02	3287.84	1014.83	-44.58	1013.87	1014.85	92.52	2.65
3566.00	5.54	102.78	3319.69	1017.82	-45.21	1016.85	1017.85	92.55	0.77
3598.00	5.28	103.31	3351.55	1020.79	-45.89	1019.79	1020.82	92.58	0.83
3629.00	5.36	103.13	3382.42	1023.61	-46.55	1022.59	1023.64	92.61	0.26
3700.00	5.36	103.13	3453.11	1030.12	-48.05	1029.04	1030.17	92.67	0.00

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SH U-013765 BU U-013793

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
891016035-A

8. Well Name and No.
River Bend unit 28-18F

9. API Well No.
43-047-38543

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO Energy, Inc.

3a. Address
978 North Crescent Road, Roosevelt, UT. 84066

3b. Phone No. (include area code)
435-722-4521

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface @ 1640'FSL & 901' FEL Sec.13, 10S, 19E SLB&M

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Interim Reclamation	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

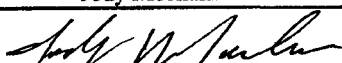
Reclaim reserve pit & reseeded on 6/20/08 by Larose Construction

RECEIVED
AUG 01 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Jody Mecham** Title **Construction Coordinator**

Signature  Date **7/29/08**

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U 013793-A
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: RIVER BEND
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBU 28-18F
------------------------------------	---

2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047385430000
---	---

3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1640 FSL 0901 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 13 Township: 10.0S Range: 19.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/9/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: PWOPL

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has put this well on a plunger lift. Please see the attached Summary Report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 17, 2009

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Clerk
SIGNATURE N/A		DATE 11/16/2009

EXECUTIVE SUMMARY REPORT

9/15/2009 - 11/16/2009
Report run on 11/16/2009 at 11:18 AM

Riverbend Unit 28-18F

Section 13-10S-19E, Uintah, Utah, Roosevelt
Objective: PWOPL

9/24/2009 MIRU Production Logging Services SLU. SN @ 8,435'. RU & RIH w/1.625" BB tgd fill @ 8,807'. POH & Ld BB. RU & RIH w/1.908" tbg broach to 5,416' could not work any deeper. POH & Ld tbg broach. RDMO Production Logging Services SLU. RWTP @ 11:00a.m., 9/24/09. Final rpt.

=====
Riverbend Unit 28-18F
=====

Objective: Plgr Lift Maint.
Date First Report: 10/30/2009

10/30/2009 First rpt for plgr lift maint. MIRU TWS rig #2 & equip. Bd well. ND WH, NU BOP. PU & LD tbg hgr. TIH w/12 jts of tbg, tgd @ 8,813'. Drpd plgr w/120' WL tail, well blew plgr out. TOH w/tbg, found sc in the inside of tbg @ 6,334'. Performed a tailgate tst on sc and found it to be ac soluble. Cont to TOH w/a ttl of 255 jts of 2-3/8", 4.7#, L-80, 8rd tbg, SN, and top half of BRS. TIH w/mule shoe col, SN & 87 jts of tbg. RU swb tls. RIH w/XTO's 1.90" tbg broach to SN @ 2,870' (no ti spts). POH & LD broach. EOT @ 2,870'. SWI & SDFWE.

=====
Riverbend Unit 28-18F
=====

11/2/2009 Bd well. KW w/15 bbls 2% KCl wtr. Contd TIH w/168 jts 2-3/8" tbg (LD 1 jt 2-3/8" tbg @ 5,223' that would not broach due to lt sc). Broached all tbg w/1.9" OD broach. Dropd SV. PT tbg to 1,500 psig w/18 bbls 2% KCl wtr, gd tst. Rltd press. Retrv SV. ND BOP. Ld tbg w/donut tbg hgr, SN @ 8,436'. EOT @ 8,437'. PBSD @ 8,832', fill @ 8,813', Wasatch/MV perfs fr/6,464' - 8,756'. NU WH. RU swab tls. BFL @ 7,400' FS. 0 BO, 6 BLW, 3 runs, 45" FFL @ 7,400' FS, SICP 0 psig. RD swb tls. SWI. SDFN.

=====
Riverbend Unit 28-18F
=====

11/3/2009 BD tbg. Dropd BHBS & chase to seat @ 8,436' w/swb line. SN @ 8,436'. EOT @ 8,437'. PBSD @ 8,832', fill @ 8,813', Wasatch/MV perfs fr/6,464' - 8,756'. RU swb tls. BFL scatd FS. S. 0 BO, 38 BLW, 6 runs, 3.5 hrs. FFL scatd FS, SICP 300. RD swb tls. SWI. RDMO Temples WS rig #2. Turn well over to prod dept., begin tst data.

=====
Riverbend Unit 28-18F
=====

11/9/2009 MIRU D&S Swabbing SWU. Bd tbg. RU & RIH w/swb tls. SN @ 8,436'. BFL @ 6,700' FS. S 0 BO, 10 BW. 5 runs, 3 hrs. KO well flwg. FFL @ SN. SITP 420 psig, SICP 480 psig. Dropped plunger and RWTP @ 9:30am, 11/9/09. RDMO D&S Swabbing SWU. Final Report, Start Test Data.

=====
Riverbend Unit 28-18F
=====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U 013793-A
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: RIVER BEND
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBU 28-18F
------------------------------------	---

2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047385430000
---	---

3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410	PHONE NUMBER: 505 333-3159 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1640 FSL 0901 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 13 Township: 10.0S Range: 19.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/31/2009			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 XTO Energy Inc. has performed an acid treatment on this well: 12/31/2009:
 MIRU Multi Chem. RU & PT tbg to 500 psig. Pump 1 bbl 15% HCL & 10 flush down tbg. SWI for 2 hrs. RDMO Multi Chem. RWTP @ 1300 hours, 12/31/2009. Final rpt.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 January 05, 2010

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A		DATE 1/4/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: U 013793-A
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: RIVER BEND
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: RBU 28-18F
2. NAME OF OPERATOR: XTO ENERGY INC		9. API NUMBER: 43047385430000
3. ADDRESS OF OPERATOR: 600 E. Exchange Ave , Forth Worth, TX, 76164	PHONE NUMBER: 303-397-3676	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1640 FSL 901 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 13 Township: 10S Range: 19E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/6/2017	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an Acid Treatment on this well per the following:
09/29/17: MIRU SLU. Rec dual pad plngr. Rec BHBS/AD. SWI for acid job. RDMO SLU. 10/02/17: MIRU pmp trk. Pump 250 gals 15% HCL w/additives & flush w/33 bbls TFW down tbg, pump 500 gals 15% HCL w/additives & flush w/35 bbls TFW down csg. SWI for Swb. RDMO pump truck. 10/03/17: MIRU SWU. RIH w/swb tls. 10/04/17: RIH w/swb tls. 10/05/17: RIH w/swb tls. 10/06/17: RIH w/swb tls. Cycld plngr to sales & RWTP 10/6/17 RDMO SWU.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**
November 09, 2017

NAME (PLEASE PRINT) Rhonda Smith	PHONE NUMBER 505 333-3215	TITLE Regulatory Clerk
SIGNATURE N/A	DATE 11/9/2017	

Division of Oil, Gas and Mining
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 7/1/2020

FORMER OPERATOR:	NEW OPERATOR:
XTO Energy, Inc.	Utah Gas Op Ltd
Groups: Hill Creek River Bend Little Canyon Big Pack	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List - oper files									

Total Well Count: 600

Pre-Notice Completed: 8/26/2020

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 7/1/2020
- Sundry or legal documentation was received from the **NEW** operator on: 7/1/2020
- New operator Division of Corporations Business Number: 10636157-0161

REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on: NA

Reports current for Production/Disposition & Sundries: 10/7/2020

OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 10/5/2020

UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 9/2/2020

Surface Facility(s) included in operator change: Hill Creek, Kings Canyon, Little Canyon, RBU 11-18F, RBU 9-17E, River Bend, SWD 1, Tap 1, Tap 2, Tap 3, Tap 5, West Willow Creek

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s): RLB0015799

DATA ENTRY:

Well(s) update in the RBDMS on: 10/7/2020

Group(s) update in RDBMS on: 10/7/2020

Surface Facilities update in RBDMS on: 10/7/2020

Entities Updated in RBDMS on: 10/7/2020

COMMENTS: Need SI plan and plugging estimate for the LCU 7-2H
 LCU 7-2H well had plugging operations started on 10/5/2020, revived approval from Dustin to make the operator change.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple (See Attached List)
2. NAME OF OPERATOR: XTO Energy Inc		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 22777 Springwoods Village ^{CITY} Spring STATE TX ZIP 77389		7. UNIT or CA AGREEMENT NAME: Multiple (See Attached List)
PHONE NUMBER: (800) 299-2800		8. WELL NAME and NUMBER: Multiple (See Attached List)
4. LOCATION OF WELL FOOTAGES AT SURFACE: Multiple (See Attached List) COUNTY: Multiple		9. API NUMBER: Multiple
QTR./QTR. SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL OR WILDCAT: Multiple (See Attached List)
		STATE: UTAH

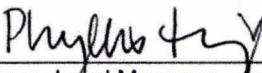
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/1/2020</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

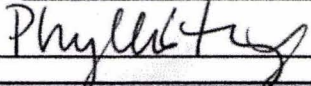
Seller / From:
XTO Energy Inc
22777 Springwoods Village Parkway
Spring, TX 77389-1425
817.378.5572

Buyer / To:
Utah Gas Op Ltd
8310 South Valley Highway, Suite 300
Englewood, CO 80112
402.206.7756


Phyllis Hinze, Land Manager - Acquisitions and
Divestitures as Agent and Attorney-in-Fact


Aaron Martinsen, Chief Executive Officer

Effective July 1, 2020 interest assigned or transferred from XTO Energy Inc. (XTO) to Utah Gas Op Ltd (UGC) hereby certifies that it is authorized by the proper lease interest owner to conduct lease operations and is responsible under the terms and conditions of the leases associated with the attached list of wells. Bond coverage pursuant to 43 CFR 3104 for lease activities is provided by Utah Gas Op Ltd with their BLM Bond No. RLB0015799.

NAME (PLEASE PRINT) <u>Phyllis Hinze</u>	TITLE <u>Land Mgr A&D, as Agent and Attorney in Fact</u>
SIGNATURE 	DATE <u>7/1/2020</u>

(This space for State use only)

APPROVED

OCT 07 2020



TRANSFER OF AUTHORITY TO INJECT

Well Name and Number River Bend Unit 13-11F	API Number 4304730973
Location of Well Footage : 96FSL and 315 FWL County : Uintah	Field or Unit Name Natural Buttes
QQ, Section, Township, Range: SWSW 11 10S 20E State : UTAH	Lease Designation and Number UTU7206

EFFECTIVE DATE OF TRANSFER: 7/1/2020

CURRENT OPERATOR

Company: <u>XTO Energy Inc</u>	Name: <u>Phyllis Hinze</u>
Address: <u>22777 Springswoods Village Parkway</u>	Signature: <u><i>Phyllis Hinze</i></u>
<u>city Spring state TX zip 77389</u>	Title: <u>Agent and Attorney-in-Fact</u>
Phone: <u>(817) 870-2800</u>	Date: <u>7/1/2020</u>
Comments:	

NEW OPERATOR

Company: <u>Utah Gas Op LTD</u>	Name: <u>Aaron Martinsen</u>
Address: <u>8310 S Valley Hwy, Ste 300</u>	Signature: <u><i>Aaron Martinsen</i></u>
<u>city Englewood state CO zip 80112</u>	Title: <u>Chief Executive Officer</u>
Phone: <u>(402) 206-7756</u>	Date: <u>7-1-20</u>
Comments:	

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
Sep 02, 2020
FOR RECORD ONLY

[Signature]
Permit Manager

EPA approval required

- Max Inj. Press.
- Max Inj. Rate
- Perm. Inj. Interval
- Packer Depth
- Next MIT Due



TRANSFER OF AUTHORITY TO INJECT

Well Name and Number River Bend Unit 4-22F INJ		API Number 4304731615
Location of Well Footage : 891 FNL and 1164 FWL		Field or Unit Name Natural Buttes
County : Uintah	State : UTAH	Lease Designation and Number UTU0143521A
QQ. Section, Township, Range: NWNW 22 10S 20E		

EFFECTIVE DATE OF TRANSFER: 7/1/2020

CURRENT OPERATOR

Company: <u>XTO Energy Inc</u>	Name: <u>Phyllis Hinze</u>
Address: <u>22777 Springswoods Village Parkway</u>	Signature: <u><i>Phyllis Hinze</i></u>
<u>city Spring state TX zip 77389</u>	Title: <u>Agent and Attorney-in-Fact</u>
Phone: <u>(817) 870-2800</u>	Date: <u>7/1/2020</u>
Comments:	

NEW OPERATOR

Company: <u>Utah Gas Op LTD</u>	Name: <u>Aaron Martinsen</u>
Address: <u>8310 S Valley Hwy, Ste 300</u>	Signature: <u><i>Aaron Martinsen</i></u>
<u>city Englewood state CO zip 80112</u>	Title: <u>Chief Executive Officer</u>
Phone: <u>(402) 206-7756</u>	Date: <u>7-1-20</u>
Comments:	

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
Sep 02, 2020
FOR RECORD ONLY

[Signature]
Permit Manager

EPA approval required

Max Inj. Press.
Max Inj. Rate
Perm. Inj. Interval
Packer Depth
Next MIT Due



TRANSFER OF AUTHORITY TO INJECT

Well Name and Number HILL CREEK UNIT 01-28F INJ	API Number 4304733671
Location of Well Footage : 767' FNL & 628' FEL County : UINTAH	Field or Unit Name HILL CREEK
QQ, Section, Township, Range: NENE 28 10S 20E State : UTAH	Lease Designation and Number 1420H624783

EFFECTIVE DATE OF TRANSFER: 7/1/2020

CURRENT OPERATOR

Company: <u>XTO ENERGY INC.</u>	Name: <u>Phyllis Hinze</u>
Address: <u>22777 SPRINGSWOOD VILLAGE PARKWAY</u>	Signature: <u><i>Phyllis Hinze</i></u>
city <u>SPRING</u> state <u>TX</u> zip <u>77389-1425</u>	Title: <u>Agent and Attorney-in-Fact</u>
Phone: <u>(817) 870-2800</u>	Date: <u>7/1/2020</u>
Comments:	

NEW OPERATOR

Company: <u>UTAH GAS OP LTD</u>	Name: <u>Aaron Martinsen</u>
Address: <u>8310 SOUTH VALLEY HIGHWAY, SUITE 300</u>	Signature: <u><i>Aaron Martinsen</i></u>
city <u>ENGLEWOOD</u> state <u>CO</u> zip <u>80112</u>	Title: <u>Chief Executive Officer</u>
Phone: <u>(402) 206-7756</u>	Date: <u>7/1/2020</u>
Comments:	

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
Sep 02, 2020
FOR RECORD ONLY

Transfer approved by: _____
Title: _____

Approval Date: _____

EPA approval required

Comments:

[Signature]
Permit Manager