
PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



January 24, 2018

Advice Letter 5207-E

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: January 1, 2018 Electric Rate Change.

Dear Mr. Jacobson:

Advice Letter 5207-E is effective as of January 1, 2018.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division

December 27, 2017

Advice 5207-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: January 1, 2018 Electric Rate Change

Pacific Gas and Electric Company (PG&E) submits this Tier 1 advice filing to update its electric tariffs and rates for the following items, effective January 1, 2018.¹

- (1) Federal Energy Regulatory Commission (FERC) approved increases to the transmission rate changes as described in Docket No. ER18-54-000, et al; and
- (2) Update to Preliminary Statement Part I to reflect the increase in the California Public Utilities Commission (CPUC) Reimbursement Fee, as authorized in Resolution (Res.) M-4832.

The overall effect of the consolidated rate changes is an increase in electric revenues of approximately \$64.2 million. Tariff sheets affected by this rate change are listed on Attachment 1. The tables in Attachment 2 summarize the associated revenue and average rate changes.

Background***FERC-jurisdictional Transmission Rate Changes***

On October 10, 2017, PG&E filed at FERC its annual update to the Transmission Revenue Balancing Account Adjustment (TRBAA), the Reliability Services (RS) Charge and the End-Use Customer Refund Balancing Account Adjustment (ECRBAA) rates (Balancing Account Rates) in Docket No. ER18-54-000.

CPUC Resolution E-3930 allows PG&E to pass through rate changes for transmission-related costs that have been filed with and become effective at FERC. The requirements of that process are: (1) file an Advice Letter (AL) with the CPUC

¹ The rates are calculated based on the 2017 sales forecast authorized in Decision (D.) 16-12-038 and used in the 2017 Annual Electric True-Up (AET) Advice Letter 4902-E-B.

concurrently with the filing at FERC or as soon thereafter as possible which passes through the requested FERC changes in rates;² and (2) file a supplemental AL once those rates are approved by FERC.³

In compliance with CPUC Resolution E-3930, PG&E filed Advice Letter (AL) 5170-E on October 30, 2017, notifying the Commission of its filing with FERC. AL 5170-E was approved by the Commission on December 15, 2017.

The FERC filing was accepted by FERC on December 15, 2017, with an effective date of January 1, 2018. This AL presents the changes to electric tariffs and rates necessary to implement the TRBAA, RS Charge, and ECRBAA rate changes on January 1, 2018, and satisfies the requirement in CPUC Resolution E-3930 to file a supplemental AL once rates are approved by FERC.

California Public Utilities Commission (CPUC) Reimbursement Fee

On December 14, 2017, the Commission approved Res. M-4832 authorizing an increase in the Public Utilities Commission Utilities Reimbursement Account (PUCURA) User Fees to \$0.00046 per kWh for electric corporations, effective January 1, 2018. Accordingly, PG&E's Electric Preliminary Statement I is updated to reflect that increase. PG&E has included a total PUCURA User Fee of \$0.00047 per kWh, which includes the \$0.00046 authorized increase plus Revenue Fees and Uncollectibles Factor (RF&U).⁴

Protests

Anyone wishing to protest this advice letter may do so by letter sent via U.S. mail, facsimile, or E-mail, no later than January 16, 2018, which is 20 days after the date of this submission. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

² Resolution E-3930, process Item 3.

³ Resolution E-3930, process Item 4.

⁴ The current Revenue Fees and Uncollectibles Factor (RF&U) factor is 0.011389, as authorized by the Commission in AL 3894-G/5159-E.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B13U
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-3582
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter. (General Order 96-B, Section 7.4.) The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice filing be effective on January 1, 2018.

Notice

In accordance with General Order 96-B, Section IV, a copy of this AL is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for A.15-09-001. Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

cc: David Zizmor, Energy Division
James Loewen, Energy Division
Service List for A.15-09-001

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Kingsley Cheng

Phone #: (415) 973-5265

E-mail: k2c0@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

(Date Filed/ Received Stamp by CPUC)

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

Advice Letter (AL) #: **5207-E**

Tier: 1

Subject of AL: **January 1, 2018 Electric Rate Change**

Keywords (choose from CPUC listing): Compliance, Balancing Accounts, Increase Rates

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Resolution E-3930

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **January 1, 2018**

No. of tariff sheets: **114**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): **Bundled: 0.4%**

DA/CCA: 0.7%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Please see Attachment 1**

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission

Energy Division

EDTariffUnit

505 Van Ness Ave., 4th Flr.

San Francisco, CA 94102

E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Erik Jacobson

Director, Regulatory Relations

c/o Megan Lawson

77 Beale Street, Mail Code B13U

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
41603-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 1	40830-E
41604-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 3	40008-E
41605-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	40009-E
41606-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 5	40010-E
41607-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	40011-E
41608-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	40012-E
41609-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	40013-E
41610-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	40014-E
41611-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	40015-E
41612-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	40016-E
41613-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	40017-E
41614-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	40018-E
41615-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 2	40019-E
41616-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 3	40020-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
41617-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 4	40021-E
41618-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 8	40022-E
41619-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 5	40023-E
41620-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 8	40024-E
41621-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE - EXPIRATION TRANSITION RATE Sheet 5	40025-E
41622-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 4	40026-E
41623-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 5	40027-E
41624-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 4	40028-E
41625-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 5	40029-E
41626-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	40846-E
41627-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	40031-E
41628-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	40032-E
41629-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	40033-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
41630-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	40034-E
41631-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	40035-E
41632-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 8	40036-E
41633-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 9	40037-E
41634-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 3	40038-E
41635-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	40039-E
41636-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	40040-E
41637-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 6	40041-E
41638-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service To Oil & Gas Extraction Customers Sheet 4	40042-E
41639-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service To Oil & Gas Extraction Customers Sheet 5	40043-E
41640-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	40852-E
41641-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	40045-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
41642-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	40188-E
41643-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	40047-E
41644-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 2	40048-E
41645-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 3	40049-E
41646-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 4	40050-E
41647-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	40862-E
41648-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	40053-E
41649-E	ELECTRIC SCHEDULE E-TOU RESIDENTIAL TIME-OF-USE SERVICE Sheet 4	40863-E
41650-E	ELECTRIC SCHEDULE E-TOUPP RESIDENTIAL TIME-OF-USE PILOT PROJECT SERVICE Sheet 2	40865-E
41651-E	ELECTRIC SCHEDULE E-TOUPP RESIDENTIAL TIME-OF-USE PILOT PROJECT SERVICE Sheet 3	40056-E
41652-E	ELECTRIC SCHEDULE E-TOUPP RESIDENTIAL TIME-OF-USE PILOT PROJECT SERVICE Sheet 4	40057-E
41653-E	ELECTRIC SCHEDULE E-TOUPP RESIDENTIAL TIME-OF-USE PILOT PROJECT SERVICE Sheet 5	40058-E
41654-E	ELECTRIC SCHEDULE E-TOUPP RESIDENTIAL TIME-OF-USE PILOT PROJECT SERVICE Sheet 6	40059-E
41655-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 1	40060-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
41656-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 2	40866-E
41657-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 2	40868-E
41658-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	40063-E
41659-E	ELECTRIC SCHEDULE EL-TOU RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 2	40871-E
41660-E	ELECTRIC SCHEDULE EL-TOU RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	40065-E
41661-E	ELECTRIC SCHEDULE EL-TOU RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 4	40872-E
41662-E	ELECTRIC SCHEDULE EL-TOUPP RESIDENTIAL CARE PROGRAM TIME-OF-USE PILOT PROJECT SERVICE Sheet 2	40874-E
41663-E	ELECTRIC SCHEDULE EL-TOUPP RESIDENTIAL CARE PROGRAM TIME-OF-USE PILOT PROJECT SERVICE Sheet 3	40068-E
41664-E	ELECTRIC SCHEDULE EL-TOUPP RESIDENTIAL CARE PROGRAM TIME-OF-USE PILOT PROJECT SERVICE Sheet 4	40069-E
41665-E	ELECTRIC SCHEDULE EL-TOUPP RESIDENTIAL CARE PROGRAM TIME-OF-USE PILOT PROJECT SERVICE Sheet 5	40070-E
41666-E	ELECTRIC SCHEDULE EL-TOUPP RESIDENTIAL CARE PROGRAM TIME-OF-USE PILOT PROJECT SERVICE Sheet 6	40071-E
41667-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	40875-E
41668-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	40876-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
41669-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	40878-E
41670-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	40075-E
41671-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	40076-E
41672-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	40881-E
41673-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 2	40883-E
41674-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 3	40079-E
41675-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	40886-E
41676-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	40887-E
41677-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	40889-E
41678-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	40890-E
41679-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	40893-E
41680-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	40085-E
41681-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 1	40895-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
41682-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 2	40896-E
41683-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	40899-E
41684-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	40089-E
41685-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	40901-E
41686-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	40902-E
41687-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 1	40092-E
41688-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	40904-E
41689-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 3	40094-E
41690-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	40095-E
41691-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	40096-E
41692-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	40097-E
41693-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	40098-E
41694-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	40099-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
41695-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 8	40100-E
41696-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	40101-E
41697-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	40102-E
41698-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3	40103-E
41699-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	40104-E
41700-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	40105-E
41701-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	40106-E
41702-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	40107-E
41703-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	40108-E
41704-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	40109-E
41705-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1	40110-E
41706-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2	40111-E
41707-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 4	40246-E
41708-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1	40113-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
41709-E	ELECTRIC TABLE OF CONTENTS Sheet 1	41150-E*
41710-E	ELECTRIC TABLE OF CONTENTS Sheet 2	40915-E
41711-E	ELECTRIC TABLE OF CONTENTS Sheet 3	40916-E
41712-E	ELECTRIC TABLE OF CONTENTS Sheet 4	40917-E
41713-E	ELECTRIC TABLE OF CONTENTS Sheet 5	40918-E
41714-E	ELECTRIC TABLE OF CONTENTS Sheet 6	40919-E
41715-E	ELECTRIC TABLE OF CONTENTS Sheet 7	40920-E
41716-E	ELECTRIC TABLE OF CONTENTS Sheet 11	40922-E



**ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY**

Sheet 1

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00047	(I)
Distribution	CEE Incentive Rate	All rate schedules, all customers.	\$0.00021	
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00648	
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential	(\$0.00018)	(I)
		Small L&P	(\$0.00015)	(I)
		Medium L&P	(\$0.00014)	(I)
		E-19	(\$0.00014)	(I)
		Streetlights	(\$0.00010)	(I)
		Standby	(\$0.00025)	(I)
		Agriculture	(\$0.00011)	(I)
	E-20	(\$0.00011)	(I)	
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, A-1, A-6, A-10, and E-19; all customers.	\$0.00725	

(Continued)



**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 3

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

A. Non-Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708

Total Energy Rates (\$ per kWh)

Summer	\$0.24813	(l)
Winter	\$0.19353	(l)

B. Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708

Total TOU Energy Rates (\$ per kWh)

Peak Summer	\$0.26381	(l)
Part-Peak Summer	\$0.24016	(l)
Off-Peak Summer	\$0.21280	(l)
Part-Peak Winter	\$0.22130	(l)
Off-Peak Winter	\$0.20039	(l)

PDP Rates (Consecutive Day and Four-Hour Event Option) *

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$0.60
----------------------------	--------

PDP Credits

Energy (\$ per kWh)

Peak Summer	(\$0.00950)
Part-Peak Summer	(\$0.00950)
Off-Peak Summer	(\$0.00950)

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 4

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.
(Cont'd.)

UNBUNDLING OF TOTAL RATES

A. Non-Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.11518
Winter	\$0.07924

Distribution**

Summer	\$0.08107
Winter	\$0.06241

Transmission* (all usage)	\$0.02182
Transmission Rate Adjustments* (all usage)	\$0.00332 (I)
Reliability Services* (all usage)	\$0.00006 (I)
Public Purpose Programs (all usage)	\$0.01613
Nuclear Decommissioning (all usage)	\$0.00149
Competition Transition Charges (all usage)	\$0.00098
Energy Cost Recovery Amount (all usage)	(\$0.00001)
New System Generation Charge (all usage)**	\$0.00260
DWR Bond (all usage)	\$0.00549
California Climate Credit (all usage)***	(\$0.00350)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 5

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

B. Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.13086
Part-Peak Summer	\$0.10721
Off-Peak Summer	\$0.07985
Part-Peak Winter	\$0.10701
Off-Peak Winter	\$0.08610

Distribution:**

Peak Summer	\$0.08107
Part-Peak Summer	\$0.08107
Off-Peak Summer	\$0.08107
Part-Peak Winter	\$0.06241
Off-Peak Winter	\$0.06241

Transmission* (all usage)	\$0.02182
Transmission Rate Adjustments* (all usage)	\$0.00332 (l)
Reliability Services* (all usage)	\$0.00006 (l)
Public Purpose Programs (all usage)	\$0.01613
Nuclear Decommissioning (all usage)	\$0.00149
Competition Transition Charges (all usage)	\$0.00098
Energy Cost Recovery Amount (all usage)	(\$0.00001)
New System Generation Charge (all usage)**	\$0.00260
DWR Bond (all usage)	\$0.00549
California Climate Credit (all usage)***	(\$0.00350)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 3

RATES: Standard Non-Time-of-Use Rate

Table A

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$18.28 (l)	\$17.39 (l)	\$11.70 (l)
Winter	\$10.95 (l)	\$11.25 (l)	\$8.33 (l)
<u>Total Energy Rates (\$ per kWh)</u>			
Summer	\$0.16353 (l)	\$0.15383 (l)	\$0.12083 (l)
Winter	\$0.12693 (l)	\$0.12325 (l)	\$0.10229 (l)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)

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ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

RATES: Standard Non-Time-of-Use Rates
Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rate by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Summer	\$4.89	\$4.28	\$3.37
Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Summer	\$6.18	\$5.90	\$1.12
Winter	\$3.74	\$4.04	\$1.12
Transmission Maximum Demand*	\$7.19	\$7.19	\$7.19
Reliability Services Maximum Demand*	\$0.02 (I)	\$0.02 (I)	\$0.02 (I)
 <u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Summer	\$0.10492	\$0.09664	\$0.08800
Winter	\$0.08055	\$0.07537	\$0.06946
Distribution**:			
Summer	\$0.03077	\$0.02968	\$0.00573
Winter	\$0.01854	\$0.02037	\$0.00573
Transmission Rate Adjustments* (all usage)	\$0.00333 (I)	\$0.00333 (I)	\$0.00333 (I)
Public Purpose Programs (all usage)	\$0.01416	\$0.01383	\$0.01342
Nuclear Decommissioning (all usage)	\$0.00149	\$0.00149	\$0.00149
Competition Transition Charges (all usage)	\$0.00100	\$0.00100	\$0.00100
Energy Cost Recovery Amount (all usage)	(\$0.00001)	(\$0.00001)	(\$0.00001)
DWR Bond (all usage)	\$0.00549	\$0.00549	\$0.00549
New System Generation Charge (all usage)**	\$0.00238	\$0.00238	\$0.00238
California Climate Credit (all usage)***	(\$0.00378)	(\$0.00370)	(\$0.00266)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$18.28 (I)	\$17.39 (I)	\$11.70 (I)
Winter	\$10.95 (I)	\$11.25 (I)	\$8.33 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.21833 (I)	\$0.20663 (I)	\$0.17015 (I)
Part-Peak Summer	\$0.16320 (I)	\$0.15607 (I)	\$0.12327 (I)
Off-Peak Summer	\$0.13513 (I)	\$0.12944 (I)	\$0.09797 (I)
Part-Peak Winter	\$0.13502 (I)	\$0.13306 (I)	\$0.11148 (I)
Off-Peak Winter	\$0.11796 (I)	\$0.11718 (I)	\$0.09691 (I)
<u>PDP Rates (Consecutive Day and Four-Hour Event Option)*</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Maximum Summer	(\$3.26)	(\$2.85)	(\$2.25)
<u>Energy (\$ per kWh)</u>			
Peak Summer	(\$0.00347)	(\$0.00462)	(\$0.00821)
Part-Peak Summer	(\$0.00347)	(\$0.00462)	(\$0.00821)
Off-Peak Summer	(\$0.00347)	(\$0.00462)	(\$0.00821)

*See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)

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ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 6

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Demand Rate by Components (\$ per kW)</u>			
Generation:			
Summer	\$4.89	\$4.28	\$3.37
Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Summer	\$6.18	\$5.90	\$1.12
Winter	\$3.74	\$4.04	\$1.12
Transmission Maximum Demand*	\$7.19	\$7.19	\$7.19
Reliability Services Maximum Demand*	\$0.02 (I)	\$0.02 (I)	\$0.02 (I)
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.15972	\$0.14944	\$0.13732
Part-Peak Summer	\$0.10459	\$0.09888	\$0.09044
Off-Peak Summer	\$0.07652	\$0.07225	\$0.06514
Part-Peak Winter	\$0.08864	\$0.08518	\$0.07865
Off-Peak Winter	\$0.07158	\$0.06930	\$0.06408
Distribution**:			
Summer	\$0.03077	\$0.02968	\$0.00573
Winter	\$0.01854	\$0.02037	\$0.00573
Transmission Rate Adjustments* (all usage)	\$0.00333 (I)	\$0.00333 (I)	\$0.00333 (I)
Public Purpose Programs (all usage)	\$0.01416	\$0.01383	\$0.01342
Competition Transition Charge (all usage)	\$0.00100	\$0.00100	\$0.00100
Energy Cost Recovery Amount (all usage)	(\$0.00001)	(\$0.00001)	(\$0.00001)
Nuclear Decommissioning (all usage)	\$0.00149	\$0.00149	\$0.00149
DWR Bond (all usage)	\$0.00549	\$0.00549	\$0.00549
New System Generation Charge (all usage)**	\$0.00238	\$0.00238	\$0.00238
California Climate Credit (all usage)***	(\$0.00378)	(\$0.00370)	(\$0.00266)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)

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ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.32854
Facility Charge (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.24813	(l)
Winter	\$0.19353	(l)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)

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ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 2

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.11518
Winter	\$0.07924

Distribution:**

Summer	\$0.08107
Winter	\$0.06241

Transmission* (all usage)	\$0.02182
Transmission Rate Adjustments* (all usage)	\$0.00332 (I)
Reliability Services* (all usage)	\$0.00006 (I)
Public Purpose Programs (all usage)	\$0.01613
Nuclear Decommissioning (all usage)	\$0.00149
Competition Transition Charge (all usage)	\$0.00098
Energy Cost Recovery Amount (all usage)	(\$0.00001)
DWR Bond (all usage)	\$0.00549
New System Generation Charge (all usage)**	\$0.00260
California Climate Credit (all usage)***	(\$0.00318)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708
Meter Charge (A-6) (\$ per meter per day)	\$0.20107
Meter Charge (W) (\$ per meter per day)	\$0.05914
Meter Charge (X) (\$ per meter per day)	\$0.20107

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.55561	(l)
Part-Peak Summer	\$0.25879	(l)
Off-Peak Summer	\$0.18721	(l)
Part-Peak Winter	\$0.20525	(l)
Off-Peak Winter	\$0.18701	(l)

PDP Rates (Consecutive Day and Four-Hour Event Option) *

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$1.20
----------------------------	--------

PDP Credits

Energy (\$ per kWh)

Peak Summer	(\$0.12576)
Part-Peak Summer	(\$0.02515)

* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.36486
Part-Peak Summer	\$0.12528
Off-Peak Summer	\$0.06699
Part-Peak Winter	\$0.09245
Off-Peak Winter	\$0.07496

Distribution:**

Peak Summer	\$0.14084
Part-Peak Summer	\$0.08360
Off-Peak Summer	\$0.07031
Part-Peak Winter	\$0.06289
Off-Peak Winter	\$0.06214

Transmission* (all usage) \$0.02182

DWR Bond (all usage) \$0.00549

Transmission Rate Adjustments* (all usage) \$0.00332 (I)

Reliability Services* (all usage) \$0.00006 (I)

Public Purpose Programs (all usage) \$0.01416

Nuclear Decommissioning (all usage) \$0.00149

Competition Transition Charges (all usage) \$0.00098

Energy Cost Recovery Amount (all usage) (\$0.00001)

New System Generation Charge (all usage)** \$0.00260

California Climate Credit (all usage)*** (\$0.00361)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER**

Sheet 2

1. APPLICABILITY: (Cont'd.) The transition of eligible customers to mandatory TOU rates will occur once per year with the start of their billing cycle after March 1 (with the first TOU transition starting no earlier than March 1, 2013). Eligible customers will have at least 45 days notice prior to their planned transition date. During the 45-day period, customers will continue to take service on their non-TOU rate. Customers may elect any applicable TOU rate. However, if the customer taking service on this schedule has not made that choice at least five (5) days prior to the planned transition date, their service will be changed to the TOU AG-4A or AG-4B, as applicable, on their transition date.

Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.

Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.

Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.

2. TERRITORY: Schedule AG-1 applies everywhere PG&E provides electricity service.

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A	Rate B
Total Customer Charge Rates (\$ per meter per day)	\$0.57400	\$0.76313
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$7.96	-
Connected Load Winter	\$1.52	-
Maximum Demand Summer	-	\$11.63
Maximum Demand Winter	-	\$2.34
Primary Voltage Discount Summer	-	\$1.21
Primary Voltage Discount Winter	-	\$0.32
Total Energy Rates (\$ per kWh)		
Summer	\$0.27991 (I)	\$0.23956 (I)
Winter	\$0.21579 (I)	\$0.18655 (I)

(Continued)



**ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER**

Sheet 3

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the (Cont'd.) component rates shown below

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A	Rate B
Generation:		
Connected Load Summer	\$1.36	—
Connected Load Winter	\$0.00	—
Maximum Demand Summer	—	\$2.04
Maximum Demand Winter	—	\$0.00
Primary Voltage Discount Summer	—	\$0.76
Primary Voltage Discount Winter	—	\$0.00
Distribution**:		
Connected Load Summer	\$6.60	—
Connected Load Winter	\$1.52	—
Maximum Demand Summer	—	\$9.59
Maximum Demand Winter	—	\$2.34
Primary Voltage Discount Summer	—	\$0.45
Primary Voltage Discount Winter	—	\$0.32
 Energy Rate by Components (\$ per kWh)		
Generation		
Summer	\$0.09932	\$0.10228
Winter	\$0.07966	\$0.07973
Distribution**		
Summer	\$0.13338	\$0.09139
Winter	\$0.08892	\$0.06093
Transmission*	\$0.01665	\$0.01665
Transmission Rate Adjustments*	\$0.00336 (I)	\$0.00336 (I)
Reliability Services*	\$0.00005 (I)	\$0.00005 (I)
Public Purpose Programs	\$0.01727	\$0.01595
Nuclear Decommissioning	\$0.00149	\$0.00149
Competition Transition Charges	\$0.00095	\$0.00095
Energy Cost Recovery Amount	(\$0.00001)	(\$0.00001)
DWR Bond	\$0.00549	\$0.00549
New System Generation Charge**	\$0.00196	\$0.00196
California Climate Credit (all usage)***	(\$0.00684)	(\$0.00682)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 4

- 2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
- 3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313	\$2.15003
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$8.12	—	—
Connected Load Winter	\$1.23	—	—
Maximum Demand Summer	—	\$9.79	\$4.96
Maximum Demand Winter	—	\$2.26	\$2.40
Maximum Peak Demand Summer	—	\$5.17	\$12.10
Maximum Part-Peak Demand Summer	—	—	\$2.31
Maximum Part-Peak Demand Winter	—	—	\$0.54
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$1.03	\$1.33
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.35	\$0.31
Transmission Voltage Discount			
Maximum Peak Demand Summer	—	—	\$6.31
Maximum Part-Peak Demand Summer	—	—	\$1.29
Maximum Demand Summer	—	—	\$0.24
Maximum Part-Peak Demand Winter	—	—	\$0.54
Maximum Demand Winter	—	—	\$1.66
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.44533 (I)	\$0.29202 (I)	\$0.26656 (I)
Part-Peak Summer	—	—	\$0.15728 (I)
Off-Peak Summer	\$0.19555 (I)	\$0.15798 (I)	\$0.11909 (I)
Part-Peak Winter	\$0.20231 (I)	\$0.15835 (I)	\$0.13165 (I)
Off-Peak Winter	\$0.16408 (I)	\$0.13358 (I)	\$0.11463 (I)

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Transmission* (all usage)	\$0.01665	\$0.01665	\$0.01665
Transmission Rate Adjustments* (all usage)	\$0.00336 (I)	\$0.00336 (I)	\$0.00336 (I)
Reliability Services* (all usage)	\$0.00005 (I)	\$0.00005 (I)	\$0.00005 (I)
Public Purpose Programs (all usage)	\$0.01727	\$0.01595	\$0.01595
Nuclear Decommissioning (all usage)	\$0.00149	\$0.00149	\$0.00149
Competition Transition Charges (all usage)	\$0.00095	\$0.00095	\$0.00095
Energy Cost Recovery Amount (all usage)	(\$0.00001)	(\$0.00001)	(\$0.00001)
DWR Bond (all usage)	\$0.00549	\$0.00549	\$0.00549
New System Generation Charge (all usage)**	\$0.00196	\$0.00196	\$0.00196
California Climate Credit (all usage)***	(\$0.00302)	(\$0.00307)	(\$0.00262)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES:
(Cont'd.)

TOTAL RATES (Cont'd.)

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.30796 (I)	\$0.21042 (I)	\$0.16286 (I)
Part-Peak Summer	-	-	\$0.11225 (I)
Off-Peak Summer	\$0.15808 (I)	\$0.09241 (I)	\$0.09341 (I)
Part-Peak Winter	\$0.16639 (I)	\$0.11251 (I)	\$0.09906 (I)
Off-Peak Winter	\$0.14100 (I)	\$0.08410 (I)	\$0.09049 (I)

PDP Rates (Rate C Option Only)

RATE C

PDP Charges (\$ per kWh)

All Usage During PDP Event \$1.00

PDP Credits

Demand (\$ per kW)

Peak Summer (\$3.98)
Part-Peak Summer (\$0.75)

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Peak Summer	\$0.14873	\$0.14527	\$0.11976
Part-Peak Summer	–	–	\$0.06915
Off-Peak Summer	\$0.07353	\$0.04884	\$0.05031
Part-Peak Winter	\$0.07701	\$0.06894	\$0.05596
Off-Peak Winter	\$0.06568	\$0.04053	\$0.04739
Distribution**:			
Peak Summer	\$0.11202	\$0.02303	\$0.00098
Part-Peak Summer	–	–	\$0.00098
Off-Peak Summer	\$0.03734	\$0.00145	\$0.00098
Part-Peak Winter	\$0.04217	\$0.00145	\$0.00098
Off-Peak Winter	\$0.02811	\$0.00145	\$0.00098
Transmission* (all usage)	\$0.01665	\$0.01665	\$0.01665
Transmission Rate Adjustments* (all usage)	\$0.00336 (I)	\$0.00336 (I)	\$0.00336 (I)
Reliability Services* (all usage)	\$0.00005 (I)	\$0.00005 (I)	\$0.00005 (I)
Public Purpose Programs (all usage)	\$0.01727	\$0.01218	\$0.01218
Nuclear Decommissioning (all usage)	\$0.00149	\$0.00149	\$0.00149
Competition Transition Charges (all usage)	\$0.00095	\$0.00095	\$0.00095
Energy Cost Recovery Amount (all usage)	(\$0.00001)	(\$0.00001)	(\$0.00001)
DWR Bond (all usage)	\$0.00549	\$0.00549	\$0.00549
New System Generation Charge (all usage)**	\$0.00196	\$0.00196	\$0.00196
California Climate Credit (all usage)***	(\$0.00326)	(\$0.00261)	(\$0.00246)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG-ICE Sheet 5
AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE
RATE - EXPIRATION TRANSITION RATE

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES
(Cont'd.)

Energy Rates by Component (\$ per kWh)

Generation:		
Peak Summer	\$0.14204	(R)
Part-Peak Summer	\$0.10153	(R)
Off-Peak Summer	\$0.03155	(R)
Part-Peak Winter	\$0.10521	(R)
Off-Peak Winter	\$0.03155	(R)
Transmission*	\$0.01665	
Transmission Rate Adjustments*	\$0.00336	(I)
Reliability Services*	\$0.00005	(I)
Public Purpose Programs	\$0.01218	
Nuclear Decommissioning	\$0.00149	
Competition Transition Charges	\$0.00095	
Energy Cost Recovery Amount	(\$0.00001)	
DWR Bond Charge	\$0.00549	
New System Generation Charge**	\$0.00196	
California Climate Credit (all usage)***	(\$0.00261)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

unti3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$7.08	—
Connected Load Winter	\$1.16	—
Maximum Peak Demand Summer	—	\$3.69
Maximum Demand Summer	—	\$9.59
Maximum Demand Winter	—	\$1.93
Primary Voltage Discount Summer	—	\$0.83
Primary Voltage Discount Winter	—	\$0.31
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.52776 (I)	\$0.47553 (I)
Off-Peak Summer	\$0.18560 (I)	\$0.17544 (I)
Part-Peak Winter	\$0.18920 (I)	\$0.16474 (I)
Off-Peak Winter	\$0.15560 (I)	\$0.13642 (I)

(Continued)

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ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$1.31	–
Connected Load Winter	\$0.00	–
Maximum Peak Demand Summer	–	\$2.18
Maximum Demand Summer	–	\$1.94
Maximum Demand Winter	–	\$0.00
Primary Voltage Discount Summer	–	\$0.50
Primary Voltage Discount Winter	–	\$0.00
Distribution**:		
Connected Load Summer	\$5.77	–
Connected Load Winter	\$1.16	–
Maximum Peak Demand Summer	–	\$1.51
Maximum Demand Summer	–	\$7.65
Maximum Demand Winter	–	\$1.93
Primary Voltage Discount Summer	–	\$0.33
Primary Voltage Discount Winter	–	\$0.31
 Energy Rate by Components (\$ per kWh)		
Generation:		
Peak Summer	\$0.26735	\$0.24143
Off-Peak Summer	\$0.06733	\$0.06684
Part-Peak Winter	\$0.07446	\$0.06131
Off-Peak Winter	\$0.06338	\$0.05222
Distribution**:		
Peak Summer	\$0.21320	\$0.18821
Off-Peak Summer	\$0.07106	\$0.06271
Part-Peak Winter	\$0.06753	\$0.05754
Off-Peak Winter	\$0.04501	\$0.03831
Transmission* (all usage)	\$0.01665	\$0.01665
Reliability Services* (all usage)	\$0.00005 (I)	\$0.00005 (I)
Transmission Rate Adjustments* (all usage)	\$0.00336 (I)	\$0.00336 (I)
Public Purpose Programs (all usage)	\$0.01727	\$0.01595
Nuclear Decommissioning (all usage)	\$0.00149	\$0.00149
Competition Transition Charges (all usage)	\$0.00095	\$0.00095
Energy Cost Recovery Amount (all usage)	(\$0.00001)	(\$0.00001)
DWR Bond (all usage)	\$0.00549	\$0.00549
New System Generation Charge (all usage)**	\$0.00196	\$0.00196
California Climate Credit (all usage)***	(\$0.00256)	(\$0.00278)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A,D	Rate B,E
Total Customer/Meter Charge Rates		
Customer Charge (\$ per meter per day)	\$0.57400	\$0.76313
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$7.10	-
Connected Load Winter	\$1.20	-
Maximum Peak Demand Summer	-	\$3.66
Maximum Demand Summer	-	\$9.65
Maximum Demand Winter	-	\$1.91
Primary Voltage Discount Summer	-	\$0.88
Primary Voltage Discount Winter	-	\$0.30
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.49313 (l)	\$0.44084 (l)
Off-Peak Summer	\$0.18247 (l)	\$0.17058 (l)
Part-Peak Winter	\$0.19047 (l)	\$0.16210 (l)
Off-Peak Winter	\$0.15615 (l)	\$0.13473 (l)

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$1.37	—
Connected Load Winter	\$0.00	—
Maximum Peak Demand Summer	—	\$2.29
Maximum Demand Summer	—	\$1.78
Maximum Demand Winter	—	\$0.00
Primary Voltage Discount Summer	—	\$0.52
Primary Voltage Discount Winter	—	\$0.00
Distribution**:		
Connected Load Summer	\$5.73	—
Connected Load Winter	\$1.20	—
Maximum Peak Demand Summer	—	\$1.37
Maximum Demand Summer	—	\$7.87
Maximum Demand Winter	—	\$1.91
Primary Voltage Discount Summer	—	\$0.36
Primary Voltage Discount Winter	—	\$0.30
 Energy Rate by Components (\$ per kWh)		
Generation:		
Peak Summer	\$0.23392	\$0.21601
Off-Peak Summer	\$0.06462	\$0.06502
Part-Peak Winter	\$0.07294	\$0.06154
Off-Peak Winter	\$0.06209	\$0.05240
Distribution**:		
Peak Summer	\$0.21200	\$0.17894
Off-Peak Summer	\$0.07064	\$0.05967
Part-Peak Winter	\$0.07032	\$0.05467
Off-Peak Winter	\$0.04685	\$0.03644
Transmission* (all usage)	\$0.01665	\$0.01665
Transmission Rate Adjustments* (all usage)	\$0.00336 (I)	\$0.00336 (I)
Reliability Services* (all usage)	\$0.00005 (I)	\$0.00005 (I)
Public Purpose Programs (all usage)	\$0.01727	\$0.01595
Nuclear Decommissioning (all usage)	\$0.00149	\$0.00149
Competition Transition Charges (all usage)	\$0.00095	\$0.00095
Energy Cost Recovery Amount (all usage)	(\$0.00001)	(\$0.00001)
DWR Bond (all usage)	\$0.00549	\$0.00549
New System Generation Charge (all usage)**	\$0.00196	\$0.00196
California Climate Credit (all usage)***	(\$0.00266)	(\$0.00264)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges, and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.20078 (I)
101% - 400% of Baseline	\$0.27748 (I)
High Usage Over 400% of Baseline	\$0.40337 (I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$17.40)

(Continued)



**ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES**

Sheet 2

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.09838
Distribution**:	\$0.08274
Conservation Incentive Adjustment:	
Baseline Usage	(\$0.03556) (R)
101% - 400% of Baseline	\$0.04114 (I)
High Usage Over 400% of Baseline	\$0.16703 (I)
Transmission* (all usage)	\$0.02536
Transmission Rate Adjustments* (all usage)	\$0.00329 (I)
Reliability Services* (all usage)	\$0.00007 (I)
Public Purpose Programs (all usage)	\$0.01501
Nuclear Decommissioning (all usage)	\$0.00149
Competition Transition Charges (all usage)	\$0.00130
Energy Cost Recovery Amount (all usage)	(\$0.00001)
DWR Bond (all usage)	\$0.00549
New System Generation Charge (all usage)**	\$0.00322

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 4

3. Rates: (Cont'd.)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge Mandatory E-19 (\$ per meter per day)	\$19.71253	\$32.85421	\$59.13758
Customer Charge Voluntary E-19:			
<u>Customer Charge with SmartMeter™</u> (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
<u>Customer Charge without SmartMeter™</u>			
Customer Charge Rate V (\$ per meter per day)	\$4.77700	\$4.77700	\$4.77700
Customer Charge Rate W (\$ per meter per day)	\$4.63507	\$4.63507	\$4.63507
Customer Charge Rate X (\$ per meter per day)	\$4.77700	\$4.77700	\$4.77700
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$18.64	\$16.60	\$12.42
Maximum Part-Peak Demand Summer	\$5.18	\$4.53	\$3.11
Maximum Demand Summer	\$17.57 (I)	\$14.41 (I)	\$9.14 (I)
Maximum Part-Peak Demand Winter	\$0.12	\$0.15	\$0.00
Maximum Demand Winter	\$17.57 (I)	\$14.41 (I)	\$9.14 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.15245 (I)	\$0.14232 (I)	\$0.10626 (I)
Part-Peak Summer	\$0.11194 (I)	\$0.10394 (I)	\$0.09365 (I)
Off-Peak Summer	\$0.08512 (I)	\$0.07927 (I)	\$0.07698 (I)
Part-Peak Winter	\$0.10640 (I)	\$0.09876 (I)	\$0.09564 (I)
Off-Peak Winter	\$0.09178 (I)	\$0.08536 (I)	\$0.08283 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
<u>PDP Rates</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$1.20	\$1.20	\$1.20
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Peak Summer	(\$5.70)	(\$5.42)	(\$5.18)
Part-Peak Summer	(\$1.41)	(\$1.32)	(\$1.30)
<u>Energy (\$ per kWh)</u>			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)

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ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Maximum Peak Demand Summer	\$12.63	\$11.29	\$12.42
Maximum Part-Peak Demand Summer	\$3.12	\$2.75	\$3.11
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$6.01	\$5.31	\$0.00
Maximum Part-Peak Demand Summer	\$2.06	\$1.78	\$0.00
Maximum Demand Summer	\$10.37	\$7.21	\$1.94
Maximum Part-Peak Demand Winter	\$0.12	\$0.15	\$0.00
Maximum Demand Winter	\$10.37	\$7.21	\$1.94
Transmission Maximum Demand*	\$7.19	\$7.19	\$7.19
Reliability Services Maximum Demand*	\$0.01 (I)	\$0.01 (I)	\$0.01 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 6

3. Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Charges by Components (\$ per kWh)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.12552	\$0.11638	\$0.08032
Part-Peak Summer	\$0.08501	\$0.07800	\$0.06771
Off-Peak Summer	\$0.05819	\$0.05333	\$0.05104
Part-Peak Winter	\$0.07947	\$0.07282	\$0.06970
Off-Peak Winter	\$0.06485	\$0.05942	\$0.05689
Distribution**:			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00333 (I)	\$0.00333 (I)	\$0.00333 (I)
Public Purpose Programs (all usage)	\$0.01341	\$0.01242	\$0.01242
Nuclear Decommissioning (all usage)	\$0.00149	\$0.00149	\$0.00149
Competition Transition Charge (all usage)	\$0.00084	\$0.00084	\$0.00084
Energy Cost Recovery Amount (all usage)	(\$0.00001)	(\$0.00001)	(\$0.00001)
DWR Bond (all usage)	\$0.00549	\$0.00549	\$0.00549
New System Generation Charge (all usage)**	\$0.00238	\$0.00238	\$0.00238
California Climate Credit (all usage – E-19V only)***	(\$0.00484)	(\$0.00366)	(\$0.00245)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 7

3. Rates: (Cont'd.)

TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 20)

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-19 (\$ per meter per day)	\$19.71253	\$32.85421	\$59.13758
Customer Charge Voluntary E-19:			
<u>Customer Charge with SmartMeter™</u> (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
<u>Customer Charge without SmartMeter™</u>			
Customer Charge Rate V (\$ per meter per day)	\$4.77700	\$4.77700	\$4.77700
Customer Charge Rate W (\$ per meter per day)	\$4.63507	\$4.63507	\$4.63507
Customer Charge Rate X (\$ per meter per day)	\$4.77700	\$4.77700	\$4.77700
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$1.50	\$1.33	\$0.00
Maximum Part-Peak Demand Summer	\$0.51	\$0.44	\$0.00
Maximum Demand Summer	\$17.57 (I)	\$14.41 (I)	\$9.14 (I)
Maximum Part-Peak Demand Winter	\$0.03	\$0.04	\$0.00
Maximum Demand Winter	\$17.57 (I)	\$14.41 (I)	\$9.14 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.34020 (I)	\$0.32297 (I)	\$0.27496 (I)
Part-Peak Summer	\$0.15997 (I)	\$0.14887 (I)	\$0.13088 (I)
Off-Peak Summer	\$0.08512 (I)	\$0.07927 (I)	\$0.07698 (I)
Part-Peak Winter	\$0.10689 (I)	\$0.09941 (I)	\$0.09564 (I)
Off-Peak Winter	\$0.09178 (I)	\$0.08536 (I)	\$0.08283 (I)
Power Factor Adjustment Rate (\$/kWh%)	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)

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ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 8

3. Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 20)

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>	
Generation:				
Maximum Peak Demand Summer	\$0.00	\$0.00	\$0.00	
Maximum Part-Peak Demand Summer	\$0.00	\$0.00	\$0.00	
Maximum Demand Summer	\$0.00	\$0.00	\$0.00	
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00	
Maximum Demand Winter	\$0.00	\$0.00	\$0.00	
Distribution**:				
Maximum Peak Demand Summer	\$1.50	\$1.33	\$0.00	
Maximum Part-Peak Demand Summer	\$0.51	\$0.44	\$0.00	
Maximum Demand Summer	\$10.37	\$7.21	\$1.94	
Maximum Part-Peak Demand Winter	\$0.03	\$0.04	\$0.00	
Maximum Demand Winter	\$10.37	\$7.21	\$1.94	
Transmission Maximum Demand*	\$7.19	\$7.19	\$7.19	
Reliability Services Maximum Demand*	\$0.01	(I) \$0.01	(I) \$0.01	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 9

3. Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES FOR OPTION R (Cont'd.)
(for qualifying solar customers as set forth in Section 20)

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Energy Charges by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Peak Summer	\$0.26474	\$0.24990	\$0.24902
Part-Peak Summer	\$0.11750	\$0.10836	\$0.10494
Off-Peak Summer	\$0.05819	\$0.05333	\$0.05104
Part-Peak Winter	\$0.07947	\$0.07282	\$0.06970
Off-Peak Winter	\$0.06485	\$0.05942	\$0.05689
Distribution**:			
Peak Summer	\$0.04853	\$0.04713	\$0.00000
Part-Peak Summer	\$0.01554	\$0.01457	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00049	\$0.00065	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00333 (I)	\$0.00333 (I)	\$0.00333 (I)
Public Purpose Programs (all usage)	\$0.01341	\$0.01242	\$0.01242
Nuclear Decommissioning (all usage)	\$0.00149	\$0.00149	\$0.00149
Competition Transition Charge (all usage)	\$0.00084	\$0.00084	\$0.00084
Energy Cost Recovery Amount (all usage)	(\$0.00001)	(\$0.00001)	(\$0.00001)
DWR Bond (all usage)	\$0.00549	\$0.00549	\$0.00549
New System Generation Charge (all usage)**	\$0.00238	\$0.00238	\$0.00238
California Climate Credit (all usage – E-19V only)***	(\$0.00484)	(\$0.00366)	(\$0.00245)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$39.42505	\$49.28131	\$65.70842
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$18.05	\$19.26	\$15.89
Maximum Part-Peak Demand Summer	\$5.01	\$5.13	\$3.79
Maximum Demand Summer	\$17.45 (I)	\$15.10 (I)	\$8.32 (I)
Maximum Part-Peak Demand Winter	\$0.05	\$0.12	\$0.00
Maximum Demand Winter	\$17.45 (I)	\$15.10 (I)	\$8.32 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.14287 (I)	\$0.14436 (I)	\$0.10123 (I)
Part-Peak Summer	\$0.10602 (I)	\$0.10374 (I)	\$0.08900 (I)
Off-Peak Summer	\$0.08072 (I)	\$0.07876 (I)	\$0.07281 (I)
Part-Peak Winter	\$0.10067 (I)	\$0.09839 (I)	\$0.09092 (I)
Off-Peak Winter	\$0.08696 (I)	\$0.08490 (I)	\$0.07849 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
<u>PDP Rates</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$1.20	\$1.20	\$1.20
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Peak Summer	(\$5.68)	(\$5.93)	(\$5.65)
Part-Peak Summer	(\$1.40)	(\$1.40)	(\$1.35)
<u>Energy (\$ per kWh)</u>			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 4

3. RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$12.24	\$13.44	\$15.89
Maximum Part-Peak Demand Summer	\$3.02	\$3.18	\$3.79
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$5.81	\$5.82	\$0.00
Maximum Part-Peak Demand Summer	\$1.99	\$1.95	\$0.00
Maximum Demand Summer	\$9.90	\$7.55	\$0.77
Maximum Part-Peak Demand Winter	\$0.05	\$0.12	\$0.00
Maximum Demand Winter	\$9.90	\$7.55	\$0.77
Transmission Maximum Demand*	\$7.54	\$7.54	\$7.54
Reliability Services Maximum Demand*	\$0.01 (I)	\$0.01 (I)	\$0.01 (I)
Energy Rates by Component (\$ per kWh)			
Generation:			
Peak Summer	\$0.11670	\$0.11932	\$0.07798
Part-Peak Summer	\$0.07985	\$0.07870	\$0.06575
Off-Peak Summer	\$0.05455	\$0.05372	\$0.04956
Part-Peak Winter	\$0.07450	\$0.07335	\$0.06767
Off-Peak Winter	\$0.06079	\$0.05986	\$0.05524
Distribution**:			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00336 (I)	\$0.00336 (I)	\$0.00336 (I)
Public Purpose Programs (all usage)	\$0.01311	\$0.01204	\$0.01032
Nuclear Decommissioning (all usage)	\$0.00149	\$0.00149	\$0.00149
Competition Transition Charge (all usage)	\$0.00081	\$0.00075	\$0.00068
Energy Cost Recovery Amount (all usage)	(\$0.00001)	(\$0.00001)	(\$0.00001)
DWR Bond (all usage)	\$0.00549	\$0.00549	\$0.00549
New System Generation Charge (all usage)**	\$0.00192	\$0.00192	\$0.00192

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice 5207-E
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Date Filed
Effective
Resolution

December 27, 2017
January 1, 2018



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 5

3. RATES: (Cont'd.)

TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$39.42505	\$49.28131	\$65.70842
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$1.45	\$1.46	\$0.00
Maximum Part-Peak Demand Summer	\$0.50	\$0.49	\$0.00
Maximum Demand Summer	\$17.45 (I)	\$15.10 (I)	\$8.32 (I)
Maximum Part-Peak Demand Winter	\$0.01	\$0.03	\$0.00
Maximum Demand Winter	\$17.45 (I)	\$15.10 (I)	\$8.32 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.31078 (I)	\$0.32721 (I)	\$0.27180 (I)
Part-Peak Summer	\$0.15104 (I)	\$0.14713 (I)	\$0.12499 (I)
Off-Peak Summer	\$0.08072 (I)	\$0.07876 (I)	\$0.07281 (I)
Part-Peak Winter	\$0.10086 (I)	\$0.09886 (I)	\$0.09092 (I)
Off-Peak Winter	\$0.08696 (I)	\$0.08490 (I)	\$0.07849 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)

Advice 5207-E
Decision

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Robert S. Kenney
Vice President, Regulatory Affairs

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ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 6

3. Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES FOR OPTION R
(for qualifying solar customers as set forth in Section 18)

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>	
Generation:				
Maximum Peak Demand Summer	\$0.00	\$0.00	\$0.00	
Maximum Part-Peak Demand Summer	\$0.00	\$0.00	\$0.00	
Maximum Demand Summer	\$0.00	\$0.00	\$0.00	
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00	
Maximum Demand Winter	\$0.00	\$0.00	\$0.00	
Distribution**:				
Maximum Peak Demand Summer	\$1.45	\$1.46	\$0.00	
Maximum Part-Peak Demand Summer	\$0.50	\$0.49	\$0.00	
Maximum Demand Summer	\$9.90	\$7.55	\$0.77	
Maximum Part-Peak Demand Winter	\$0.01	\$0.03	\$0.00	
Maximum Demand Winter	\$9.90	\$7.55	\$0.77	
Transmission Maximum Demand*	\$7.54	\$7.54	\$7.54	
Reliability Services Maximum Demand*	\$0.01	(I) \$0.01	(I) \$0.01	(I)
<u>Energy Rates by Component (\$ per kWh)</u>				
Generation:				
Peak Summer	\$0.24075	\$0.25759	\$0.24855	
Part-Peak Summer	\$0.11029	\$0.10856	\$0.10174	
Off-Peak Summer	\$0.05455	\$0.05372	\$0.04956	
Part-Peak Winter	\$0.07450	\$0.07335	\$0.06767	
Off-Peak Winter	\$0.06079	\$0.05986	\$0.05524	
Distribution**:				
Peak Summer	\$0.04386	\$0.04458	\$0.00000	
Part-Peak Summer	\$0.01458	\$0.01353	\$0.00000	
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000	
Part-Peak Winter	\$0.00019	\$0.00047	\$0.00000	
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000	
Transmission Rate Adjustments* (all usage)	\$0.00336	(I) \$0.00336	(I) \$0.00336	(I)
Public Purpose Programs (all usage)	\$0.01311	\$0.01204	\$0.01032	
Nuclear Decommissioning (all usage)	\$0.00149	\$0.00149	\$0.00149	
Competition Transition Charge (all usage)	\$0.00081	\$0.00075	\$0.00068	
Energy Cost Recovery Amount (all usage)	(\$0.00001)	(\$0.00001)	(\$0.00001)	
DWR Bond (all usage)	\$0.00549	\$0.00549	\$0.00549	
New System Generation Charge (all usage)**	\$0.00192	\$0.00192	\$0.00192	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-37

Sheet 4

Medium General Demand-Metered Time-of-Use Service
To Oil & Gas Extraction Customers

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	
Customer Charge W and X (\$ per meter per day)	\$1.19446
Meter Charge (\$ per meter per day)	
Rate W	\$0.03943
Rate X	\$0.19713
Total Demand Rates (\$ per kW)	
Maximum Peak Demand Summer	\$9.85
Maximum Demand Summer	\$15.37
Maximum Demand Winter	\$5.95
Primary Voltage Discount Summer	\$1.71
Primary Voltage Discount Winter	\$0.18
Transmission Voltage Discount Summer	\$11.49
Transmission Voltage Discount Winter	\$5.12
Total Energy Rates (\$ per kWh)	
Peak Summer	\$0.21042 (l)
Off-Peak Summer	\$0.09241 (l)
Part-Peak Winter	\$0.11251 (l)
Off-Peak Winter	\$0.08410 (l)

(Continued)



ELECTRIC SCHEDULE E-37

Sheet 5

Medium General Demand-Metered Time-of-Use Service
To Oil & Gas Extraction Customers

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below(l)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$5.57
Maximum Demand Summer	\$4.45
Maximum Demand Winter	\$0.00
Primary Voltage Discount Summer	\$1.39
Primary Voltage Discount Winter	\$0.00
Transmission Voltage Discount Summer	\$2.43
Transmission Voltage Discount Winter	\$0.00

Distribution:**

Maximum Peak Demand Summer	\$4.28
Maximum Demand Summer	\$10.92
Maximum Demand Winter	\$5.95
Primary Voltage Discount Summer	\$0.32
Primary Voltage Discount Winter	\$0.18
Transmission Voltage Discount Summer	\$9.06
Transmission Voltage Discount Winter	\$5.12

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.14527
Off-Peak Summer	\$0.04884
Part-Peak Winter	\$0.06894
Off-Peak Winter	\$0.04053

Distribution:**

Peak Summer	\$0.02303
Off-Peak Summer	\$0.00145
Part-Peak Winter	\$0.00145
Off-Peak Winter	\$0.00145

Transmission* (all usage)	\$0.01665
Transmission Rate Adjustments (all usage)	\$0.00336 (l)
Reliability Services* (all usage)	\$0.00005 (l)
Public Purpose Programs (all usage)	\$0.01218
Nuclear Decommissioning (all usage)	\$0.00149
Competition Transition Charge (all usage)	\$0.00095
Energy Cost Recovery Amount (all usage)	(\$0.00001)
DWR Bond (all usage)	\$0.00549
New System Generation Charge (all usage)**	\$0.00196
California Climate Credit (all usage)***	(\$0.00261)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

RATES:

Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.36032 (I)	\$0.24505 (I)	\$0.16827 (I)
Over 100% of Baseline	\$0.43702 (I)	\$0.32175 (I)	\$0.24498 (I)
Winter			
Baseline Usage	–	\$0.18944 (I)	\$0.17261 (I)
Over 100% of Baseline	–	\$0.26614 (I)	\$0.24931 (I)
Total Meter Charge Rate (\$ per meter per day)		\$0.25298	
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.32854	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$17.40)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 3

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.21671	\$0.11384	\$0.07185
Winter	-	\$0.09516	\$0.08362
Distribution**:			
Summer	\$0.24605	\$0.09842	\$0.04921
Winter	-	\$0.09456	\$0.06304
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.15766) (R)	(\$0.02243) (R)	(\$0.00801) (R)
Over 100% of Baseline	(\$0.08096) (I)	\$0.05427 (I)	\$0.06870 (I)
Winter			
Baseline Usage	-	(\$0.05550) (R)	(\$0.02927) (R)
Over 100% of Baseline	-	\$0.02120 (I)	\$0.04743 (I)
Transmission* (all usage)	\$0.02536	\$0.02536	\$0.02536
Transmission Rate Adjustments* (all usage)	\$0.00329 (I)	\$0.00329 (I)	\$0.00329 (I)
Reliability Services* (all usage)	\$0.00007 (I)	\$0.00007 (I)	\$0.00007 (I)
Public Purpose Programs (all usage)	\$0.01501	\$0.01501	\$0.01501
Nuclear Decommissioning (all usage)	\$0.00149	\$0.00149	\$0.00149
Competition Transition Charges (all usage)	\$0.00130	\$0.00130	\$0.00130
Energy Cost Recovery Amount (all usage)	(\$0.00001)	(\$0.00001)	(\$0.00001)
DWR Bond (all usage)	\$0.00549	\$0.00549	\$0.00549
New System Generation Charge (all usage)**	\$0.00322	\$0.00322	\$0.00322

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-CARE

Sheet 1

CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

<u>Rate Schedule</u>	<u>Distribution</u>	<u>PPP</u>	<u>DWR Bond</u>	<u>Total Discount</u>
A-1	\$0.06653 (I)	\$0.00725	\$0.00549	\$0.07927 (I)
A-6	\$0.06386 (I)	\$0.00725	\$0.00549	\$0.07660 (I)
A-15	\$0.06653 (I)	\$0.00725	\$0.00549	\$0.07927 (I)
A-10	\$0.05820 (I)	\$0.00725	\$0.00549	\$0.07094 (I)
E-19	\$0.05016 (I)	\$0.00725	\$0.00549	\$0.06290 (I)
E-20	\$0.03890 (I)	\$0.00725	\$0.00549	\$0.05164 (I)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned to the commercial distribution rate component, with the additional waiver of the DWR Bond charge, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS: Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-EFFS and any applicable portions of the applicable Cost Responsibility Surcharge (CRS), as provided in the otherwise applicable rate schedule and Schedule DA CRS or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and DWR Bond charges waived as described above.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



**ELECTRIC SCHEDULE E-ERA
ENERGY RATE ADJUSTMENTS**

Sheet 1

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: Commercial/Industrial Schedule:

The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

Rate Schedule	Adjustments (\$/kWh)
A-1 Summer	\$0.11430 (I)
Winter	\$0.10178 (I)
A-1 TOU Summer On Peak	\$0.12998 (I)
Summer Partial Peak	\$0.10632 (I)
Summer Off-Peak	\$0.07897 (I)
Winter Partial Peak	\$0.12955 (I)
Winter Off-Peak	\$0.10864 (I)
A-6 Summer On-Peak	\$0.34630 (I)
Summer Partial Peak	\$0.16621 (I)
Summer Off-Peak	\$0.13664 (I)
Winter Partial Peak	\$0.10119 (I)
Winter Off-Peak	\$0.12248 (I)

(Continued)



**ELECTRIC SCHEDULE E-ERA
ENERGY RATE ADJUSTMENTS**

Sheet 2

Rate Schedule	Adjustments (\$/kWh)
A-10 Transmission Summer	\$0.03168 (I)
Transmission Winter	\$0.02951 (I)
Primary Summer	\$0.06468 (I)
Primary Winter	\$0.05046 (I)
Secondary Summer	\$0.07439 (I)
Secondary Winter	\$0.05414 (I)
A-10 Time-of-Use (TOU) – Transmission	
Summer On-Peak	\$0.08100 (I)
Summer Partial Peak	\$0.03413 (I)
Summer Off-Peak	\$0.00882 (I)
Winter Partial Peak	\$0.03869 (I)
Winter Off-Peak	\$0.02412 (I)
A-10 TOU – Primary	
Summer On-Peak	\$0.11748 (I)
Summer Partial Peak	\$0.06692 (I)
Summer Off-Peak	\$0.04030 (I)
Winter Partial Peak	\$0.06027 (I)
Winter Off-Peak	\$0.04439 (I)
A-10 TOU – Secondary	
Summer On-Peak	\$0.12918 (I)
Summer Partial Peak	\$0.07405 (I)
Summer Off-Peak	\$0.04598 (I)
Winter Partial Peak	\$0.06224 (I)
Winter Off-Peak	\$0.04518 (I)

(Continued)



**ELECTRIC SCHEDULE E-ERA
ENERGY RATE ADJUSTMENTS**

Sheet 3

RATES:
(Cont'd.)

Rate Schedule	Adjustments (\$/kWh)
A-15 Summer	\$0.06828 (I)
Winter	\$0.04900 (I)
E-19 Transmission	
Summer On-Peak	\$0.01950 (I)
Summer Partial Peak	\$0.02786 (I)
Summer Off-Peak	\$0.01518 (I)
Winter Partial Peak	\$0.01450 (I)
Winter Off-Peak	\$0.01604 (I)
E-19 Primary	
Summer On-Peak	\$0.07961 (I)
Summer Partial Peak	\$0.05526 (I)
Summer Off-Peak	\$0.03244 (I)
Winter Partial Peak	\$0.04176 (I)
Winter Off-Peak	\$0.03755 (I)
E-19 Secondary	
Summer On-Peak	\$0.06473 (I)
Summer Partial Peak	\$0.05385 (I)
Summer Off-Peak	\$0.03454 (I)
Winter Partial Peak	\$0.04248 (I)
Winter Off-Peak	\$0.04140 (I)
E-20 Transmission	
Summer On-Peak	\$0.04806 (I)
Summer Partial Peak	\$0.04971 (I)
Summer Off-Peak	\$0.03616 (I)
Winter Partial Peak	\$0.04156 (I)
Winter Off-Peak	\$0.03861 (I)

(Continued)



**ELECTRIC SCHEDULE E-ERA
ENERGY RATE ADJUSTMENTS**

Sheet 4

RATES:
(Cont'd.)

Rate Schedule	Adjustments (\$/kWh)
E-20 Primary	
Summer On-Peak	\$0.08658 (I)
Summer Partial Peak	\$0.05985 (I)
Summer Off-Peak	\$0.03671 (I)
Winter Partial Peak	\$0.04647 (I)
Winter Off-Peak	\$0.04203 (I)
E-20 Secondary	
Summer On-Peak	\$0.06011 (I)
Summer Partial Peak	\$0.05267 (I)
Summer Off-Peak	\$0.03482 (I)
Winter Partial Peak	\$0.04154 (I)
Winter Off-Peak	\$0.04127 (I)



**ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

RATES
(Cont'd.):

OPTION A TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
<i>Summer</i>				
Total Usage	\$0.39479	(I)	\$0.31921	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08874)	(R)	(\$0.08874)	(R)
<i>Winter</i>				
Total Usage	\$0.27682	(I)	\$0.26252	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08874)	(R)	(\$0.08874)	(R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$17.40)			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 3

RATES
(Cont'd.):

UNBUNDLING OF OPTION A TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.18232	\$0.10674
Winter	\$0.09498	\$0.08068
Distribution**:		
Summer	\$0.10183	\$0.10183
Winter	\$0.07120	\$0.07120
Conservation Incentive Adjustment (Baseline Usage)	(\$0.03332)	(R)
Conservation Incentive Adjustment (Over Baseline Usage)	\$0.05542	(I)
Transmission* (all usage)	\$0.02536	
Transmission Rate Adjustments* (all usage)	\$0.00329	(I)
Reliability Services* (all usage)	\$0.00007	(I)
Public Purpose Programs (all usage)	\$0.01501	
Nuclear Decommissioning (all usage)	\$0.00149	
Competition Transition Charges (all usage)	\$0.00130	
Energy Cost Recovery Amount (all usage)	(\$0.00001)	
DWR Bond (all usage)	\$0.00549	
New System Generation Charge (all usage)**	\$0.00322	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-TOU
RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 4

RATES:
(Cont'd.)

OPTION B TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	\$0.36452 (l)	\$0.26146 (l)
Winter (all usage)	\$0.22705 (l)	\$0.20825 (l)

Delivery Minimum Bill Amount (\$ per meter per day) \$0.32854

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) (\$17.40)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF OPTION B TOTAL RATES

Generation	PEAK	OFF-PEAK
Summer (all usage)	\$0.20442	\$0.10136
Winter (all usage)	\$0.09758	\$0.07878
Distribution**		
Summer (all usage)	\$0.10488 (l)	\$0.10488 (l)
Winter (all usage)	\$0.07425 (l)	\$0.07425 (l)
Transmission* (all usage)	\$0.02536	
Transmission Rate Adjustments* (all usage)	\$0.00329 (l)	
Reliability Services* (all usage)	\$0.00007 (l)	
Public Purpose Programs (all usage)	\$0.01501	
Nuclear Decommissioning (all usage)	\$0.00149	
Competition Transition Charges (all usage)	\$0.00130	
Energy Cost Recovery Amount (all usage)	(\$0.00001)	
DWR Bond (all usage)	\$0.00549	
New System Generation Charge (all usage)**	\$0.00322	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



ELECTRIC SCHEDULE E-TOUPP
RESIDENTIAL TIME-OF-USE PILOT PROJECT SERVICE

Sheet 2

RATES:
(Cont'd.)

TOUPP RATE 1 TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
<i>Summer</i>				
Total Usage	\$0.41156	(I)	\$0.30850	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08874)	(R)	(\$0.08874)	(R)
<i>Winter</i>				
Total Usage	\$0.28166	(I)	\$0.26287	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08874)	(R)	(\$0.08874)	(R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$17.40)			

Total bundled service charges shown on customer's bills for Rates 1, 2, and 3 are unbundled according to the component rates shown for Rates 1, 2, and 3. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.

(Continued)

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Vice President, Regulatory Affairs

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ELECTRIC SCHEDULE E-TOUPP
RESIDENTIAL TIME-OF-USE PILOT PROJECT SERVICE

Sheet 3

RATES:
(Cont'd.)

UNBUNDLING OF TOUPP RATE 1 TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer (all usage)	\$0.20551	\$0.10245
Winter (all usage)	\$0.09867	\$0.07988
Distribution**:		
Summer (all usage)	\$0.09717	\$0.09717
Winter (all usage)	\$0.07411	\$0.07411
Conservation Incentive Adjustment (Baseline Usage)	(\$0.03508)	(R)
Conservation Incentive Adjustment (Over Baseline Usage)	\$0.05366	(I)
Transmission* (all usage)	\$0.02536	
Transmission Rate Adjustments* (all usage)	\$0.00329	(I)
Reliability Services* (all usage)	\$0.00007	(I)
Public Purpose Programs (all usage)	\$0.01501	
Nuclear Decommissioning (all usage)	\$0.00149	
Competition Transition Charges (all usage)	\$0.00130	
Energy Cost Recovery Amount (all usage)	(\$0.00001)	
DWR Bond (all usage)	\$0.00549	
New System Generation Charge (all usage)**	\$0.00322	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-TOUPP
RESIDENTIAL TIME-OF-USE PILOT PROJECT SERVICE

Sheet 4

RATES:
(Cont'd.)

TOUPP RATE 2 TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer (all usage)	\$0.43659	(I)	\$0.38457	(I)	\$0.28770	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08874)	(R)	(\$0.08874)	(R)	(\$0.08874)	(R)
Winter (all usage)	\$0.28779	(I)	—		\$0.26171	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08874)	(R)	—		(\$0.08874)	(R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854					
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$17.40)					

UNBUNDLING OF TOUPP RATE 2 TOTAL RATES

Generation:	PEAK	PART-PEAK	OFF-PEAK
Summer (all usage)	\$0.22329	\$0.16240	\$0.08997
Winter (all usage)	\$0.09894	—	\$0.07891
Distribution**:			
Summer (all usage)	\$0.10443	\$0.11330	\$0.08886
Winter (all usage)	\$0.07998	—	\$0.07393
Conservation Incentive Adjustment (Baseline Usage)		(\$0.03509)	(R)
Conservation Incentive Adjustment (Over Baseline Usage)		\$0.05365	(I)
Transmission* (all usage)		\$0.02536	
Transmission Rate Adjustments* (all usage)		\$0.00329	(I)
Reliability Services* (all usage)		\$0.00007	(I)
Public Purpose Programs (all usage)		\$0.01501	
Nuclear Decommissioning (all usage)		\$0.00149	
Competition Transition Charges (all usage)		\$0.00130	
Energy Cost Recovery Amount (all usage)		(\$0.00001)	
DWR Bond (all usage)		\$0.00549	
New System Generation Charge (all usage)**		\$0.00322	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-TOUPP
RESIDENTIAL TIME-OF-USE PILOT PROJECT SERVICE

Sheet 5

RATES: (Cont'd.)

TOUPP RATE 3 TOTAL RATES

	PEAK		OFF-PEAK		SUPER-OFF-PEAK	
Total Energy Rates (\$ per kWh)						
Summer (all usage)	\$0.55841	(I)	\$0.27920	(I)	—	
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08874)	(R)	(\$0.08874)	(R)	—	
Winter (all usage)	\$0.28154	(I)	\$0.26258	(I)	—	
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08874)	(R)	(\$0.08874)	(R)	—	
Spring (all usage)	\$0.34900	(I)	\$0.25919	(I)	\$0.17450	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.08874)	(R)	(\$0.08874)	(R)	(\$0.08874)	(R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854					
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$17.40)					

(Continued)

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ELECTRIC SCHEDULE E-TOUPP
RESIDENTIAL TIME-OF-USE PILOT PROJECT SERVICE

Sheet 6

RATES: (Cont'd.)

UNBUNDLING OF TOUPP RATE 3 TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK		SUPER-OFF-PEAK	
Generation:						
Summer (all usage)	\$0.20603		\$0.10297		—	
Winter (all usage)	\$0.10344		\$0.08448		—	
Spring (all usage)	\$0.09096		\$0.07863		\$0.05219	
Distribution:						
Summer (all usage)	\$0.24859		\$0.06600		—	
Winter (all usage)	\$0.06922		\$0.06922		—	
Spring (all usage)	\$0.15228		\$0.07168		\$0.01109	
Conservation Incentive Adjustment (Baseline Usage)						
Summer (all usage)	(\$0.04017)	(I)	(\$0.03373)	(R)	—	
Winter (all usage)	(\$0.03508)	(R)	(\$0.03508)	(R)	—	
Spring (all usage)	(\$0.03820)	(I)	(\$0.03508)	(R)	(\$0.03274)	(R)
Conservation Incentive Adjustment (Over Baseline Usage)						
Summer (all usage)	\$0.04857	(I)	\$0.05501	(I)	—	
Winter (all usage)	\$0.05366	(I)	\$0.05366	(I)	—	
Spring (all usage)	\$0.05054	(I)	\$0.05366	(I)	\$0.05600	(R)
Transmission* (all usage)			\$0.02536			
Transmission Rate Adjustments* (all usage)			\$0.00329	(I)		
Reliability Services* (all usage)			\$0.00007	(I)		
Public Purpose Programs (all usage)			\$0.01501			
Nuclear Decommissioning (all usage)			\$0.00149			
Competition Transition Charges (all usage)			\$0.00130			
Energy Cost Recovery Amount (all usage)			(\$0.00001)			
DWR Bond (all usage)			\$0.00549			
New System Generation Charge (all usage)**			\$0.00322			

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E (see Special Condition 3) and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)		
Baseline Usage	\$0.12706	(l)
101% - 400% of Baseline	\$0.17346	(l)
High Usage Over 400% of Baseline	\$0.24088	(l)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$17.40)	

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



**ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE**

Sheet 2

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.09838
Distribution**:	\$0.01321
Conservation Incentive Adjustment:	
Baseline Usage	(\$0.02701) (R)
101% - 400% of Baseline	\$0.01939 (R)
High Usage Over 400% of Baseline	\$0.08681 (I)
Transmission* (all usage)	\$0.02536
Transmission Rate Adjustments* (all usage)	\$0.00329 (I)
Reliability Services* (all usage)	\$0.00007 (I)
Public Purpose Programs (all usage)	\$0.00776
Nuclear Decommissioning (all usage)	\$0.00149
Competition Transition Charges (all usage)	\$0.00130
Energy Cost Recovery Amount (all usage)	(\$0.00001)
New System Generation Charge (all usage)**	\$0.00322

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(D)

(Continued)



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.24386 (l)	\$0.15936 (l)	\$0.10308 (l)
Over 100% of Baseline	\$0.29134 (l)	\$0.20684 (l)	\$0.15056 (l)
Winter			
Baseline Usage	–	\$0.11860 (l)	\$0.10625 (l)
Over 100% of Baseline	–	\$0.16606 (l)	\$0.15372 (l)
Total Meter Charge Rate (\$ per meter per day)	\$0.20238		
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$17.40)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.21671	\$0.11384	\$0.07185
Winter	–	\$0.09516	\$0.08362
Distribution**:			
Summer	\$0.17582	\$0.02820	(\$0.02101)
Winter	–	\$0.02434	(\$0.00718)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.19115) (R)	(\$0.02516) (R)	\$0.00976 (R)
Over 100% of Baseline	(\$0.14367) (R)	\$0.02232 (R)	\$0.05724 (R)
Winter			
Baseline Usage	–	(\$0.04338) (R)	(\$0.01267) (R)
Over 100% of Baseline	–	\$0.00408 (R)	\$0.03480 (R)
Transmission* (all usage)	\$0.02536	\$0.02536	\$0.02536
Transmission Rate Adjustments* (all usage)	\$0.00329 (I)	\$0.00329 (I)	\$0.00329 (I)
Reliability Services* (all usage)	\$0.00007 (I)	\$0.00007 (I)	\$0.00007 (I)
Public Purpose Programs (all usage)	\$0.00776	\$0.00776	\$0.00776
Nuclear Decommissioning (all usage)	\$0.00149	\$0.00149	\$0.00149
Competition Transition Charges (all usage)	\$0.00130	\$0.00130	\$0.00130
Energy Cost Recovery Amount (all usage)	(\$0.00001)	(\$0.00001)	(\$0.00001)
New System Generation Charge (all usage)**	\$0.00322	\$0.00322	\$0.00322

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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**ELECTRIC SCHEDULE EL-TOU
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**

Sheet 2

RATES
(Cont'd.):

OPTION A TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
<i>Summer</i>		
Total Usage	\$0.23770 (I)	\$0.19008 (I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.04803) (R)	(\$0.04803) (R)
<i>Winter</i>		
Total Usage	\$0.16338 (I)	\$0.15437 (I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.04803) (R)	(\$0.04803) (R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$17.40)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



ELECTRIC SCHEDULE EL-TOU
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3

RATES
(Cont'd.):

UNBUNDLING OF OPTION A TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.18232	\$0.10674
Winter	\$0.09498	\$0.08068
Distribution**:		
Summer	(\$0.00564)	\$0.02232
Winter	\$0.00738	\$0.01267
Conservation Incentive Adjustment (Baseline Usage)	(\$0.02949)	(R)
Conservation Incentive Adjustment (Over Baseline Usage)	\$0.01854	(R)
Transmission* (all usage)	\$0.02536	
Transmission Rate Adjustments* (all usage)	\$0.00329	(I)
Reliability Services* (all usage)	\$0.00007	(I)
Public Purpose Programs (all usage)	\$0.00776	
Nuclear Decommissioning (all usage)	\$0.00149	
Competition Transition Charges (all usage)	\$0.00130	
Energy Cost Recovery Amount (all usage)	(\$0.00001)	
New System Generation Charge (all usage)**	\$0.00322	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE EL-TOU
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 4

OPTION B TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer (all usage)	\$0.22233 (I)	\$0.15741 (I)
Winter (all usage)	\$0.13573 (I)	\$0.12388 (I)

Delivery Minimum Bill Amount (\$ per meter per day) \$0.16427

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) (\$17.40)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF OPTION B TOTAL RATES

Generation	PEAK	OFF-PEAK
Summer (all usage)	\$0.20442	\$0.10136
Winter (all usage)	\$0.09758	\$0.07878
Distribution**		
Summer (all usage)	(\$0.02457) (R)	\$0.01357 (R)
Winter (all usage)	(\$0.00433) (R)	\$0.00262 (R)
Transmission* (all usage)	\$0.02536	
Transmission Rate Adjustments* (all usage)	\$0.00329 (I)	
Reliability Services* (all usage)	\$0.00007 (I)	
Public Purpose Programs (all usage)	\$0.00776	
Nuclear Decommissioning (all usage)	\$0.00149	
Competition Transition Charges (all usage)	\$0.00130	
Energy Cost Recovery Amount (all usage)	(\$0.00001)	
New System Generation Charge (all usage)**	\$0.00322	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE EL-TOUPP
RESIDENTIAL CARE PROGRAM TIME-OF-USE
PILOT PROJECT SERVICE**

Sheet 2

RATES:
(Cont'd.)

TOUPP RATE 1 TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK		OFF-PEAK	
<i>Summer</i>				
Total Usage	\$0.24364	(I)	\$0.17871	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.04803)	(R)	(\$0.04803)	(R)
<i>Winter</i>				
Total Usage	\$0.16109	(I)	\$0.14926	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.04803)	(R)	(\$0.04803)	(R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$17.40)			

Total bundled service charges shown on customer's bills for Rates 1, 2, and 3 are unbundled according to the component rates shown for Rates 1, 2, and 3. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.

(Continued)

Advice 5207-E
Decision

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Robert S. Kenney
Vice President, Regulatory Affairs

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Resolution



**ELECTRIC SCHEDULE EL-TOUPP
RESIDENTIAL CARE PROGRAM TIME-OF-USE
PILOT PROJECT SERVICE**

Sheet 3

RATES:
(Cont'd.)

UNBUNDLING OF TOUPP RATE 1 TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer (all usage)	\$0.20551	\$0.10245
Winter (all usage)	\$0.09867	\$0.07988
Distribution**:		
Summer (all usage)	(\$0.01586)	\$0.02227
Winter (all usage)	\$0.00843	\$0.01539
Conservation Incentive Adjustment (Baseline Usage)		(\$0.03652) (R)
Conservation Incentive Adjustment (Over Baseline Usage)		\$0.01151 (R)
Transmission* (all usage)		\$0.02536
Transmission Rate Adjustments* (all usage)		\$0.00329 (I)
Reliability Services* (all usage)		\$0.00007 (I)
Public Purpose Programs (all usage)		\$0.00776
Nuclear Decommissioning (all usage)		\$0.00149
Competition Transition Charges (all usage)		\$0.00130
Energy Cost Recovery Amount (all usage)		(\$0.00001)
DWR Bond (all usage)		\$0.00000
New System Generation Charge (all usage)**		\$0.00322

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE EL-TOUPP
RESIDENTIAL CARE PROGRAM TIME-OF-USE
PILOT PROJECT SERVICE**

Sheet 4

RATES:
(Cont'd.)

TOUPP RATE 2 TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer (all usage)	\$0.24906	(I)	\$0.21983	(I)	\$0.16539	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.04803)	(R)	(\$0.04803)	(R)	(\$0.04803)	(R)
Winter (all usage)	\$0.16544	(I)	—		\$0.15079	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.04803)	(R)	—		(\$0.04803)	(R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427					
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$17.40)					

UNBUNDLING OF TOUPP RATE 2 TOTAL RATES

Generation:	PEAK	PART-PEAK	OFF-PEAK
Summer (all usage)	\$0.22329	\$0.16240	\$0.08997
Winter (all usage)	\$0.09894	—	\$0.07891
Distribution**:			
Summer (all usage)	(\$0.02826)	\$0.00340	\$0.02139
Winter (all usage)	\$0.01247	—	\$0.01785
Conservation Incentive Adjustment (Baseline Usage)		(\$0.03648)	(R)
Conservation Incentive Adjustment (Over Baseline Usage)		\$0.01155	(R)
Transmission* (all usage)		\$0.02536	
Transmission Rate Adjustments* (all usage)		\$0.00329	(I)
Reliability Services* (all usage)		\$0.00007	(I)
Public Purpose Programs (all usage)		\$0.00776	
Nuclear Decommissioning (all usage)		\$0.00149	
Competition Transition Charges (all usage)		\$0.00130	
Energy Cost Recovery Amount (all usage)		(\$0.00001)	
DWR Bond (all usage)		\$0.00000	
New System Generation Charge (all usage)**		\$0.00322	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE EL-TOUPP
RESIDENTIAL CARE PROGRAM TIME-OF-USE
PILOT PROJECT SERVICE**

Sheet 5

RATES: (Cont'd.)

TOUPP RATE 3 TOTAL RATES

	PEAK		OFF-PEAK		SUPER-OFF-PEAK	
Total Energy Rates (\$ per kWh)						
Summer (all usage)	\$0.31961	(I)	\$0.15980	(I)	—	
Baseline Credit (Applied to Baseline Usage Only)	(\$0.04803)	(R)	(\$0.04803)	(R)	—	
Winter (all usage)	\$0.16175	(I)	\$0.15110	(I)	—	
Baseline Credit (Applied to Baseline Usage Only)	(\$0.04803)	(R)	(\$0.04803)	(R)	—	
Spring (all usage)	\$0.20109	(I)	\$0.14920	(I)	\$0.10054	(I)
Baseline Credit (Applied to Baseline Usage Only)	(\$0.04803)	(R)	(\$0.04803)	(R)	(\$0.04803)	(R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427					
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$17.40)					

(Continued)

Advice 5207-E
Decision

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Robert S. Kenney
Vice President, Regulatory Affairs

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**ELECTRIC SCHEDULE EL-TOUPP
RESIDENTIAL CARE PROGRAM TIME-OF-USE
PILOT PROJECT SERVICE**

Sheet 6

RATES: (Cont'd.)

UNBUNDLING OF TOUPP RATE 3 TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK		SUPER-OFF-PEAK	
Generation:						
Summer (all usage)	\$0.20603		\$0.10297		—	
Winter (all usage)	\$0.10344		\$0.08448		—	
Spring (all usage)	\$0.09096		\$0.07863		\$0.05219	
Distribution:						
Summer (all usage)	\$0.06006		\$0.00271		—	
Winter (all usage)	\$0.00431		\$0.01262		—	
Spring (all usage)	\$0.05642		\$0.01657		(\$0.00586)	
Conservation Incentive Adjustment (Baseline Usage)						
Summer (all usage)	(\$0.03699)	(I)	(\$0.03639)	(R)	—	
Winter (all usage)	(\$0.03651)	(R)	(\$0.03651)	(R)	—	
Spring (all usage)	(\$0.03680)	(R)	(\$0.03651)	(R)	(\$0.03630)	(R)
Conservation Incentive Adjustment (Over Baseline Usage)						
Summer (all usage)	\$0.01104	(I)	\$0.01164	(R)	—	
Winter (all usage)	\$0.01152	(R)	\$0.01152	(R)	—	
Spring (all usage)	\$0.01123	(I)	\$0.01152	(R)	\$0.01173	(R)
Transmission* (all usage)			\$0.02536			
Transmission Rate Adjustments* (all usage)			\$0.00329	(I)		
Reliability Services* (all usage)			\$0.00007	(I)		
Public Purpose Programs (all usage)			\$0.00776			
Nuclear Decommissioning (all usage)			\$0.00149			
Competition Transition Charges (all usage)			\$0.00130			
Energy Cost Recovery Amount (all usage)			(\$0.00001)			
DWR Bond (all usage)			\$0.00000			
New System Generation Charge (all usage)**			\$0.00322			

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the rate schedule following a change of ownership provided that no additional units or submeters are added. Customers served under rate schedule EM are also eligible for schedule EM-TOU which is a time-of-use rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.20078 (I)
101% - 400% of Baseline	\$0.27748 (I)
High Usage Over 400% of Baseline	\$0.40337 (I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$17.40)

(Continued)



**ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:	\$0.09838
Distribution**:	\$0.08274
Conservation Incentive Adjustment:	
Baseline Usage	(\$0.03556) (R)
101% - 400% of Baseline	\$0.04114 (I)
High Usage Over 400% of Baseline	\$0.16703 (I)
Transmission* (all usage)	\$0.02536
Transmission Rate Adjustments* (all usage)	\$0.00329 (I)
Reliability Services* (all usage)	\$0.00007 (I)
Public Purpose Programs (all usage)	\$0.01501
Nuclear Decommissioning (all usage)	\$0.00149
Competition Transition Charges (all usage)	\$0.00130
Energy Cost Recovery Amount (all usage)	(\$0.00001)
DWR Bond (all usage)	\$0.00549
New System Generation Charge (all usage)**	\$0.00322

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.
*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES			
Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.36032 (I)	\$0.24505 (I)	\$0.16827 (I)
Over 100% of Baseline	\$0.43702 (I)	\$0.32175 (I)	\$0.24498 (I)
Winter			
Baseline Usage	-	\$0.18944 (I)	\$0.17261 (I)
Over 100% of Baseline	-	\$0.26614 (I)	\$0.24931 (I)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$17.40)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE**

Sheet 3

**RATES:
(Cont'd.)**

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.21671	\$0.11384	\$0.07185
Winter	-	\$0.09516	\$0.08362
Distribution**:			
Summer	\$0.24605	\$0.09842	\$0.04921
Winter	-	\$0.09456	\$0.06304
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.15766) (R)	(\$0.02243) (R)	(\$0.00801) (R)
Over 100% of Baseline	(\$0.08096) (I)	\$0.05427 (I)	\$0.06870 (I)
Winter			
Baseline Usage	-	(\$0.05550) (R)	(\$0.02927) (R)
Over 100% of Baseline	-	\$0.02120 (I)	\$0.04743 (I)
Transmission* (all usage)	\$0.02536	\$0.02536	\$0.02536
Transmission Rate Adjustments* (all usage)	\$0.00329 (I)	\$0.00329 (I)	\$0.00329 (I)
Reliability Services* (all usage)	\$0.00007 (I)	\$0.00007 (I)	\$0.00007 (I)
Public Purpose Programs (all usage)	\$0.01501	\$0.01501	\$0.01501
Nuclear Decommissioning (all usage)	\$0.00149	\$0.00149	\$0.00149
Competition Transition Charges (all usage)	\$0.00130	\$0.00130	\$0.00130
Energy Cost Recovery Amount (all usage)	(\$0.00001)	(\$0.00001)	(\$0.00001)
DWR Bond (all usage)	\$0.00549	\$0.00549	\$0.00549
New System Generation Charge (all usage)**	\$0.00322	\$0.00322	\$0.00322

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

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Decision

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Vice President, Regulatory Affairs

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ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premise where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.2 or 19.3*; and where all of the residential dwelling units are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed to new installations and additions to existing meters. Master meters currently being served under this schedule will be allowed to continue on the schedule following a change of ownership provided that no additional units or submeters are added.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EML charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access and Community Choice Aggregation Service (CCA Service) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12706 (l)
101% - 400% of Baseline	\$0.17346 (l)
High Usage Over 400% of Baseline	\$0.24088 (l)
Total Minimum Charge Rate (\$ per meter per day)	\$0.16427
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$17.40)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.09838
Distribution**:	\$0.01321
Conservation Incentive Adjustment:	
Baseline Usage	(\$0.02701) (R)
101% - 400% of Baseline	\$0.01939 (R)
High Usage Over 400% of Baseline	\$0.08681 (I)
Transmission* (all usage)	\$0.02536
Transmission Rate Adjustments* (all usage)	\$0.00329 (I)
Reliability Services* (all usage)	\$0.00007 (I)
Public Purpose Programs (all usage)	\$0.00776
Nuclear Decommissioning (all usage)	\$0.00149
Competition Transition Charges (all usage)	\$0.00130
Energy Cost Recovery Amount (all usage)	(\$0.00001)
New System Generation Charge (all usage)**	\$0.00322

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** The same assignment of revenues applies to direct access and community choice aggregation customers

(Continued)



ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.24386 (I)	\$0.15936 (I)	\$0.10308 (I)
Over 100% of Baseline	\$0.29134 (I)	\$0.20684 (I)	\$0.15056 (I)
Winter			
Baseline Usage	–	\$0.11860 (I)	\$0.10625 (I)
Over 100% of Baseline	–	\$0.16606 (I)	\$0.15372 (I)
Total Meter Charge Rate (\$ per meter per day)		\$0.20238	
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.16427	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$17.40)	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 3

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.21671	\$0.11384	\$0.07185
Winter	–	\$0.09516	\$0.08362
Distribution**:			
Summer	\$0.17582	\$0.02820	(\$0.02101)
Winter	–	\$0.02434	(\$0.00718)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.19115) (R)	(\$0.02516) (R)	\$0.00976 (R)
Over 100% of Baseline	(\$0.14367) (R)	\$0.02232 (R)	\$0.05724 (R)
Winter			
Baseline Usage	–	(\$0.04338) (R)	(\$0.01267) (R)
Over 100% of Baseline	–	\$0.00408 (R)	\$0.03480 (R)
Transmission* (all usage)	\$0.02536	\$0.02536	\$0.02536
Transmission Rate Adjustments* (all usage)	\$0.00329 (I)	\$0.00329 (I)	\$0.00329 (I)
Reliability Services* (all usage)	\$0.00007 (I)	\$0.00007 (I)	\$0.00007 (I)
Public Purpose Programs (all usage)	\$0.00776	\$0.00776	\$0.00776
Nuclear Decommissioning (all usage)	\$0.00149	\$0.00149	\$0.00149
Competition Transition Charges (all usage)	\$0.00130	\$0.00130	\$0.00130
Energy Cost Recovery Amount (all usage)	(\$0.00001)	(\$0.00001)	(\$0.00001)
New System Generation Charge (all usage)**	\$0.00322	\$0.00322	\$0.00322

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.20078 (I)
101% - 400% of Baseline	\$0.27748 (I)
High Usage Over 400% of Baseline	\$0.40337 (I)
Total Minimum Average Rate Limiter (\$ per kWh) \$0.04885 (R)	
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854
Total Discount (\$ per dwelling unit per day)	\$0.05793
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$17.40)

(Continued)



**ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	\$0.09838	
Distribution**:	\$0.08274	
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.03556)	(R)
101% - 400% of Baseline	\$0.04114	(I)
High Usage Over 400% of Baseline	\$0.16703	(I)
Transmission* (all usage)	\$0.02536	
Transmission Rate Adjustments* (all usage)	\$0.00329	(I)
Reliability Services* (all usage)	\$0.00007	(I)
Public Purpose Programs (all usage)	\$0.01501	
Nuclear Decommissioning (all usage)	\$0.00149	
Competition Transition Charges (all usage)	\$0.00130	
Energy Cost Recovery Amount (all usage)	(\$0.00001)	
DWR Bond (all usage)	\$0.00549	
New System Generation Charge (all usage)**	\$0.00322	
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation	\$0.03885	(R)
Competition Transition Charges	\$0.00130	
Energy Cost Recovery Amount	(\$0.00001)	
DWR Bond	\$0.00549	
New System Generation Charge**	\$0.00322	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by Non-CARE customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE		NON-CARE
Baseline Usage	\$0.12706	(I)	\$0.20078 (I)
101% - 400% of Baseline	\$0.17346	(I)	\$0.27748 (I)
High Usage Over 400% of Baseline	\$0.24088	(I)	\$0.40337 (I)

Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04885	(R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427	
Total Discount (\$ per dwelling unit per day)	\$0.05793	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$17.40)	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

*The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES:
(Cont'd.)

Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:	\$0.09838	\$0.09838
Distribution**:	\$0.01321	\$0.08274
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.02701) (R)	(\$0.03556) (R)
101% - 400% of Baseline	\$0.01939 (R)	\$0.04114 (I)
High Usage Over 400% of Baseline	\$0.08681 (I)	\$0.16703 (I)
Transmission* (all usage)	\$0.02536	\$0.02536
Transmission Rate Adjustments* (all usage)	\$0.00329 (I)	\$0.00329 (I)
Reliability Services* (all usage)	\$0.00007 (I)	\$0.00007 (I)
Public Purpose Programs (all usage)	\$0.00776	\$0.01501
Nuclear Decommissioning (all usage)	\$0.00149	\$0.00149
Competition Transition Charges (all usage)	\$0.00130	\$0.00130
Energy Cost Recovery Amount (all usage)	(\$0.00001)	(\$0.00001)
DWR Bond (all usage)	-	\$0.00549
New System Generation Charge (all usage)**	\$0.00322	\$0.00322

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation****	Determined Residually
Competition Transition Charges	\$0.00130
Energy Cost Recovery Amount	(\$0.00001)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	\$0.00549
New System Generation Charge**	\$0.00322

- Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.
- *** This same assignment of revenues applies to direct access and community choice aggregation customers.
- **** Total rate base less the sum of the individual non-generation components.

(Continued)

Advice 5207-E
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Date Filed
Effective
Resolution

December 27, 2017
January 1, 2018



ELECTRIC SCHEDULE ESR

Sheet 1

RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.20078 (l)
101% - 400% of Baseline	\$0.27748 (l)
High Usage Over 400% of Baseline	\$0.40337 (l)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$17.40)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.*

* This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 2

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.09838
Distribution**:	\$0.08274
Conversation Incentive Adjustment:	
Baseline Usage	(\$0.03556) (R)
101% - 400% of Baseline	\$0.04114 (I)
High Usage Over 400% of Baseline	\$0.16703 (I)
Transmission* (all usage)	\$0.02536
Transmission Rate Adjustments* (all usage)	\$0.00329 (I)
Reliability Services* (all usage)	\$0.00007 (I)
Public Purpose Programs (all usage)	\$0.01501
Nuclear Decommissioning (all usage)	\$0.00149
Competition Transition Charges (all usage)	\$0.00130
Energy Cost Recovery Amount (all usage)	(\$0.00001)
DWR Bond (all usage)	\$0.00549
New System Generation Charge (all usage)**	\$0.00322

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE ESRL Sheet 1
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by Non-CARE customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.12706 (l)	\$0.20078 (l)
101% - 400% of Baseline	\$0.17346 (l)	\$0.27748 (l)
High Usage Over 400% of Baseline	\$0.24088 (l)	\$0.40337 (l)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$17.40)	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



ELECTRIC SCHEDULE ESRL Sheet 2
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:	\$0.09838	\$0.09838
Distribution**:	\$0.01321	\$0.08274
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.02701) (R)	(\$0.03556) (R)
101% - 400% of Baseline	\$0.01939 (R)	\$0.04114 (I)
High Usage Over 400% of Baseline	\$0.08681 (I)	\$0.16703 (I)
Transmission* (all usage)	\$0.02536	\$0.02536
Transmission Rate Adjustments* (all usage)	\$0.00329 (I)	\$0.00329 (I)
Reliability Services* (all usage)	\$0.00007 (I)	\$0.00007 (I)
Public Purpose Programs (all usage)	\$0.00776	\$0.01501
Nuclear Decommissioning (all usage)	\$0.00149	\$0.00149
Competition Transition Charges (all usage)	\$0.00130	\$0.00130
Energy Cost Recovery Amount (all usage)	(\$0.00001)	(\$0.00001)
DWR Bond (all usage)	-	\$0.00549
New System Generation Charge (all usage)**	\$0.00322	\$0.00322

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997. The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.20078 (I)
101% - 400% of Baseline	\$0.27748 (I)
High Usage Over 400% of Baseline	\$0.40337 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04885 (R)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.32854
Total Discount (\$ per dwelling unit per day)	\$0.19908
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$17.40)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

(Continued)



**ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE**

Sheet 2

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	\$0.09838
Distribution**:	\$0.08274
Conservation Incentive Adjustment:	
Baseline Usage	(\$0.03556) (R)
101% - 400% of Baseline	\$0.04114 (I)
High Usage Over 400% of Baseline	\$0.16703 (I)
Transmission* (all usage)	\$0.02536
Transmission Rate Adjustments* (all usage)	\$0.00329 (I)
Reliability Services* (all usage)	\$0.00007 (I)
Public Purpose Programs (all usage)	\$0.01501
Nuclear Decommissioning (all usage)	\$0.00149
Competition Transition Charges (all usage)	\$0.00130
Energy Cost Recovery Amount (all usage)	(\$0.00001)
DWR Bond (all usage)	\$0.00549
New System Generation Charge (all usage)**	\$0.00322

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.03885 (R)
Competition Transition Charges	\$0.00130
Energy Cost Recovery Amount	(\$0.00001)
DWR Bond	\$0.00549
New System Generation Charge**	\$0.00322

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 200 percent of baseline at a rate \$0.04000 per kWh less than the applicable rate for usage in excess of 200 percent of baseline. No portion of the rates paid by Non-CARE customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.12706 (I)	\$0.20078 (I)
101% - 400% of Baseline	\$0.17346 (I)	\$0.27748 (I)
High Usage Over 400% of Baseline	\$0.24088 (I)	\$0.40337 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04885 (R)	
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.16427	
Total Discount (\$ per dwelling unit per day)	\$0.19908	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$17.40)

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 2

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:	\$0.09838	\$0.09838
Distribution**:	\$0.01321	\$0.08274
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.02701) (R)	(\$0.03556) (R)
101% - 400% of Baseline	\$0.01939 (R)	\$0.04114 (I)
High Usage Over 400% of Baseline	\$0.08681 (I)	\$0.16703 (I)
Transmission* (all usage)	\$0.02536	\$0.02536
Transmission Rate Adjustments* (all usage)	\$0.00329 (I)	\$0.00329 (I)
Reliability Services* (all usage)	\$0.00007 (I)	\$0.00007 (I)
Public Purpose Programs (all usage)	\$0.00776	\$0.01501
Nuclear Decommissioning (all usage)	\$0.00149	\$0.00149
Competition Transition Charges (all usage)	\$0.00130	\$0.00130
Energy Cost Recovery Amount (all usage)	(\$0.00001)	(\$0.00001)
DWR Bond (all usage)	-	\$0.00549
New System Generation Charge (all usage)**	\$0.00322	\$0.00322

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation****	Determined Residually
Competition Transition Charges	\$0.00130
Energy Cost Recovery Amount	(\$0.00001)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	\$0.00549
New System Generation Charge***	\$0.00322

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** This same assignment of revenues applies to direct access and community choice aggregation customers.
 **** Total rate less the sum of the individual non-generation components.

(Continued)

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**ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 1

APPLICABILITY: This optional experimental schedule applies to electric service to customers for whom Schedule E-1 applies and who have a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises. This schedule is not available to customers with a conventional, charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV). Low speed electric vehicles and electrically powered motorcycles or bicycles, as defined by the California Motor Vehicle Code, are not eligible for this rate option. This rate schedule is subject to an enrollment cap of 60,000. Service under this schedule is provided at the sole option of PG&E and based upon the availability of metering equipment and customer infrastructure improvements necessary for charging.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EV charges. See Special Condition 6 of this rate schedule for exemptions to standby charges.

Depending on the manner in which customers will fuel their vehicle, one of the following rates will apply:

Rate A: Applies to all applicable customers unless they qualify for and choose Rate B.

Rate B: Applies to all applicable customers with a separately metered BEV or PHEV recharging outlet.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Rate A

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.45491 (l)	\$0.25089 (l)	\$0.12330 (l)
Winter Usage	\$0.32119 (l)	\$0.19897 (l)	\$0.12608 (l)
Delivery Minimum Bill Amount (\$ per meter per day)		\$0.32854	
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)		(\$17.40)	

(Continued)



**ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2

RATES:(Cont'd.)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, DWR Bond, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer Usage	\$0.23092	\$0.11128	\$0.05593
Winter Usage	\$0.08629	\$0.05391	\$0.05792
Distribution**:			
Summer Usage	\$0.16877 (R)	\$0.08439 (R)	\$0.01215
Winter Usage	\$0.17968 (R)	\$0.08984 (R)	\$0.01294
Transmission* (all usage)	\$0.02536	\$0.02536	\$0.02536
Transmission Rate Adjustments* (all usage)	\$0.00329 (I)	\$0.00329 (I)	\$0.00329 (I)
Reliability Services* (all usage)	\$0.00007 (I)	\$0.00007 (I)	\$0.00007 (I)
Public Purpose Programs (all usage)	\$0.01501	\$0.01501	\$0.01501
Nuclear Decommissioning (all usage)	\$0.00149	\$0.00149	\$0.00149
Competition Transition Charges (all usage)	\$0.00130	\$0.00130	\$0.00130
Energy Cost Recovery Amount (all usage)	(\$0.00001)	(\$0.00001)	(\$0.00001)
DWR Bond (all usage)	\$0.00549	\$0.00549	\$0.00549
New System Generation Charge (all usage)**	\$0.00322	\$0.00322	\$0.00322

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

(Continued)

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**ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 3

RATES: (Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.44839 (I)	\$0.24763 (I)	\$0.12283 (I)
Winter Usage	\$0.31425 (I)	\$0.19550 (I)	\$0.12558 (I)
 Total Meter Charge Per Day	 \$0.04928		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.23092	\$0.11128	\$0.05593
Winter	\$0.08629	\$0.05391	\$0.05792
Distribution**:			
Summer	\$0.16225 (R)	\$0.08113 (R)	\$0.01168 (R)
Winter	\$0.17274 (R)	\$0.08637 (R)	\$0.01244
Transmission* (all usage)	\$0.02536	\$0.02536	\$0.02536
Transmission Rate Adjustments* (all usage)	\$0.00329 (I)	\$0.00329 (I)	\$0.00329 (I)
Reliability Services* (all usage)	\$0.00007 (I)	\$0.00007 (I)	\$0.00007 (I)
Public Purpose Programs (all usage)	\$0.01501	\$0.01501	\$0.01501
Nuclear Decommissioning (all usage)	\$0.00149	\$0.00149	\$0.00149
Competition Transition Charges (all usage)	\$0.00130	\$0.00130	\$0.00130
Energy Cost Recovery Amount (all usage)	(\$0.00001)	(\$0.00001)	(\$0.00001)
DWR Bond (all usage)	\$0.00549	\$0.00549	\$0.00549
New System Generation Charge (all usage)**	\$0.00322	\$0.00322	\$0.00322

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A	B	C**	D	E	F
	\$6.514	\$6.514	\$6.782	\$9.723	\$10.478	\$7.867
LED Program Incremental Facility Charge	\$2.814		\$2.814	\$12.768	\$2.814	\$2.814

Energy Charge Per Lamp Per Month
All Night Rates

Nominal Lamp Rating

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
------------	---------------	------------------------	-------------	----------------------

INCANDESCENT LAMPS*:

58	20	600	\$3.183 (I)	\$0.145 (I)
92	31	1,000	\$4.933 (I)	\$0.224
189	65	2,500	\$10.344 (I)	\$0.470 (I)
295	101	4,000	\$16.073 (I)	\$0.731 (I)
405	139	6,000	\$22.120 (I)	\$1.005 (I)

MERCURY VAPOR LAMPS*:

100	40	3,500	\$6.366 (I)	\$0.289
175	68	7,500	\$10.822 (I)	\$0.492 (I)
250	97	11,000	\$15.437 (I)	\$0.702 (I)
400	152	21,000	\$24.189 (I)	\$1.100 (I)
700	266	37,000	\$42.331 (I)	\$1.924 (I)

HIGH PRESSURE SODIUM VAPOR LAMPS:

120 Volts

70	29	5,800	\$4.615 (I)	\$0.210 (I)
100	41	9,500	\$6.525 (I)	\$0.297 (I)
150	60	16,000	\$9.548 (I)	\$0.434 (I)
200	80	22,000	\$12.731 (I)	\$0.579 (I)
250	100	26,000	\$15.914 (I)	\$0.723 (I)
400	154	46,000	\$24.508 (I)	\$1.114 (I)

240 Volts

70	34	5,800	\$5.411 (I)	\$0.246 (I)
100	47	9,500	\$7.480 (I)	\$0.340 (I)
150	69	16,000	\$10.981 (I)	\$0.499 (I)
200	81	22,000	\$12.890 (I)	\$0.586 (I)
250	100	25,500	\$15.914 (I)	\$0.723 (I)
400	154	46,000	\$24.508 (I)	\$1.114 (I)

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

** Closed to new installation. See Special Condition 4.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

<u>Nominal Lamp Ratings</u>		A, C, D, E and F Only		
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>	
0.0-5.0	0.9	\$0.143		\$0.007
5.1-10.0	2.6	\$0.414	(I)	\$0.019
10.1-15.0	4.3	\$0.684	(I)	\$0.031
15.1-20.0	6.0	\$0.955	(I)	\$0.043
20.1-25.0	7.7	\$1.225	(I)	\$0.056
25.1-30.0	9.4	\$1.496	(I)	\$0.068
30.1-35.0	11.1	\$1.766	(I)	\$0.080
35.1-40.0	12.8	\$2.037	(I)	\$0.093 (I)
40.1-45.0	14.5	\$2.308	(I)	\$0.105
45.1-50.0	16.2	\$2.578	(I)	\$0.117
50.1-55.0	17.9	\$2.849	(I)	\$0.130 (I)
55.1-60.0	19.6	\$3.119	(I)	\$0.142 (I)
60.1-65.0	21.4	\$3.406	(I)	\$0.155 (I)
65.1-70.0	23.1	\$3.676	(I)	\$0.167
70.1-75.0	24.8	\$3.947	(I)	\$0.179
75.1-80.0	26.5	\$4.217	(I)	\$0.192 (I)
80.1-85.0	28.2	\$4.488	(I)	\$0.204 (I)
85.1-90.0	29.9	\$4.758	(I)	\$0.216
90.1-95.0	31.6	\$5.029	(I)	\$0.229 (I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, D, E and F Only</u>			
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Half-Hour Adjustment</u>	
95.1-100.0	33.3	\$5.299	(I)	\$0.241	(I)
100.1-105.1	35.0	\$5.570	(I)	\$0.253	
105.1-110.0	36.7	\$5.840	(I)	\$0.265	
110.1-115.0	38.4	\$6.111	(I)	\$0.278	(I)
115.1-120.0	40.1	\$6.382	(I)	\$0.290	(I)
120.1-125.0	41.9	\$6.668	(I)	\$0.303	(I)
125.1-130.0	43.6	\$6.939	(I)	\$0.315	
130.1-135.0	45.3	\$7.209	(I)	\$0.328	(I)
135.1-140.0	47.0	\$7.480	(I)	\$0.340	(I)
140.1-145.0	48.7	\$7.750	(I)	\$0.352	(I)
145.1-150.0	50.4	\$8.021	(I)	\$0.365	(I)
150.1-155.0	52.1	\$8.291	(I)	\$0.377	(I)
155.1-160.0	53.8	\$8.562	(I)	\$0.389	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

LAMP WATTS***	kWh per MONTH****	A, C, D, E and F Only		Half-Hour	
		Energy Rates Per Lamp Per Month		Adjustment	
160.1-165.0	55.5	\$8.832	(I)	\$0.401	(I)
165.1-170.0	57.2	\$9.103	(I)	\$0.414	(I)
170.1-175.0	58.9	\$9.373	(I)	\$0.426	(I)
175.1-180.0	60.6	\$9.644	(I)	\$0.438	(I)
180.1-185.0	62.4	\$9.930	(I)	\$0.451	(I)
185.1-190.0	64.1	\$10.201	(I)	\$0.464	(I)
190.1-195.0	65.8	\$10.471	(I)	\$0.476	(I)
195.1-200.0	67.5	\$10.742	(I)	\$0.488	(I)
200.1-205.0	69.2	\$11.012	(I)	\$0.501	(I)
205.1-210.0	70.9	\$11.283	(I)	\$0.513	(I)
210.1-215.0	72.6	\$11.554	(I)	\$0.525	(I)
215.1-220.0	74.3	\$11.824	(I)	\$0.537	(I)
220.1-225.0	76.0	\$12.095	(I)	\$0.550	(I)
225.1-230.0	77.7	\$12.365	(I)	\$0.562	(I)
230.1-235.0	79.4	\$12.636	(I)	\$0.574	(I)
235.1-240.0	81.1	\$12.906	(I)	\$0.587	(I)
240.1-245.0	82.9	\$13.193	(I)	\$0.600	(I)
245.1-250.0	84.6	\$13.463	(I)	\$0.612	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

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ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

LAMP WATTS***	Nominal Lamp Ratings kWh per MONTH****	A, C, D, E and F Only	
		Energy Rates Per Lamp Per Month	Half-Hour Adjustment
250.1-255.0	86.3	\$13.734	(I) \$0.624 (I)
255.1-260.0	88.0	\$14.004	(I) \$0.637 (I)
260.1-265.0	89.7	\$14.275	(I) \$0.649 (I)
265.1-270.0	91.4	\$14.545	(I) \$0.661 (I)
270.1-275.0	93.1	\$14.816	(I) \$0.673 (I)
275.1-280.0	94.8	\$15.086	(I) \$0.686 (I)
280.1-285.0	96.5	\$15.357	(I) \$0.698 (I)
285.1-290.0	98.2	\$15.628	(I) \$0.710 (I)
290.1-295.0	99.9	\$15.898	(I) \$0.723 (I)
295.1-300.0	101.6	\$16.169	(I) \$0.735 (I)
300.1-305.0	103.4	\$16.455	(I) \$0.748 (I)
305.1-310.0	105.1	\$16.726	(I) \$0.760 (I)
310.1-315.0	106.8	\$16.996	(I) \$0.773 (I)
315.1-320.0	108.5	\$17.267	(I) \$0.785 (I)
320.1-325.0	110.2	\$17.537	(I) \$0.797 (I)
325.1-330.0	111.9	\$17.808	(I) \$0.809 (I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

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ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 8

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

LAMP WATTS***	Nominal Lamp Ratings kWh per MONTH****	A, C, D, E and F Only	
		Energy Rates Per Lamp Per Month	Half-Hour Adjustment
330.1-335.0	113.6	\$18.078	(I) \$0.822 (I)
335.1-340.0	115.3	\$18.349	(I) \$0.834 (I)
340.1-345.0	117.0	\$18.619	(I) \$0.846 (I)
345.1-350.0	118.7	\$18.890	(I) \$0.859 (I)
350.1-355.0	120.4	\$19.160	(I) \$0.871 (I)
355.1-360.0	122.1	\$19.431	(I) \$0.883 (I)
360.1-365.0	123.9	\$19.717	(I) \$0.896 (I)
365.1-370.0	125.6	\$19.988	(I) \$0.909 (I)
370.1-375.0	127.3	\$20.259	(I) \$0.921 (I)
375.1-380.0	129.0	\$20.529	(I) \$0.933 (I)
380.1-385.0	130.7	\$20.800	(I) \$0.945 (I)
385.1-390.0	132.4	\$21.070	(I) \$0.958 (I)
390.1-395.0	134.1	\$21.341	(I) \$0.970 (I)
395.0-400.0	135.8	\$21.611	(I) \$0.982 (I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
(high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

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ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.15914 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.07997	
Distribution**	\$0.04340	
Transmission*	\$0.01489	
Transmission Rate Adjustments* (all usage)	\$0.00337	(I)
Reliability Services*	\$0.00004	(I)
Public Purpose Programs	\$0.00831	
Nuclear Decommissioning	\$0.00149	
Competition Transition Charge	\$0.00019	
Energy Cost Recovery Amount	(\$0.00001)	
DWR Bond	\$0.00549	
New System Generation Charge**	\$0.00200	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:

A

C***

PG&E supplies energy and service only.

PG&E supplies the energy and maintenance service as described in Special Condition 8

\$0.207

\$3.994

Energy Charge Per Lamp Per Month
All Night Rates

Nominal Lamp Rating:

Per Lamp Per Month

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS*	Per Lamp Per Month			
			All Classes		Half-Hour Adjustment	
INCANDESCENT LAMPS:						
58	20	600	\$3.183	(I)	\$0.145	(I)
92	31	1,000	\$4.933	(I)	\$0.224	
189	65	2,500	\$10.344	(I)	\$0.470	(I)
295	101	4,000**	\$16.073	(I)	\$0.731	(I)
405	139	6,000**	\$22.120	(I)	\$1.005	(I)
620	212	10,000**	\$33.738	(I)	\$1.534	(I)
860	294	15,000**	\$46.787	(I)	\$2.127	(I)
MERCURY VAPOR LAMPS:						
40	18	1,300	\$2.865	(I)	\$0.130	
50	22	1,650	\$3.501	(I)	\$0.159	
100	40	3,500	\$6.366	(I)	\$0.289	
175	68	7,500	\$10.822	(I)	\$0.492	(I)
250	97	11,000	\$15.437	(I)	\$0.702	(I)
400	152	21,000	\$24.189	(I)	\$1.100	(I)
700	266	37,000	\$42.331	(I)	\$1.924	(I)
1,000	377	57,000	\$59.996	(I)	\$2.727	(I)

* Latest published information should be consulted on best available lumens.

** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

*** Closed to new installations and new lamps on existing circuits, see Condition 8A.

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 3

RATES: (Cont'd.)

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
HIGH PRESSURE SODIUM VAPOR LAMPS AT:				
120 VOLTS				
35	15	2,150	\$2.387 (I)	\$0.109 (I)
50	21	3,800	\$3.342 (I)	\$0.152 (I)
70	29	5,800	\$4.615 (I)	\$0.210 (I)
100	41	9,500	\$6.525 (I)	\$0.297 (I)
150	60	16,000	\$9.548 (I)	\$0.434 (I)
200	80	22,000	\$12.731 (I)	\$0.579 (I)
250	100	26,000	\$15.914 (I)	\$0.723 (I)
400	154	46,000	\$24.508 (I)	\$1.114 (I)
HIGH PRESSURE SODIUM VAPOR LAMPS AT:				
240 VOLTS				
50	24	3,800	\$3.819 (I)	\$0.174 (I)
70	34	5,800	\$5.411 (I)	\$0.246 (I)
100	47	9,500	\$7.480 (I)	\$0.340 (I)
150	69	16,000	\$10.981 (I)	\$0.499 (I)
200	81	22,000	\$12.890 (I)	\$0.586 (I)
250	100	25,500	\$15.914 (I)	\$0.723 (I)
310	119	37,000	\$18.938 (I)	\$0.861 (I)
360	144	45,000	\$22.916 (I)	\$1.042 (I)
400	154	46,000	\$24.508 (I)	\$1.114 (I)
LOW PRESSURE SODIUM VAPOR LAMPS:				
35	21	4,800	\$3.342 (I)	\$0.152 (I)
55	29	8,000	\$4.615 (I)	\$0.210 (I)
90	45	13,500	\$7.161 (I)	\$0.326 (I)
135	62	21,500	\$9.867 (I)	\$0.449 (I)
180	78	33,000	\$12.413 (I)	\$0.564 (I)

(Continued)

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

<u>LAMP WATTS</u>	<u>kWh per MONTH</u>	<u>AVERAGE INITIAL LUMENS</u>	<u>All Classes</u>		<u>Half-Hour Adjustment</u>	
METAL HALIDE LAMPS:						
70	30	5,500	\$4.774	(I)	\$0.217	(I)
100	41	8,500	\$6.525	(I)	\$0.297	(I)
150	63	13,500	\$10.026	(I)	\$0.456	(I)
175	72	14,000	\$11.458	(I)	\$0.521	(I)
250	105	20,500	\$16.710	(I)	\$0.760	(I)
400	162	30,000	\$25.781	(I)	\$1.172	(I)
1,000	387	90,000	\$61.587	(I)	\$2.799	(I)
INDUCTION LAMPS:						
23	9	1,840	\$1.432	(I)	\$0.065	
35	13	2,450	\$2.069	(I)	\$0.094	
40	14	2,200	\$2.228	(I)	\$0.101	
50	18	3,500	\$2.865	(I)	\$0.130	
55	19	3,000	\$3.024	(I)	\$0.137	
65	24	5,525	\$3.819	(I)	\$0.174	(I)
70	27	6,500	\$4.297	(I)	\$0.195	
80	28	4,500	\$4.456	(I)	\$0.203	(I)
85	30	4,800	\$4.774	(I)	\$0.217	(I)
100	36	8,000	\$5.729	(I)	\$0.260	
120	42	8,500	\$6.606	(I)	\$0.300	
135	48	9,450	\$7.639	(I)	\$0.347	(I)
150	51	10,900	\$8.116	(I)	\$0.369	(I)
165	58	12,000	\$9.230	(I)	\$0.420	(I)
200	72	19,000	\$11.458	(I)	\$0.521	(I)

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff):

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>	
0.00-5.00	0.9	\$0.143		\$0.007
5.01-10.00	2.6	\$0.414	(I)	\$0.019
10.01-15.00	4.3	\$0.684	(I)	\$0.031
15.01-20.00	6.0	\$0.955	(I)	\$0.043
20.01-25.00	7.7	\$1.225	(I)	\$0.056
25.01-30.00	9.4	\$1.496	(I)	\$0.068
30.01-35.00	11.1	\$1.766	(I)	\$0.080
35.01-.40.00	12.8	\$2.037	(I)	\$0.093 (I)
40.01-45.00	14.5	\$2.308	(I)	\$0.105
45.01-50.00	16.2	\$2.578	(I)	\$0.117
50.01-55.00	17.9	\$2.849	(I)	\$0.130 (I)
55.01-60.00	19.6	\$3.119	(I)	\$0.142 (I)
60.01-65.00	21.4	\$3.406	(I)	\$0.155 (I)
65.01-70.00	23.1	\$3.676	(I)	\$0.167
70.01-75.00	24.8	\$3.947	(I)	\$0.179
75.01-80.00	26.5	\$4.217	(I)	\$0.192 (I)
80.01-85.00	28.2	\$4.488	(I)	\$0.204 (I)
85.01-90.00	29.9	\$4.758	(I)	\$0.216
90.01-95.00	31.6	\$5.029	(I)	\$0.229 (I)
95.01-100.00	33.3	\$5.299	(I)	\$0.241 (I)
100.01-105.00	35.0	\$5.570	(I)	\$0.253
105.01-110.00	36.7	\$5.840	(I)	\$0.265
110.01-115.00	38.4	\$6.111	(I)	\$0.278 (I)
115.01-120.00	40.1	\$6.382	(I)	\$0.290 (I)
120.01-125.00	41.9	\$6.668	(I)	\$0.303 (I)
125.01-130.00	43.6	\$6.939	(I)	\$0.315
130.01-135.00	45.3	\$7.209	(I)	\$0.328 (I)
135.01-140.00	47.0	\$7.480	(I)	\$0.340 (I)
140.01-145.00	48.7	\$7.750	(I)	\$0.352 (I)

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>		
145.01-150.00	50.4	\$8.021	(I)	\$0.365	(I)
150.01-155.00	52.1	\$8.291	(I)	\$0.377	(I)
155.01-160.00	53.8	\$8.562	(I)	\$0.389	(I)
160.01-165.00	55.5	\$8.832	(I)	\$0.401	(I)
165.01-170.00	57.2	\$9.103	(I)	\$0.414	(I)
170.01-175.00	58.9	\$9.373	(I)	\$0.426	(I)
175.01-180.00	60.6	\$9.644	(I)	\$0.438	(I)
180.01-185.00	62.4	\$9.930	(I)	\$0.451	(I)
185.01-190.00	64.1	\$10.201	(I)	\$0.464	(I)
190.01-195.00	65.8	\$10.471	(I)	\$0.476	(I)
195.01-200.00	67.5	\$10.742	(I)	\$0.488	(I)
200.01-205.00	69.2	\$11.012	(I)	\$0.501	(I)
205.01-210.00	70.9	\$11.283	(I)	\$0.513	(I)
210.01-215.00	72.6	\$11.554	(I)	\$0.525	(I)
215.01-220.00	74.3	\$11.824	(I)	\$0.537	(I)
220.01-225.00	76.0	\$12.095	(I)	\$0.550	(I)
225.01-230.00	77.7	\$12.365	(I)	\$0.562	(I)
230.01-235.00	79.4	\$12.636	(I)	\$0.574	(I)
235.01-240.00	81.1	\$12.906	(I)	\$0.587	(I)
240.01-245.00	82.9	\$13.193	(I)	\$0.600	(I)
245.01-250.00	84.6	\$13.463	(I)	\$0.612	(I)
250.01-255.00	86.3	\$13.734	(I)	\$0.624	(I)
255.01-260.00	88.0	\$14.004	(I)	\$0.637	(I)
260.01-265.00	89.7	\$14.275	(I)	\$0.649	(I)
265.01-270.00	91.4	\$14.545	(I)	\$0.661	(I)
270.01-275.00	93.1	\$14.816	(I)	\$0.673	(I)
275.01-280.00	94.8	\$15.086	(I)	\$0.686	(I)
280.01-285.00	96.5	\$15.357	(I)	\$0.698	(I)

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS OR COMPARABLE LIGHTING TECHNOLOGY (unless otherwise specified in this tariff): (Cont'd.)

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>		
285.01-290.00	98.2	\$15.628	(l)	\$0.710	(l)
290.01-295.00	99.9	\$15.898	(l)	\$0.723	(l)
295.01-300.00	101.6	\$16.169	(l)	\$0.735	(l)
300.01-305.00	103.4	\$16.455	(l)	\$0.748	(l)
305.01-310.00	105.1	\$16.726	(l)	\$0.760	(l)
310.01-315.00	106.8	\$16.996	(l)	\$0.773	(l)
315.01-320.00	108.5	\$17.267	(l)	\$0.785	(l)
320.01-325.00	110.2	\$17.537	(l)	\$0.797	(l)
325.01-330.00	111.9	\$17.808	(l)	\$0.809	(l)
330.01-335.00	113.6	\$18.078	(l)	\$0.822	(l)
335.01-340.00	115.3	\$18.349	(l)	\$0.834	(l)
340.01-345.00	117.0	\$18.619	(l)	\$0.846	(l)
345.01-350.00	118.7	\$18.890	(l)	\$0.859	(l)
350.01-355.00	120.4	\$19.160	(l)	\$0.871	(l)
355.01-360.00	122.1	\$19.431	(l)	\$0.883	(l)
360.01-365.00	123.9	\$19.717	(l)	\$0.896	(l)
365.01-370.00	125.6	\$19.988	(l)	\$0.909	(l)
370.01-375.00	127.3	\$20.259	(l)	\$0.921	(l)
375.01-380.00	129.0	\$20.529	(l)	\$0.933	(l)
380.01-385.00	130.7	\$20.800	(l)	\$0.945	(l)
385.01-390.00	132.4	\$21.070	(l)	\$0.958	(l)
390.01-395.00	134.1	\$21.341	(l)	\$0.970	(l)
395.01-400.00	135.8	\$21.611	(l)	\$0.982	(l)

**** Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

***** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.15914 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.07997	
Distribution**	\$0.04340	
Transmission*	\$0.01489	
Transmission Rate Adjustments*	\$0.00337	(I)
Reliability Services*	\$0.00004	(I)
Public Purpose Programs	\$0.00831	
Nuclear Decommissioning	\$0.00149	
Competition Transition Charge	\$0.00019	
Energy Cost Recovery Amount	(\$0.00001)	
DWR Bond	\$0.00549	
New System Generation Charge**	\$0.00200	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-3 Sheet 1
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge (\$ per meter per day)	\$0.19713	
Total Energy Rate (\$ per kWh)	\$0.15914	(I)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.07997	
Distribution**	\$0.04340	
Transmission*	\$0.01489	
Transmission Rate Adjustments*	\$0.00337	(I)
Reliability Services*	\$0.00004	(I)
Public Purpose Programs	\$0.00831	
Nuclear Decommissioning	\$0.00149	
Competition Transition Charge	\$0.00019	
Energy Cost Recovery Amount	(\$0.00001)	
DWR Bond	\$0.00549	
New System Generation Charge**	\$0.00200	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 1

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

TERRITORY: The entire territory served.

RATES: Total monthly charge per lamp is equal to the sum of the facility charge and the energy charge. The monthly charge per lamp used for billing is calculated using unrounded facility and energy charges.

Monthly facility charges include the costs of owning, operating and maintaining the various lamp types and size, and is assigned to distribution. Monthly energy charges are based on the kWh usage of each lamp. The bundled monthly facility and energy charges are shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Facilities Charge Per Lamp Per Month: \$6.514

Energy Charge Per Lamp Per Month:

LAMP WATTS	All Night kWh PER MONTH	AVERAGE INITIAL LUMENS		All Night PER LAMP PER MONTH	HALF-HOUR ADJUSTMENTS
MERCURY VAPOR LAMPS:*					
175	68	7,500	\$11.315 (I)	\$0.514 (I)
400	152	21,000	\$25.291 (I)	\$1.150 (I)
HIGH PRESSURE SODIUM VAPOR LAMPS:					
70	29	5,800	\$4.825 (I)	\$0.219
100	41	9,500	\$6.822 (I)	\$0.310 (I)
200	81	22,000	\$13.478 (I)	\$0.613 (I)
250	100	25,500	\$16.639 (I)	\$0.756 (I)
400	154	46,000	\$25.624 (I)	\$1.165 (I)

* Closed for new installations as of June 8, 1978.

(Continued)



**ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE**

Sheet 2

RATES:
(Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.16639 (I)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components (\$ per kWh)

Generation	\$0.07997	
Distribution**	\$0.04340	
Transmission*	\$0.01489	
Transmission Rate Adjustments*	\$0.00337	(I)
Reliability Services*	\$0.00004	(I)
Public Purpose Programs	\$0.01556	
Nuclear Decommissioning	\$0.00149	
Competition Transition Charge	\$0.00019	
Energy Cost Recovery Amount	(\$0.00001)	
DWR Bond	\$0.00549	
New System Generation Charge**	\$0.00200	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE S
STANDBY SERVICE**

Sheet 4

RATES: (Cont'd.)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35	\$0.35	\$0.35
<u>Total Reservation Charge Rate (\$/kW)</u>			
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$7.25 (I)	\$7.25 (I)	\$1.56 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.57632 (I)	\$0.57747 (I)	\$0.12730 (I)
Part-Peak Summer	\$0.26682 (I)	\$0.26797 (I)	\$0.11412 (I)
Off-Peak Summer	\$0.11093 (I)	\$0.11208 (I)	\$0.09669 (I)
Part-Peak Winter	\$0.13925 (I)	\$0.14040 (I)	\$0.11619 (I)
Off-Peak Winter	\$0.11814 (I)	\$0.11929 (I)	\$0.10281 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Reservation Charges Rate by Components (\$/kW)</u>			
Generation	\$0.39	\$0.39	\$0.32
Distribution**	\$5.95	\$5.95	\$0.33
Transmission*	\$0.90	\$0.90	\$0.90
Reliability Services*	\$0.01 (I)	\$0.01 (I)	\$0.01 (I)
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.09999	\$0.09999	\$0.08396
Part-Peak Summer	\$0.08412	\$0.08412	\$0.07078
Off-Peak Summer	\$0.06336	\$0.06336	\$0.05335
Part-Peak Winter	\$0.08665	\$0.08665	\$0.07285
Off-Peak Winter	\$0.07057	\$0.07057	\$0.05947
Distribution**:			
Peak Summer	\$0.42876	\$0.42876	\$0.00000
Part-Peak Summer	\$0.13513	\$0.13513	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00503	\$0.00503	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission* (all usage)			
Transmission Rate Adjustments* (all usage)	\$0.01569	\$0.01569	\$0.01569
Reliability Services* (all usage)	\$0.00322 (I)	\$0.00322 (I)	\$0.00322 (I)
Public Purpose Programs (all usage)	\$0.00005 (I)	\$0.00005 (I)	\$0.00005 (I)
Nuclear Decommissioning (all usage)	\$0.01679	\$0.01794	\$0.01256
Competition Transition Charges	\$0.00149	\$0.00149	\$0.00149
Energy Cost Recovery Amount (all usage)	\$0.00045	\$0.00045	\$0.00045
DWR Bond (all usage)	(\$0.00001)	(\$0.00001)	(\$0.00001)
New System Generation Charge(all usage)**	\$0.00549	\$0.00549	\$0.00549
California Climate Credit (all usage)***	\$0.00440	\$0.00440	\$0.00440
	(\$0.00228)	(\$0.00292)	(\$0.00211)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE**

Sheet 1

APPLICABILITY: Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge Rate (\$ per meter per day)	\$0.32854
Energy Rate (\$ per kWh)	\$0.18515 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.08678
Distribution**	\$0.05424
Transmission*	\$0.02182
Transmission Rate Adjustments*	\$0.00332 (I)
Reliability Services*	\$0.00006 (I)
Public Purpose Programs	\$0.00838
Nuclear Decommissioning	\$0.00149
Competition Transition Charge	\$0.00098
Energy Cost Recovery Amount	(\$0.00001)
DWR Bond	\$0.00549
New System Generation Charge**	\$0.00260

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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Advice 5207-E
Decision

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Date Filed December 27, 2017
Effective January 1, 2018
Resolution



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Attachment 2

Bundled and DA/CCA Tables

Pacific Gas & Electric Company
1/1/18 Rate Change - Trans, BA's & CPUC Fee - Based on 2017 Sales Fcst
Monday, January 01, 2018

BOLD RESULTS

Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Residential & Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL																			
E-1	\$4,146,895,645	\$1,768,179,916	\$455,750,723	\$116,469,806	-\$54,100,665	-\$3,221,548	\$1,281,540	\$1,480,132,801	\$269,765,203	\$26,723,592	\$94,364,295	\$23,396,025	-\$94,918	\$17,792,934	\$0	-\$115,744,345	\$46,929,395	(\$16,596,314)	\$4,167,614,733
EL-1	\$976,048,297	\$702,833,141	\$181,156,802	\$46,295,698	\$21,504,527	-\$1,280,536	\$509,156	\$80,717,355	\$55,489,685	\$10,627,520	\$0	\$9,296,407	-\$37,732	\$22,973,833	\$0	\$42,664,347	(\$83,525,699)	\$0	\$980,866,755
TOTAL RES	\$5,122,943,942	\$2,471,013,057	\$636,907,525	\$162,765,504	-\$32,596,138	-\$4,502,084	\$1,790,695	\$1,560,850,157	\$325,234,888	\$37,351,102	\$94,364,295	\$32,682,431	-\$132,649	\$80,766,767	\$0	-\$158,408,692	\$0	\$0	\$5,148,481,488
SMALL L&P																			
A-1	\$1,328,928,228	\$568,458,576	\$125,971,440	\$37,411,010	-\$17,377,556	-\$849,445	\$337,955	\$482,170,301	\$92,993,254	\$8,583,817	\$31,619,362	\$5,655,817	-\$30,488	\$14,980,978	-\$13,617,587	-\$2,557,552	\$0	\$0	\$1,333,749,883
A-6	\$264,889,339	\$117,032,078	\$26,108,688	\$7,747,030	-\$3,598,525	-\$175,902	\$70,236	\$1,777,527	\$16,903,890	\$1,309,157	\$6,543,001	\$1,777,527	-\$6,313	\$3,102,244	-\$11,116,003	-\$60,521	\$0	\$0	\$265,887,785
A-15	\$298,711	\$46,113	\$10,309	\$3,062	-\$1,422	-\$70	\$28	\$220,465	\$7,618	\$702	\$2,594	\$463	\$1,226	\$0	-\$979	\$0	\$0	\$0	\$290,106
TC-1	\$8,030,238	\$3,185,108	\$795,819	\$236,350	-\$109,785	-\$5,366	\$2,135	\$3,298,115	\$305,709	\$54,230	\$200,231	\$35,731	\$193	\$94,645	\$0	\$0	\$0	\$0	\$8,060,125
TOTAL SMALL	\$1,602,137,514	\$688,701,871	\$152,886,256	\$45,397,451	-\$21,087,288	-\$1,030,783	\$410,353	\$576,066,038	\$110,210,471	\$10,416,276	\$38,365,187	\$6,863,211	-\$36,997	\$18,179,092	-\$14,734,568	-\$2,618,073	\$0	\$0	\$1,607,988,499
MEDIUM L&P																			
A-10 T	\$380,001	\$215,801	\$60,644	\$16,527	-\$7,677	-\$346	\$164	\$37,086	\$34,216	\$3,792	\$14,001	\$2,560	-\$13	\$6,058	-\$933	\$0	\$0	\$0	\$381,879
A-10 P	\$10,594,234	\$5,188,287	\$1,411,989	\$355,729	-\$165,237	-\$7,454	\$3,817	\$2,529,654	\$757,332	\$81,621	\$299,834	\$55,093	-\$290	\$130,388	-\$4,646	-\$1,253	\$0	\$0	\$10,634,863
A-10 S	\$1,513,988,627	\$763,059,971	\$179,882,255	\$48,197,965	-\$22,388,137	-\$1,009,946	\$485,894	\$372,071,932	\$106,118,433	\$11,058,844	\$40,688,116	\$7,464,588	-\$39,279	\$17,686,397	-\$2,234,743	-\$328,782	\$0	\$0	\$1,519,474,505
TOTAL MEDIUM	\$1,524,972,862	\$768,464,060	\$181,154,888	\$48,570,221	-\$22,561,051	-\$1,017,747	\$489,875	\$374,638,672	\$105,909,980	\$11,144,256	\$40,982,951	\$7,522,238	-\$39,583	\$17,802,843	-\$2,240,322	-\$330,035	\$0	\$0	\$1,530,491,247
E-19 CLASS																			
E-19 FIRM T	\$2,859,325	\$1,689,297	\$391,357	\$141,228	-\$65,601	-\$2,959	\$1,037	\$234,511	\$270,704	\$32,404	\$119,646	\$18,332	-\$115	\$51,766	\$0	-\$6,597	\$0	\$0	\$2,875,009
E-19 V T	\$2,340,150	\$1,429,129	\$358,366	\$110,374	-\$51,269	-\$2,313	\$1,020	\$125,807	\$211,564	\$25,325	\$93,507	\$14,327	-\$90	\$40,456	-\$3,587	\$0	\$0	\$0	\$2,352,617
Total E-19 T	\$5,199,475	\$3,118,426	\$749,724	\$251,602	-\$116,870	-\$5,272	\$2,057	\$360,319	\$482,267	\$57,729	\$213,152	\$32,659	-\$205	\$92,222	-\$3,587	-\$6,597	\$0	\$0	\$5,227,626
E-19 FIRM P	\$87,557,801	\$46,677,148	\$10,101,459	\$3,472,741	-\$1,613,101	-\$72,768	\$27,647	\$17,355,170	\$6,655,303	\$796,808	\$2,942,034	\$450,771	-\$2,830	\$1,272,892	\$0	-\$117,674	\$0	\$0	\$87,945,600
E-19 V P	\$27,536,568	\$14,588,222	\$3,417,027	\$1,087,777	-\$505,276	-\$22,793	\$9,141	\$5,338,393	\$2,079,675	\$249,586	\$917,764	\$141,196	-\$886	\$398,712	-\$40,207	\$0	\$0	\$0	\$27,688,331
Total E-19 P	\$115,094,369	\$61,265,370	\$13,518,486	\$4,560,518	-\$2,118,378	-\$95,562	\$36,788	\$22,693,564	\$8,734,978	\$1,046,394	\$3,859,799	\$591,967	-\$3,717	\$1,671,604	-\$40,207	-\$117,674	\$0	\$0	\$115,603,931
E-19 FIRM S	\$10,705,038	\$272,481,886	\$52,738,797	\$18,164,539	-\$8,437,497	-\$380,622	\$143,552	\$113,845,949	\$37,600,653	\$4,167,786	\$15,388,621	\$2,357,805	-\$14,803	\$6,557,998	\$0	-\$1,982,264	\$0	\$0	\$572,732,402
E-19 V S	\$928,371,128	\$491,114,011	\$91,434,561	\$33,842,342	-\$15,719,896	-\$709,137	\$246,123	\$210,713,761	\$69,968,925	\$7,764,999	\$28,606,251	\$4,392,826	-\$27,580	\$12,404,512	-\$1,907,938	\$0	\$0	\$0	\$932,123,761
Total E-19 S	\$1,439,076,165	\$763,595,897	\$144,173,358	\$52,006,881	-\$24,157,393	-\$1,089,759	\$389,676	\$324,559,710	\$107,569,578	\$11,932,785	\$43,994,873	\$6,750,631	-\$42,383	\$19,062,511	-\$1,907,938	-\$1,982,264	\$0	\$0	\$1,444,856,163
E-19 T	\$5,199,475	\$3,118,426	\$749,724	\$251,602	-\$116,870	-\$5,272	\$2,057	\$360,319	\$482,267	\$57,729	\$213,152	\$32,659	-\$205	\$92,222	-\$3,587	-\$6,597	\$0	\$0	\$5,227,626
E-19 P	\$115,094,369	\$61,265,370	\$13,518,486	\$4,560,518	-\$2,118,378	-\$95,562	\$36,788	\$22,693,564	\$8,734,978	\$1,046,394	\$3,859,799	\$591,967	-\$3,717	\$1,671,604	-\$40,207	-\$117,674	\$0	\$0	\$115,603,931
E-19 S	\$1,439,076,165	\$763,595,897	\$144,173,358	\$52,006,881	-\$24,157,393	-\$1,089,759	\$389,676	\$324,559,710	\$11,932,785	\$43,994,873	\$6,750,631	-\$42,383	\$19,062,511	-\$1,907,938	-\$1,982,264	\$0	\$0	\$0	\$1,444,856,163
TOTAL E-19	\$1,559,370,009	\$827,979,693	\$158,441,568	\$56,819,002	-\$26,392,641	-\$1,190,593	\$428,521	\$347,613,593	\$116,786,824	\$13,036,908	\$48,067,824	\$7,375,257	-\$46,305	\$20,826,337	-\$1,951,732	-\$2,106,536	\$0	\$0	\$1,565,687,720
STREETLIGHTS	\$61,810,306	\$22,499,425	\$4,187,958	\$1,823,230	-\$846,897	-\$29,305	\$11,658	\$29,285,397	\$2,414,345	\$418,333	\$1,544,602	\$52,650	-\$1,486	\$961,905	\$0	\$0	\$0	\$0	\$61,921,815
STANDBY																			
STANDBY T	\$65,554,490	\$33,660,012	\$6,401,448	\$3,103,410	-\$1,441,546	-\$120,436	\$122,999	\$6,889,707	\$6,012,713	\$712,066	\$2,629,145	\$217,477	-\$2,529	\$2,166,555	-\$76	-\$3,983,845	\$0	\$0	\$66,307,102
STANDBY P	\$8,662,863	\$2,228,040	\$1,908,563	\$172,613	-\$80,179	-\$6,699	\$6,800	\$4,791,054	\$39,605	\$147,788	\$146,234	\$12,096	-\$141	\$17,677	-\$1,033	-\$107,327	\$0	\$0	\$8,704,682
STANDBY S	\$1,064,471	\$346,758	\$101,743	\$29,208	-\$13,567	-\$1,133	\$571	\$478,792	\$75,679	\$6,702	\$24,744	\$2,047	-\$24	\$19,826	-\$376	\$0	\$0	\$0	\$1,070,868
TOTAL STANDBY	\$75,281,824	\$36,234,810	\$17,411,755	\$3,305,230	-\$1,535,292	-\$128,268	\$130,370	\$12,159,553	\$6,566,280	\$758,373	\$2,800,123	\$231,620	-\$2,694	\$2,243,548	-\$1,486	-\$4,091,171	\$0	\$0	\$77,082,752
AGRICULTURE																			
AG-1A	\$2,430,957	\$696,081	\$115,850	\$45,094	-\$20,946	-\$791	\$315	\$1,451,688	\$120,189	\$10,347	\$38,203	\$6,615	-\$37	\$13,651	-\$41,578	-\$180	\$0	\$0	\$2,434,499
AG-RA	\$6,397,661	\$2,123,056	\$416,656	\$162,181	-\$75,334	-\$2,846	\$1,132	\$3,149,559	\$432,262	\$37,212	\$137,397	\$23,791	-\$132	\$49,096	-\$43,632	\$0	\$0	\$0	\$6,410,398
AG-VA	\$4,040,699	\$1,282,426	\$256,687	\$99,914	-\$1,753	-\$697	\$2,060,296	\$266,301	\$22,925	\$84,645	\$14,657	-\$81	\$14,657	\$0	-\$24,971	-\$34	\$0	\$0	\$4,048,546
AG-4A	\$87,903,176	\$25,172,979	\$4,847,329	\$1,886,797	-\$876,424	-\$33,110	\$13,171	\$49,776,340	\$5,028,883	\$432,918	\$1,598,455	\$276,786	-\$1,538	\$571,176	-\$635,306	-\$7,100	\$0	\$0	\$88,051,357
AG-5A	\$23,998,184	\$9,890,086	\$1,748,836	\$680,725	-\$316,199	-\$11,946	\$4,752	\$9,362,321	\$1,814,337	\$156,190	\$576,696	\$99,860	-\$555	\$206,071	-\$158,015	-\$1,514	\$0	\$0	\$24,051,645
AG-1B	\$5,300,595	\$1,948,654	\$319,226	\$124,257	-\$57,718	-\$2,181	\$867	\$2,509,717	\$305,844	\$28,510	\$105,268	\$18,228	-\$101	\$37,615	-\$26,384	-\$1,449	\$0	\$0	\$5,310,353
AG-RB	\$6,308,784	\$2,139,267	\$417,491	\$162,506	-\$75,485	-\$2,852	\$1,134	\$3,037,431	\$399,990	\$37,286	\$137,672	\$23,839	-\$132	\$49,194	-\$5,796	\$0	\$0	\$0	\$6,321,547
AG-VB	\$3,511,510	\$1,185,915	\$253,363	\$96,620	-\$48,810	-\$1,731	\$688	\$1,637,114	\$242,742	\$22,629	\$83,549	\$14,467	-\$80	\$29,855	-\$2,818	\$0	\$0	\$0	\$3,519,255
AG-4B	\$154,218,154	\$59,846,737	\$10,534,043	\$4,100,320	-\$1,904,614	-\$71,954	\$28,823	\$65,925,916	\$10,092,446	\$940,803	\$3,473,706	\$601,501	-\$3,342	\$1,241,260	-\$253,954	-\$1,315	\$0	\$0	\$154,540,175
AG-4C	\$15,828,971	\$5,974,073	\$1,189,209	\$462,893	-\$215,016	-\$8,123	\$3,231	\$6,632,136	\$1,139,357	\$106,209	\$392,154	\$67,905	-\$377	\$140,128	-\$8,709	-\$9,745	\$0	\$0	\$15,865,325
AG-5B	\$560,502,096	\$271,125,961	\$56,128,215	\$21,847,605	-\$10,148,295	-\$383,389	\$152,513	\$151,257,087	\$41,053,657	\$5,012,852	\$18,508,838	\$3,204,958	-\$17,805	\$6,613,767	-\$671,889	-\$1,466,159	\$0	\$0	\$562,217,914
AG-5C	\$291,134,306	\$153,353,870	\$32,284,661	\$12,566,630	-\$5,837,247	-\$220,524	\$87,725	\$57,642,543	\$23,613,853	\$2,883,367	\$10,646,189	\$1,843,475	-\$10,241	\$3,804,205	-\$86,007	-\$451,263	\$0		

Pacific Gas & Electric Company
1/1/18 Rate Change - Trans. BA's & CPUC Fee - Based on 2017 Sales Fcst
Monday, January 01, 2018

BOLD RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																					
E-1	17,972,827.996	\$0.23073	\$0.09838	\$0.02536	\$0.00648	-\$0.00301	-\$0.00018	\$0.00007	\$0.08235	\$0.01501	\$0.00149	\$0.00525	\$0.00130	-\$0.00001	\$0.00322	\$0.00000	-\$0.00644	\$0.00261		\$0.23188	0.5%
EL-1	7,144,554.182	\$0.13661	\$0.09837	\$0.02536	\$0.00648	-\$0.00301	-\$0.00018	\$0.00007	\$0.01130	\$0.00776	\$0.00149	\$0.00000	\$0.00130	-\$0.00001	\$0.00322	\$0.00000	-\$0.00587	-\$0.00889		\$0.13729	0.5%
TOTAL RES	25,117,382.178	\$0.20396	\$0.09838	\$0.02536	\$0.00648	-\$0.00301	-\$0.00018	\$0.00007	\$0.06214	\$0.01295	\$0.00149	\$0.00376	\$0.00130	-\$0.00001	\$0.00322	\$0.00000	-\$0.00631	-\$0.00066		\$0.20498	0.5%
SMALL L&P																					
A-1	5,773,011.377	\$0.23020	\$0.09847	\$0.02182	\$0.00648	-\$0.00301	-\$0.00015	\$0.00006	\$0.08352	\$0.01611	\$0.00149	\$0.00548	\$0.00098	-\$0.00001	\$0.00260	-\$0.00236	-\$0.00044			\$0.23103	0.4%
A-6	1,195,468.750	\$0.22158	\$0.09790	\$0.02184	\$0.00648	-\$0.00301	-\$0.00015	\$0.00006	\$0.07561	\$0.01414	\$0.00149	\$0.00547	\$0.00098	-\$0.00001	\$0.00260	-\$0.00093	-\$0.00005			\$0.22241	0.4%
A-15	472,433	\$0.21323	\$0.09761	\$0.02182	\$0.00648	-\$0.00301	-\$0.00015	\$0.00006	\$0.46696	\$0.01613	\$0.00149	\$0.00549	\$0.00098	-\$0.00001	\$0.00260	-\$0.00207	-\$0.00000			\$0.21407	0.1%
TC-1	36,471.872	\$0.22019	\$0.08678	\$0.02182	\$0.00648	-\$0.00301	-\$0.00015	\$0.00006	\$0.09210	\$0.00838	\$0.00149	\$0.00548	\$0.00098	-\$0.00001	\$0.00260	-\$0.00000	-\$0.00000			\$0.22101	0.4%
TOTAL SMALL	7,005,424.432	\$0.22870	\$0.09831	\$0.02182	\$0.00648	-\$0.00301	-\$0.00015	\$0.00006	\$0.08223	\$0.01573	\$0.00149	\$0.00548	\$0.00098	-\$0.00001	\$0.00260	-\$0.00210	-\$0.00037			\$0.22953	0.4%
MEDIUM L&P																					
A-10 T	2,550,323	\$0.14900	\$0.08462	\$0.02378	\$0.00648	-\$0.00301	-\$0.00014	\$0.00006	\$0.01454	\$0.01342	\$0.00149	\$0.00549	\$0.00100	-\$0.00001	\$0.00238	-\$0.00037	\$0.00000			\$0.14974	0.5%
A-10 P	54,893.602	\$0.19300	\$0.09452	\$0.02572	\$0.00648	-\$0.00301	-\$0.00014	\$0.00007	\$0.04608	\$0.01380	\$0.00149	\$0.00546	\$0.00100	-\$0.00001	\$0.00238	-\$0.00008	-\$0.00002			\$0.19374	0.4%
A-10 S	7,437,580.635	\$0.20356	\$0.10260	\$0.02416	\$0.00648	-\$0.00301	-\$0.00014	\$0.00007	\$0.05003	\$0.01413	\$0.00149	\$0.00547	\$0.00100	-\$0.00001	\$0.00238	-\$0.00030	-\$0.00004			\$0.20430	0.4%
TOTAL MEDIUM	7,495,024.559	\$0.20346	\$0.10253	\$0.02417	\$0.00648	-\$0.00301	-\$0.00014	\$0.00007	\$0.04998	\$0.01413	\$0.00149	\$0.00547	\$0.00100	-\$0.00001	\$0.00238	-\$0.00030	-\$0.00004			\$0.20420	0.4%
E-19 CLASS																					
E-19 FIRM T	21,793.358	\$0.13120	\$0.07751	\$0.01796	\$0.00648	-\$0.00301	-\$0.00014	\$0.00005	\$0.01076	\$0.01242	\$0.00149	\$0.00549	\$0.00084	-\$0.00001	\$0.00238	\$0.00000	-\$0.00030			\$0.13192	0.5%
E-19 V T	17,032.218	\$0.13740	\$0.08391	\$0.02104	\$0.00648	-\$0.00301	-\$0.00014	\$0.00006	\$0.00739	\$0.01242	\$0.00149	\$0.00549	\$0.00084	-\$0.00001	\$0.00238	-\$0.00021	\$0.00000			\$0.13813	0.5%
Total E-19 T	38,825.576	\$0.13392	\$0.08032	\$0.01931	\$0.00648	-\$0.00301	-\$0.00014	\$0.00005	\$0.00928	\$0.01242	\$0.00149	\$0.00549	\$0.00084	-\$0.00001	\$0.00238	-\$0.00009	\$0.00000			\$0.13464	0.5%
E-19 FIRM P	535,889.678	\$0.16339	\$0.08710	\$0.01885	\$0.00648	-\$0.00301	-\$0.00014	\$0.00005	\$0.03239	\$0.01242	\$0.00149	\$0.00549	\$0.00084	-\$0.00001	\$0.00238	\$0.00000	-\$0.00022			\$0.16411	0.4%
E-19 V P	167,858.283	\$0.16405	\$0.08691	\$0.02036	\$0.00648	-\$0.00301	-\$0.00014	\$0.00005	\$0.03180	\$0.01239	\$0.00149	\$0.00547	\$0.00084	-\$0.00001	\$0.00238	-\$0.00024	\$0.00000			\$0.16477	0.4%
Total E-19 P	703,747.961	\$0.16354	\$0.08706	\$0.01921	\$0.00648	-\$0.00301	-\$0.00014	\$0.00005	\$0.03225	\$0.01241	\$0.00149	\$0.00548	\$0.00084	-\$0.00001	\$0.00238	-\$0.00006	-\$0.00017			\$0.16427	0.4%
E-19 FIRM S	2,803,027.571	\$0.18220	\$0.09721	\$0.01881	\$0.00648	-\$0.00301	-\$0.00014	\$0.00005	\$0.04062	\$0.01341	\$0.00149	\$0.00549	\$0.00084	-\$0.00001	\$0.00238	\$0.00000	-\$0.00071			\$0.18292	0.4%
E-19 V S	5,222,318.974	\$0.17777	\$0.09404	\$0.01751	\$0.00648	-\$0.00301	-\$0.00014	\$0.00005	\$0.04035	\$0.01340	\$0.00149	\$0.00548	\$0.00084	-\$0.00001	\$0.00238	-\$0.00037	\$0.00000			\$0.17849	0.4%
Total E-19 S	8,025,346.545	\$0.17932	\$0.09515	\$0.01796	\$0.00648	-\$0.00301	-\$0.00014	\$0.00005	\$0.04044	\$0.01340	\$0.00149	\$0.00548	\$0.00084	-\$0.00001	\$0.00238	-\$0.00024	-\$0.00025			\$0.18004	0.4%
E-19 T	38,825.576	\$0.13392	\$0.08032	\$0.01931	\$0.00648	-\$0.00301	-\$0.00014	\$0.00005	\$0.00928	\$0.01242	\$0.00149	\$0.00549	\$0.00084	-\$0.00001	\$0.00238	-\$0.00017	\$0.00000			\$0.13464	0.5%
E-19 P	703,747.961	\$0.16354	\$0.08706	\$0.01921	\$0.00648	-\$0.00301	-\$0.00014	\$0.00005	\$0.03225	\$0.01241	\$0.00149	\$0.00548	\$0.00084	-\$0.00001	\$0.00238	-\$0.00006	-\$0.00017			\$0.16427	0.4%
E-19 S	8,025,346.545	\$0.17932	\$0.09515	\$0.01796	\$0.00648	-\$0.00301	-\$0.00014	\$0.00005	\$0.04044	\$0.01340	\$0.00149	\$0.00548	\$0.00084	-\$0.00001	\$0.00238	-\$0.00024	-\$0.00025			\$0.18004	0.4%
TOTAL E-19	8,767,920.083	\$0.17785	\$0.09443	\$0.01807	\$0.00648	-\$0.00301	-\$0.00014	\$0.00005	\$0.03965	\$0.01332	\$0.00149	\$0.00548	\$0.00084	-\$0.00001	\$0.00238	-\$0.00022	-\$0.00024			\$0.17857	0.4%
STREETLIGHTS	281,348.327	\$0.21969	\$0.07997	\$0.01489	\$0.00648	-\$0.00301	-\$0.00010	\$0.00004	\$0.10409	\$0.00858	\$0.00149	\$0.00549	\$0.00019	-\$0.00001	\$0.00200	\$0.00000	\$0.00000			\$0.22009	0.2%
STANDBY																					
STANDBY T	478,897.001	\$0.13689	\$0.07029	\$0.03425	\$0.00648	-\$0.00301	-\$0.00025	\$0.00026	\$0.01439	\$0.01256	\$0.00149	\$0.00549	\$0.00045	-\$0.00001	\$0.00440	\$0.00000	-\$0.00832			\$0.13846	1.1%
STANDBY P	26,636.412	\$0.32523	\$0.08365	\$0.03411	\$0.00648	-\$0.00301	-\$0.00025	\$0.00026	\$0.17987	\$0.01794	\$0.00149	\$0.00549	\$0.00045	-\$0.00001	\$0.00440	\$0.00000	-\$0.00403			\$0.32680	0.5%
STANDBY S	4,507.124	\$0.23618	\$0.07694	\$0.02257	\$0.00648	-\$0.00301	-\$0.00025	\$0.00013	\$0.10623	\$0.01679	\$0.00149	\$0.00549	\$0.00045	-\$0.00001	\$0.00440	-\$0.00008	\$0.00000			\$0.23762	0.6%
TOTAL STANDBY	510,040.537	\$0.14760	\$0.07104	\$0.03414	\$0.00648	-\$0.00301	-\$0.00025	\$0.00026	\$0.02384	\$0.01287	\$0.00149	\$0.00549	\$0.00045	-\$0.00001	\$0.00440	\$0.00000	-\$0.00802			\$0.14917	1.1%
AGRICULTURE																					
AG-1A	6,958.569	\$0.34935	\$0.10003	\$0.01665	\$0.00648	-\$0.00301	-\$0.00011	\$0.00005	\$0.20862	\$0.01727	\$0.00149	\$0.00549	\$0.00095	-\$0.00001	\$0.00196	-\$0.00598	-\$0.00003			\$0.34986	0.1%
AG-RA	25,026.708	\$0.25563	\$0.08483	\$0.01665	\$0.00648	-\$0.00301	-\$0.00011	\$0.00005	\$0.12585	\$0.01727	\$0.00149	\$0.00549	\$0.00095	-\$0.00001	\$0.00196	-\$0.00174	\$0.00000			\$0.25614	0.2%
AG-VA	15,418.061	\$0.26208	\$0.08337	\$0.01665	\$0.00648	-\$0.00301	-\$0.00011	\$0.00005	\$0.13363	\$0.01727	\$0.00149	\$0.00549	\$0.00095	-\$0.00001	\$0.00196	-\$0.00162	\$0.00000			\$0.26258	0.2%
AG-4A	291,157.590	\$0.30191	\$0.08646	\$0.01665	\$0.00648	-\$0.00301	-\$0.00011	\$0.00005	\$0.17096	\$0.01727	\$0.00149	\$0.00549	\$0.00095	-\$0.00001	\$0.00196	-\$0.00218	-\$0.00002			\$0.30242	0.2%
AG-5A	105,044.831	\$0.22846	\$0.09415	\$0.01665	\$0.00648	-\$0.00301	-\$0.00011	\$0.00005	\$0.08913	\$0.01727	\$0.00149	\$0.00549	\$0.00095	-\$0.00001	\$0.00196	-\$0.00150	-\$0.00001			\$0.22897	0.2%
AG-1B	19,174.502	\$0.27644	\$0.10163	\$0.01665	\$0.00648	-\$0.00301	-\$0.00011	\$0.00005	\$0.13089	\$0.01595	\$0.00149	\$0.00549	\$0.00095	-\$0.00001	\$0.00196	-\$0.00138	-\$0.00008			\$0.27695	0.2%
AG-RB	25,076.861	\$0.25158	\$0.08531	\$0.01665	\$0.00648	-\$0.00301	-\$0.00011	\$0.00005	\$0.12112	\$0.01595	\$0.00149	\$0.00549	\$0.00095	-\$0.00001	\$0.00196	-\$0.00023	\$0.00000			\$0.25209	0.2%
AG-1V	15,218.420	\$0.23074	\$0.07799	\$0.01665	\$0.00648	-\$0.00301	-\$0.00011	\$0.00005	\$0.10757	\$0.01595	\$0.00149	\$0.00549	\$0.00095	-\$0.00001	\$0.00196	-\$0.00019	-\$0.00002			\$0.23125	0.2%
AG-4B	632,733.291	\$0.24373	\$0.09458	\$0.01665	\$0.00648	-\$0.00301	-\$0.00011	\$0.00005	\$0.10419	\$0.01595	\$0.00149	\$0.00549	\$0.00095	-\$0.00001	\$0.00196	-\$0.00040	-\$0.00002			\$0.24424	0.2%
AG-4C	71,430.540	\$0.22160	\$0.08363	\$0.01665	\$0.00648	-\$0.00301	-\$0.00011	\$0.00005	\$0.09285	\$0.01595	\$0.00149	\$0.00549	\$0.00095	-\$0.00001	\$0.00196	-\$0.00012	-\$0.00014			\$0.22211	0.2%
AG-5B	3,371,373.083	\$																			

Pacific Gas & Electric Company
1/1/18 Rate Change - Trans. BA's & CPUC Fee - Based on 2017 Sales Fcst
Monday, January 01, 2018

DA/CCA RESULTS

	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Residential & Small Business AB32 Credit Revenue	Climate Credit & EITE Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL																		
E-1	\$379,754,566	\$57,281,838	\$14,638,714	-\$6,799,738	-\$404,906	\$161,074	\$186,924,107	\$33,905,918	\$3,358,801	\$11,999,944	\$2,939,332	-\$11,930	\$7,263,852	\$0	-\$13,982,210	\$19,301,646	\$65,868,004	\$382,444,446
EL-1	\$18,856,003	\$7,499,885	\$1,916,640	-\$890,287	-\$53,014	\$21,334	\$2,754,867	\$2,296,443	\$439,979	\$0	\$389,531	-\$1,581	\$96,633	\$0	-\$2,345,094	\$2,705,333	\$8,758,463	\$21,044,467
TOTAL RES	\$398,610,569	\$64,781,723	\$16,555,354	-\$7,690,025	-\$457,920	\$182,408	\$189,678,974	\$36,202,361	\$3,798,780	\$11,999,944	\$3,328,863	-\$13,511	\$8,226,485	\$0	-\$16,327,304	\$16,596,314	\$74,626,466	\$401,488,913
SMALL L&P																		
A-1	\$153,666,743	\$20,024,698	\$5,947,121	-\$2,762,460	-\$135,034	\$53,717	\$76,432,811	\$14,782,969	\$1,364,545	\$5,026,082	\$899,089	-\$4,847	\$2,381,483	-\$211,460	-\$28,506		\$30,662,524	\$154,432,731
A-6	\$32,006,195	\$4,798,162	\$1,425,003	-\$661,919	-\$32,356	\$12,871	\$16,536,817	\$3,109,265	\$326,962	\$1,198,812	\$215,433	-\$1,161	\$570,632	-\$37,091	-\$325		\$4,728,619	\$32,189,724
A-15	\$926	\$48	\$14	-\$7	\$0	\$0	\$837	\$36	\$3	\$2	\$2	\$0	\$6	-\$14	\$0		\$0	\$928
TC-1	\$490,311	\$66,540	\$19,762	-\$9,179	-\$449	\$1,778	\$291,107	\$25,561	\$4,534	\$16,742	\$2,988	-\$16	\$7,913	\$0	\$0		\$67,180	\$492,859
TOTAL SMALL	\$186,164,175	\$24,889,448	\$7,391,899	-\$3,433,565	-\$167,839	\$66,767	\$93,261,572	\$17,917,831	\$1,696,044	\$6,241,638	\$1,117,511	-\$6,024	\$2,960,035	-\$248,565	-\$28,831		\$35,458,322	\$187,116,242
MEDIUM L&P																		
A-10 T	\$14,159	\$4,047	\$1,359	-\$631	-\$28	\$11	\$3,788	\$2,814	\$312	\$1,152	\$211	-\$1	\$498	-\$8	\$0		\$789	\$14,311
A-10 P	\$2,090,096	\$428,407	\$1,144,411	-\$53,144	-\$2,397	\$1,169	\$802,772	\$244,227	\$26,251	\$96,927	\$17,719	-\$93	\$41,936	-\$285	\$0		\$385,225	\$2,103,124
A-10 S	\$230,573,579	\$45,280,867	\$12,471,361	-\$5,792,995	-\$261,326	\$122,491	\$97,177,845	\$27,237,369	\$2,861,507	\$10,551,798	\$1,931,483	-\$10,164	\$4,571,231	-\$47,093	-\$16,971		\$35,910,773	\$231,988,177
TOTAL MEDIUM	\$232,677,834	\$45,713,321	\$12,587,132	-\$5,846,770	-\$263,752	\$123,671	\$97,984,405	\$27,484,411	\$2,888,071	\$10,649,876	\$1,949,413	-\$10,258	\$4,613,665	-\$47,386	-\$16,971		\$36,296,786	\$234,105,612
E-19 CLASS																		
E-19 FIRM T	\$326,529	\$106,218	\$20,439	-\$9,494	-\$428	\$300	\$81,860	\$39,177	\$4,690	\$17,316	\$2,653	-\$17	\$7,492	\$0	-\$1,116		\$59,858	\$328,948
E-19 V T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
Total E-19 T	\$326,529	\$106,218	\$20,439	-\$9,494	-\$428	\$300	\$81,860	\$39,177	\$4,690	\$17,316	\$2,653	-\$17	\$7,492	\$0	-\$1,116		\$59,858	\$328,948
E-19 FIRM P	\$18,184,070	\$3,846,398	\$1,394,060	-\$647,546	-\$29,211	\$10,565	\$6,380,690	\$2,671,633	\$319,862	\$1,181,018	\$180,953	-\$1,136	\$510,976	\$0	-\$55,042		\$2,575,941	\$18,339,160
E-19 V P	\$4,314,714	\$934,859	\$298,626	-\$138,713	-\$6,257	\$2,514	\$1,457,239	\$572,298	\$68,519	\$252,989	\$38,762	-\$243	\$109,458	\$0	\$0		\$758,133	\$4,348,183
Total E-19 P	\$22,498,785	\$4,781,257	\$1,692,685	-\$786,259	-\$35,469	\$13,079	\$7,837,930	\$3,243,931	\$388,380	\$1,434,008	\$219,715	-\$1,379	\$620,434	\$0	-\$55,042		\$3,334,074	\$22,687,343
E-19 FIRM S	\$102,856,146	\$19,437,829	\$7,075,716	-\$3,286,697	-\$148,265	\$53,156	\$42,018,230	\$14,646,754	\$1,623,497	\$5,986,492	\$918,447	-\$5,766	\$2,593,520	\$0	-\$418,781		\$13,148,721	\$103,642,852
E-19 V S	\$263,553,761	\$46,288,366	\$19,711,625	-\$9,156,124	-\$413,040	\$125,811	\$103,693,792	\$40,800,061	\$4,522,759	\$16,557,268	\$2,558,621	-\$16,064	\$7,225,064	\$0	\$0		\$33,824,903	\$265,723,040
Total E-19 S	\$366,409,907	\$65,726,194	\$26,787,341	-\$12,442,821	-\$561,305	\$178,967	\$145,712,021	\$55,446,814	\$6,146,256	\$22,543,760	\$3,477,068	-\$21,830	\$9,818,585	\$0	-\$418,781		\$46,973,623	\$369,365,892
E-19 T	\$326,529	\$106,218	\$20,439	-\$9,494	-\$428	\$300	\$81,860	\$39,177	\$4,690	\$17,316	\$2,653	-\$17	\$7,492	\$0	-\$1,116		\$59,858	\$328,948
E-19 P	\$22,498,785	\$4,781,257	\$1,692,685	-\$786,259	-\$35,469	\$13,079	\$7,837,931	\$3,243,931	\$388,380	\$1,434,008	\$219,715	-\$1,379	\$620,434	\$0	-\$55,042		\$3,334,074	\$22,687,343
E-19 S	\$366,409,907	\$65,726,194	\$26,787,341	-\$12,442,821	-\$561,305	\$178,967	\$145,712,021	\$55,446,814	\$6,146,256	\$22,543,760	\$3,477,068	-\$21,830	\$9,818,585	\$0	-\$418,781		\$46,973,623	\$369,365,892
TOTAL E-19	\$389,235,221	\$70,613,669	\$28,500,465	-\$13,238,574	-\$597,202	\$192,346	\$153,631,811	\$58,729,923	\$6,539,326	\$23,995,084	\$3,699,436	-\$23,227	\$10,446,510	\$0	-\$474,939		\$50,367,555	\$392,382,183
STREETLIGHTS	\$6,258,530	\$780,264	\$339,688	-\$157,786	-\$5,460	\$2,172	\$4,178,878	\$440,159	\$77,940	\$287,777	\$9,809	-\$277	\$104,689	\$0	\$0		\$221,429	\$6,279,282
STANDBY																		
STANDBY T	\$297,262	\$157,918	\$28,498	-\$13,237	-\$1,106	\$1,211	\$42,725	\$55,214	\$6,539	\$1,809	\$1,997	-\$23	\$19,344	\$0	\$0		\$3,366	\$304,254
STANDBY P	\$22,784	\$2,665	\$531	-\$247	-\$21	\$19	\$16,680	\$1,471	\$122	\$450	\$37	\$0	\$842	\$0	\$0		\$0	\$22,911
STANDBY S	\$34,751	\$3,829	\$693	-\$322	-\$27	\$29	\$26,547	\$1,796	\$159	\$587	\$49	-\$1	\$471	\$0	\$0		\$1,111	\$34,921
TOTAL STANDBY	\$354,797	\$164,413	\$29,723	-\$13,806	-\$1,153	\$1,260	\$85,952	\$58,481	\$6,820	\$2,847	\$2,083	-\$24	\$20,175	\$0	\$0		\$5,587	\$362,086
AGRICULTURE																		
AG-1A	\$457,229	\$28,160	\$10,961	-\$5,091	-\$192	\$77	\$342,958	\$29,215	\$2,515	\$9,249	\$1,608	-\$9	\$3,318	-\$84	\$0		\$35,406	\$458,090
AG-1B	\$10,203	\$610	\$237	-\$110	-\$4	\$2	\$7,706	\$633	\$54	\$201	\$35	\$0	\$72	-\$0	\$0		\$787	\$10,222
AG-1V	\$86,744	\$7,146	\$2,781	-\$1,292	-\$49	\$19	\$60,768	\$7,414	\$638	\$2,356	\$408	-\$2	\$408	-\$2	\$0		\$5,958	\$86,962
AG-4A	\$3,818,979	\$247,097	\$96,181	-\$44,677	-\$1,688	\$671	\$2,810,015	\$256,352	\$22,068	\$81,454	\$14,109	-\$78	\$29,116	-\$396	\$0		\$316,302	\$3,826,528
AG-5A	\$1,434,038	\$172,288	\$67,062	-\$31,151	-\$1,177	\$468	\$733,893	\$178,741	\$15,387	\$56,814	\$9,838	-\$55	\$20,301	\$0	-\$852		\$217,743	\$1,491,301
AG-1B	\$467,666	\$35,049	\$13,643	-\$6,337	-\$239	\$95	\$326,903	\$33,580	\$3,130	\$11,558	\$2,001	-\$11	\$4,130	-\$34	\$0		\$45,270	\$468,737
AG-RB	\$2,411	\$103	\$40	-\$19	-\$1	\$0	\$1,998	\$99	\$9	\$34	\$6	\$0	\$12	\$0	\$0		\$133	\$2,414
AG-VB	\$42,502	\$3,093	\$1,204	-\$559	-\$21	\$8	\$30,077	\$2,964	\$276	\$1,020	\$177	-\$1	\$365	\$0	\$0		\$3,993	\$42,597
AG-4B	\$1,481,759	\$153,351	\$59,691	-\$27,727	-\$1,047	\$417	\$939,567	\$146,923	\$13,696	\$50,569	\$8,756	-\$49	\$18,070	-\$44	\$0		\$124,271	\$1,486,445
AG-4C	\$40,957	\$2,600	\$1,012	-\$470	-\$18	\$7	\$30,570	\$2,491	\$232	\$857	\$148	-\$1	\$306	-\$54	\$0		\$3,356	\$41,037
AG-5B	\$4,816,607	\$754,532	\$293,698	-\$136,424	-\$5,154	\$2,050	\$1,981,364	\$551,885	\$67,388	\$248,815	\$43,084	-\$239	\$88,909	-\$202	-\$9,871		\$959,823	\$4,839,657
AG-5C	\$1,062,728	\$236,546	\$92,074	-\$42,769	-\$1,616	\$643	\$438,809	\$173,016	\$21,126	\$78,003	\$13,507	-\$75	\$27,873	\$0	-\$52,827		\$85,647	\$1,069,958
Total AG A	\$5,807,194	\$455,301	\$177,223	-\$82,321	-\$3,110	\$1,237	\$3,955,338	\$472,354	\$40,663	\$150,074	\$25,998	-\$144	\$55,650	-\$1,355	\$0		\$576,195	\$5,821,102
Total AG B	\$7,914,630	\$1,185,274	\$461,362	-\$214,304	-\$8,096	\$3,221	\$3,749,288	\$910,956	\$105,858	\$390,856	\$67,680	-\$376	\$139,665	-\$334	-\$62,698		\$1,222,494	\$7,950,843
TOTAL AG	\$13,721,824	\$1,640,575	\$638,585	-\$296,625	-\$11,206	\$4,458	\$7,704,626	\$1,383,309	\$146,521	\$540,930	\$93,678	-\$520	\$193,314	-\$1,689	-\$62,698		\$1,798,689	\$13,771,946
E-20 CLASS																		
E-20 FIRM T	\$97,241,970	\$35,093,739	\$15,806,597	-\$7,342,224	-\$266,842	\$99,836	-\$4,456,283	\$25,182,563	\$3,626,765	\$10,921,428	\$1,663,713	-\$12,882	\$4,675,470	\$0	-\$4,055,079		\$17,451,023	\$98,387,824
FPP T	\$3,926,847	\$0	\$0	\$0	\$0	\$0	\$579,995	\$2,925,521	\$421,330	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$3,926,847
TOTAL	\$101,168,817	\$35,093,739	\$15,806,597	-\$7,342,224	-\$266,842	\$99,836	-\$3,876,288	\$28,108,085	\$4,048,095	\$10,921,428	\$1,663,713	-\$12,882	\$4,675,470	\$0	-\$4,055,079		\$17,451,023	\$102,314,671
E-20 FIRM P	\$203,625,652	\$43,918,866	\$18,162,111	-\$8,436,369	-\$306,607	\$125,851	\$69,957,768	\$33,744,253	\$4,167,229	\$15,300,788	\$2,096,494							

Pacific Gas & Electric Company
1/1/18 Rate Change - Trans. BA's & CPUC Fee - Based on 2017 Sales Fcst
Monday, January 01, 2018

DA/CCA RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	Residential & Small Business AB32 Credit Rates	Climate Credit & EITE Rates	CA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																				
E-1	2,258,960,761	\$0.16811	\$0.02536	\$0.00648	-\$0.00301	-\$0.00018	\$0.00007	\$0.08275	\$0.01501	\$0.00149	\$0.00531	\$0.00130	-\$0.00001	\$0.00322	\$0.00000	-\$0.00619	\$0.00854	\$0.02916	\$0.16930	0.7%
EL-1	299,365,899	\$0.06299	\$0.02505	\$0.00640	-\$0.00297	-\$0.00018	\$0.00007	\$0.00920	\$0.00767	\$0.00147	\$0.00000	\$0.00130	-\$0.00001	\$0.00322	\$0.00000	-\$0.00783	\$0.00904	\$0.02926	\$0.06362	1.0%
TOTAL RES	2,558,326,660	\$0.15581	\$0.02532	\$0.00647	-\$0.00301	-\$0.00018	\$0.00007	\$0.07414	\$0.01415	\$0.00148	\$0.00469	\$0.00130	-\$0.00001	\$0.00322	\$0.00000	-\$0.00638	\$0.00649	\$0.02917	\$0.15693	0.7%
SMALL L&P																				
A-1	917,719,047	\$0.16744	\$0.02182	\$0.00648	-\$0.00301	-\$0.00015	\$0.00006	\$0.08329	\$0.01611	\$0.00149	\$0.00548	\$0.00098	-\$0.00001	\$0.00260	-\$0.00023	-\$0.00003		\$0.03341	\$0.16828	0.5%
A-6	219,896,690	\$0.14555	\$0.02182	\$0.00648	-\$0.00301	-\$0.00015	\$0.00006	\$0.07520	\$0.01414	\$0.00149	\$0.00545	\$0.00098	-\$0.00001	\$0.00260	-\$0.00017	\$0.00000		\$0.02150	\$0.14639	0.6%
A-15	2,205	\$0.41986	\$0.02182	\$0.00648	-\$0.00301	-\$0.00015	\$0.00006	\$0.37975	\$0.01613	\$0.00149	\$0.00111	\$0.00098	-\$0.00001	\$0.00260	-\$0.00000	\$0.00000		\$0.00000	\$0.42069	0.2%
TC-1	3,049,463	\$0.16079	\$0.02182	\$0.00648	-\$0.00301	-\$0.00015	\$0.00006	\$0.09546	\$0.00838	\$0.00149	\$0.00549	\$0.00098	-\$0.00001	\$0.00260	\$0.00000	-\$0.00000		\$0.02203	\$0.16162	0.5%
TOTAL SMALL	1,140,667,405	\$0.16321	\$0.02182	\$0.00648	-\$0.00301	-\$0.00015	\$0.00006	\$0.08176	\$0.01571	\$0.00149	\$0.00547	\$0.00098	-\$0.00001	\$0.00260	-\$0.00022	-\$0.00003		\$0.03109	\$0.16404	0.5%
MEDIUM L&P																				
A-10 T	209,771	\$0.06750	\$0.01929	\$0.00648	-\$0.00301	-\$0.00014	\$0.00005	\$0.01806	\$0.01342	\$0.00149	\$0.00549	\$0.00100	-\$0.00001	\$0.00238	-\$0.00004	\$0.00000		\$0.00376	\$0.06822	1.1%
A-10 P	17,655,156	\$0.11838	\$0.02427	\$0.00648	-\$0.00301	-\$0.00014	\$0.00007	\$0.04547	\$0.01383	\$0.00149	\$0.00549	\$0.00100	-\$0.00001	\$0.00238	-\$0.00002	\$0.00000		\$0.02182	\$0.11912	0.6%
A-10 S	1,924,495,266	\$0.11981	\$0.02353	\$0.00648	-\$0.00301	-\$0.00014	\$0.00006	\$0.05050	\$0.01415	\$0.00149	\$0.00548	\$0.00100	-\$0.00001	\$0.00238	-\$0.00002	-\$0.00001		\$0.01866	\$0.12054	0.6%
TOTAL MEDIUM	1,942,360,193	\$0.11979	\$0.02353	\$0.00648	-\$0.00301	-\$0.00014	\$0.00006	\$0.05045	\$0.01415	\$0.00149	\$0.00548	\$0.00100	-\$0.00001	\$0.00238	-\$0.00002	-\$0.00001		\$0.01869	\$0.12053	0.6%
E-19 CLASS																				
E-19 FIRM T	3,154,030	\$0.10353	\$0.03368	\$0.00648	-\$0.00301	-\$0.00014	\$0.00010	\$0.02595	\$0.01242	\$0.00149	\$0.00549	\$0.00084	-\$0.00001	\$0.00238	\$0.00000			\$0.01898	\$0.10429	0.7%
E-19 V T	0																			
Total E-19 T	3,154,030	\$0.10353	\$0.03368	\$0.00648	-\$0.00301	-\$0.00014	\$0.00010	\$0.02595	\$0.01242	\$0.00149	\$0.00549	\$0.00084	-\$0.00001	\$0.00238	\$0.00000			\$0.01898	\$0.10429	0.7%
E-19 FIRM P	215,121,751	\$0.08453	\$0.01788	\$0.00648	-\$0.00301	-\$0.00014	\$0.00005	\$0.02966	\$0.01242	\$0.00149	\$0.00549	\$0.00084	-\$0.00001	\$0.00238	\$0.00000	-\$0.00026		\$0.01197	\$0.08525	0.9%
E-19 V P	46,081,870	\$0.09363	\$0.02029	\$0.00648	-\$0.00301	-\$0.00014	\$0.00005	\$0.03162	\$0.01242	\$0.00149	\$0.00549	\$0.00084	-\$0.00001	\$0.00238	\$0.00000	-\$0.00000		\$0.01645	\$0.09436	0.8%
Total E-19 P	261,203,620	\$0.08614	\$0.01830	\$0.00648	-\$0.00301	-\$0.00014	\$0.00005	\$0.03001	\$0.01242	\$0.00149	\$0.00549	\$0.00084	-\$0.00001	\$0.00238	\$0.00000	-\$0.00021		\$0.01276	\$0.08686	0.8%
E-19 FIRM S	1,091,876,093	\$0.09420	\$0.01780	\$0.00648	-\$0.00301	-\$0.00014	\$0.00005	\$0.03848	\$0.01341	\$0.00149	\$0.00548	\$0.00084	-\$0.00001	\$0.00238	\$0.00000	-\$0.00038		\$0.01204	\$0.09492	0.8%
E-19 V S	3,041,763,312	\$0.08665	\$0.01522	\$0.00648	-\$0.00301	-\$0.00014	\$0.00004	\$0.03409	\$0.01341	\$0.00149	\$0.00544	\$0.00084	-\$0.00001	\$0.00238	\$0.00000	-\$0.00000		\$0.01112	\$0.08736	0.8%
Total E-19 S	4,133,639,405	\$0.08864	\$0.01590	\$0.00648	-\$0.00301	-\$0.00014	\$0.00004	\$0.03525	\$0.01341	\$0.00149	\$0.00545	\$0.00084	-\$0.00001	\$0.00238	\$0.00000	-\$0.00010		\$0.01136	\$0.08936	0.8%
E-19 T	3,154,030	\$0.10353	\$0.03368	\$0.00648	-\$0.00301	-\$0.00014	\$0.00010	\$0.02595	\$0.01242	\$0.00149	\$0.00549	\$0.00084	-\$0.00001	\$0.00238	\$0.00000	-\$0.00035		\$0.01898	\$0.10429	0.7%
E-19 P	261,203,620	\$0.08614	\$0.01830	\$0.00648	-\$0.00301	-\$0.00014	\$0.00005	\$0.03001	\$0.01242	\$0.00149	\$0.00549	\$0.00084	-\$0.00001	\$0.00238	\$0.00000	-\$0.00021		\$0.01276	\$0.08686	0.8%
E-19 S	4,133,639,405	\$0.08864	\$0.01590	\$0.00648	-\$0.00301	-\$0.00014	\$0.00004	\$0.03525	\$0.01341	\$0.00149	\$0.00545	\$0.00084	-\$0.00001	\$0.00238	\$0.00000	-\$0.00010		\$0.01136	\$0.08936	0.8%
TOTAL E-19	4,397,997,055	\$0.08850	\$0.01606	\$0.00648	-\$0.00301	-\$0.00014	\$0.00004	\$0.03493	\$0.01335	\$0.00149	\$0.00546	\$0.00084	-\$0.00001	\$0.00238	\$0.00000	-\$0.00011		\$0.01145	\$0.08922	0.8%
STREETLIGHTS	52,418,355	\$0.11940	\$0.01489	\$0.00648	-\$0.00301	-\$0.00010	\$0.00004	\$0.07972	\$0.00840	\$0.00149	\$0.00549	\$0.00019	-\$0.00001	\$0.00200	\$0.00000			\$0.00222	\$0.11979	0.3%
STANDBY																				
STANDBY T	4,397,613	\$0.06760	\$0.03591	\$0.00648	-\$0.00301	-\$0.00025	\$0.00028	\$0.00972	\$0.01256	\$0.00149	\$0.00041	\$0.00045	-\$0.00001	\$0.00440	\$0.00000	\$0.00000		\$0.00077	\$0.06919	2.4%
STANDBY P	82,000	\$0.27785	\$0.03250	\$0.00648	-\$0.00301	-\$0.00025	\$0.00024	\$0.20341	\$0.01794	\$0.00149	\$0.00549	\$0.00045	-\$0.00001	\$0.00440	\$0.00000	\$0.00000		\$0.01026	\$0.27940	0.6%
STANDBY S	106,966	\$0.32488	\$0.03580	\$0.00648	-\$0.00301	-\$0.00025	\$0.00027	\$0.24818	\$0.01679	\$0.00149	\$0.00549	\$0.00045	-\$0.00001	\$0.00440	\$0.00000	\$0.00000		\$0.01038	\$0.32647	0.5%
TOTAL STANDBY	4,586,579	\$0.07736	\$0.03585	\$0.00648	-\$0.00301	-\$0.00025	\$0.00027	\$0.01874	\$0.01275	\$0.00149	\$0.00062	\$0.00045	-\$0.00001	\$0.00440	\$0.00000	\$0.00000		\$0.00116	\$0.07844	2.1%
AGRICULTURE																				
AG-1A	1,691,439	\$0.27032	\$0.01665	\$0.00648	-\$0.00301	-\$0.00011	\$0.00005	\$0.20276	\$0.01727	\$0.00149	\$0.00547	\$0.00095	-\$0.00001	\$0.00196	-\$0.00005	\$0.00000		\$0.02093	\$0.27083	0.2%
AG-RA	36,825																			
AG-VA	429,221	\$0.20210	\$0.01665	\$0.00648	-\$0.00301	-\$0.00011	\$0.00005	\$0.14157	\$0.01727	\$0.00149	\$0.00549	\$0.00095	-\$0.00001	\$0.00196	-\$0.00005	\$0.00000		\$0.01388	\$0.20260	0.3%
AG-4A	14,842,028	\$0.25731	\$0.01665	\$0.00648	-\$0.00301	-\$0.00011	\$0.00005	\$0.18933	\$0.01727	\$0.00149	\$0.00549	\$0.00095	-\$0.00001	\$0.00196	-\$0.00003	\$0.00000		\$0.02131	\$0.25782	0.2%
AG-5A	10,348,582	\$0.13857	\$0.01665	\$0.00648	-\$0.00301	-\$0.00011	\$0.00005	\$0.07092	\$0.01727	\$0.00149	\$0.00549	\$0.00095	-\$0.00001	\$0.00196	-\$0.00008	\$0.00000		\$0.02104	\$0.13908	0.4%
AG-1B	2,105,236	\$0.22214	\$0.01665	\$0.00648	-\$0.00301	-\$0.00011	\$0.00005	\$0.15528	\$0.01595	\$0.00149	\$0.00549	\$0.00095	-\$0.00001	\$0.00196	-\$0.00002	\$0.00000		\$0.02150	\$0.22265	0.2%
AG-RB	6,177																			
AG-VB	185,809																			
AG-4B	9,211,128	\$0.16087	\$0.01665	\$0.00648	-\$0.00301	-\$0.00011	\$0.00005	\$0.10200	\$0.01595	\$0.00149	\$0.00549	\$0.00095	-\$0.00001	\$0.00196	\$0.00000	\$0.00000		\$0.01349	\$0.16137	0.3%
AG-4C	156,144	\$0.26230	\$0.01665	\$0.00648	-\$0.00301	-\$0.00011	\$0.00005	\$0.19578	\$0.01595	\$0.00149	\$0.00549	\$0.00095	-\$0.00001	\$0.00196	-\$0.00034	\$0.00000		\$0.02149	\$0.26281	0.2%
AG-5B	45,321,404	\$0.10628	\$0.01665	\$0.00648	-\$0.00301	-\$0.00011	\$0.00005	\$0.04372	\$0.01218	\$0.00149	\$0.00549	\$0.00095	-\$0.00001	\$0.00196	\$0.00000	-\$0.00022		\$0.02118	\$0.10679	0.5%
AG-5C	14,208,256	\$0.07480	\$0.01665	\$0.00648	-\$0.00301	-\$0.00011	\$0.00005	\$0.03088	\$0.01218	\$0.00149	\$0.00549	\$0.00095	-\$0.00001	\$0.00196	\$0.00000	-\$0.00372		\$0.00603	\$0.07531	0.7%
Total AG A	27,347,894	\$0.21235	\$0.01665	\$0.00648	-\$0.00301	-\$0.00011	\$0.00005	\$0.14463	\$0.01727	\$0.00149	\$0.00549	\$0.00095	-\$0.00001	\$0.00196	-\$0.00005	\$0.00000		\$0.02107	\$0.21285	0.2%
Total AG B	71,194,155	\$0.11117	\$0.01665	\$0.00648	-\$0.00301	-\$0.00011	\$0.00005	\$0.05266	\$0.01280	\$0.00149										

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Don Pickett & Associates, Inc.	Office of Ratepayer Advocates
Albion Power Company	Douglass & Liddell	OnGrid Solar
Alcantar & Kahl LLP	Downey & Brand	Pacific Gas and Electric Company
Anderson & Poole	Ellison Schneider & Harris LLP	Praxair
Atlas ReFuel	Energy Management Service	Regulatory & Cogeneration Service, Inc.
BART	Evaluation + Strategy for Social Innovation	SCD Energy Solutions
Barkovich & Yap, Inc.	G. A. Krause & Assoc.	SCE
Braun Blaising Smith Wynne P.C.	GenOn Energy, Inc.	SDG&E and SoCalGas
CalCom Solar	Goodin, MacBride, Squeri, Schlotz & Ritchie	SPURR
California Cotton Ginners & Growers Assn	Green Charge Networks	San Francisco Water Power and Sewer
California Energy Commission	Green Power Institute	Seattle City Light
California Public Utilities Commission	Hanna & Morton	Sempra Utilities
California State Association of Counties	ICF	Southern California Edison Company
Calpine	International Power Technology	Southern California Gas Company
Casner, Steve	Intestate Gas Services, Inc.	Spark Energy
Cenergy Power	Kelly Group	Sun Light & Power
Center for Biological Diversity	Ken Bohn Consulting	Sunshine Design
City of Palo Alto	Leviton Manufacturing Co., Inc.	Tecogen, Inc.
City of San Jose	Linde	TerraVerde Renewable Partners
Clean Power Research	Los Angeles County Integrated Waste Management Task Force	Tiger Natural Gas, Inc.
Coast Economic Consulting	Los Angeles Dept of Water & Power	TransCanada
Commercial Energy	MRW & Associates	Troutman Sanders LLP
County of Tehama - Department of Public Works	Manatt Phelps Phillips	Utility Cost Management
Crossborder Energy	Marin Energy Authority	Utility Power Solutions
Crown Road Energy, LLC	McKenna Long & Aldridge LLP	Utility Specialists
Davis Wright Tremaine LLP	McKenzie & Associates	Verizon
Day Carter Murphy	Modesto Irrigation District	Water and Energy Consulting
Defense Energy Support Center	Morgan Stanley	Wellhead Electric Company
Dept of General Services	NLine Energy, Inc.	Western Manufactured Housing Communities Association (WMA)
Division of Ratepayer Advocates	NRG Solar	Yep Energy