

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Pacific Gas & Electric Company**  
**ELC (Corp ID 39)**  
**Status of Advice Letter 6334E**  
**As of December 3, 2021**

Subject: Electric Rate Change Effective October 1, 2021

Division Assigned: Energy

Date Filed: 09-21-2021

Date to Calendar: 09-24-2021

Authorizing Documents: None

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>10-01-2021</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Kimberly Loo

415-973-4587

[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



**Sidney Bob Dietz II**  
Director  
Regulatory Relations

Pacific Gas and Electric Company  
77 Beale St., Mail Code B13U  
P.O. Box 770000  
San Francisco, CA 94177

Facsimile: (415) 973-3582

September 21, 2021

**Advice 6334-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Electric Rate Change Effective October 1, 2021**

**Purpose**

Pacific Gas and Electric Company (PG&E) submits this Tier 1 advice letter to consolidate electric rate changes for an effective date of October 1, 2021. In this advice letter, PG&E has included revised tariffs as Attachment 1 and redlined tariffs as Attachment 2.

**Background**

On July 7, 2021, PG&E submitted Advice 6248-E providing pro forma tariffs and illustrative rates, using March 1, 2021 rate and revenue levels, to reflect the modification of electric rate Schedule A-15 to a four month summer season in compliance with PG&E's 2017 General Rate Case Phase II final Decision (D.) 18-08-013. On July 12, 2021, the Commission approved Advice 6248-E.

In this advice letter, PG&E is revising Schedule A-15 rates to reflect the current rate and revenue requirement levels in effect. There are no other rate or revenue requirement changes effective October 1, 2021, so PG&E is updating Schedule A-15 distribution and generation rates to reflect the current revenue requirement in effect since August 1, 2021. No other rate schedules are impacted by this rate change.

**Tariff Revisions**

Final Schedule A-15 tariff revisions are provided as Attachment 1, and redlined tariffs that were included in Advice 6248-E to reflect changes in Schedule A-15 seasonal definitions are provided as Attachment 2.

**Protests**

**\*\*\*Due to the COVID-19 pandemic, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com\*\*\***

Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail, no later than October 11, 2021, which is 20 days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Sidney Bob Dietz II  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B13U  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-3582  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

**Effective Date**

PG&E respectfully requests that this Tier 1 advice letter become effective on October 1, 2021.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists A. 16-06-013, and A. 19-11-019. Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs>.

/S/

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Sidney Bob Dietz II  
Director, Regulatory Relations

**Attachments:**

Attachment 1 – Final Tariffs  
Attachment 2 – Redlined Tariffs

cc: Service Lists for:  
A. 16-06-013 (2017 GRC Phase II)  
A. 19-11-019 (2020 GRC Phase II)



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Kimberly Loo

Phone #: (415)973-4587

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: KELM@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6334-E

Tier Designation: 1

Subject of AL: Electric Rate Change Effective October 1, 2021

Keywords (choose from CPUC listing): Compliance

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 10/1/21

No. of tariff sheets: 5

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Sidney Bob Dietz II, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
51575-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	50688-E
51576-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	50689-E
51577-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 3	31442-E
51578-E	ELECTRIC TABLE OF CONTENTS Sheet 1	51573-E
51579-E	ELECTRIC TABLE OF CONTENTS Sheet 4	50807-E





**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

**TERRITORY:** Certain downtown areas of San Francisco and Oakland where direct current is available.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.32854
Facility Charge (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.28564 (R)
Winter	\$0.24506 (I)

(Continued)



**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

Sheet 2

RATES: (Cont'd)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

**UNBUNDLING OF TOTAL RATES**

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Summer	\$0.12309	(R)
Winter	\$0.10268	(I)

**Distribution\*\*:**

Summer	\$0.11053	(I)
Winter	\$0.09036	(I)

<b>Transmission*</b> (all usage)	\$0.02804
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00248)
<b>Reliability Services*</b> (all usage)	\$0.00013
<b>Public Purpose Programs</b> (all usage)	\$0.01607
<b>Nuclear Decommissioning</b> (all usage)	\$0.00093
<b>Competition Transition Charge</b> (all usage)	\$0.00003
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00032
<b>Wildfire Fund Charge</b> (all usage)	\$0.00580
<b>New System Generation Charge</b> (all usage)**	\$0.00318
<b>California Climate Credit</b> (all usage)***	\$0.00000

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
 \*\*\* Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

(Continued)



**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

Sheet 3

SEASONS: The summer (Period A) rate is effective June 1 through September 30. The winter (Period B) rate is effective October 1 through May 31. When billing includes use in both Period A and Period B, charges will be prorated based upon the number of days in each period. (T)  
(T)

FIXED USAGE ESTIMATES: Customers on Schedule A-15 whose direct current (DC) meter, in PG&E's opinion, is not functioning properly, must have their DC usages estimated for the purposes of billing under this rate schedule. At PG&E's sole discretion, a customer's usage may be estimated by (a) providing that customer with a replacement DC meter, or (b) installing a temporary metering device to establish an average monthly load or (c) calculating usage based on motor sizes, equipment capacity ratings, end-uses, load factor or usage patterns, site inspections or surveys, and records of historical usage. No back-billing for undercharges for non-registering meters would occur.

PG&E will generally seek to establish option (c) as the basis for fixed usage for billing purposes but, where warranted and feasible in PG&E's opinion, may allow the customer to choose option (b). Option (a) is not generally feasible and is cost prohibitive. Customers on Schedule A-15 with DC meters that are not functioning correctly must sign a special agreement under Schedule A-15, Form 79-1141, *Agreement for Schedule A-15 Fixed Usage Estimate*.

(Continued)



**ELECTRIC TABLE OF CONTENTS**

Sheet 1

**TABLE OF CONTENTS**

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>	
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Rate Schedules.....	50625,51570, <b>51579</b> ,49701,50627,50628,50657,49654,49184-E		(T)
Preliminary Statements.....	49185,48878,50629,50630,49682,50058,51574-E		
Rules.....	51484,50633,50634-E		
Maps, Contracts and Deviations.....	50635-E		
Sample Forms.....	50636,50671,50672,50638,50639,50673, 50640,50641,51254,51487,49309,49310,49311-E		

(Continued)

Advice 6334-E  
Decision

Issued by  
**Robert S. Kenney**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

September 21, 2021  
October 1, 2021



**ELECTRIC TABLE OF CONTENTS**

Sheet 4

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A-1	Small General Service .....	50587,48886,50588,50681,50682, 50683,45180,45181,48891,48892-E
A-6	Small General Time-of-Use Service .....	50591,48906,48907,50690,50691, 45202,48910,47411,48911,47142,45207-E
A-10	Medium General Demand-Metered Service .....	50589,48894,50590,50684,50685, 50686,50687,45194,44794*,48900,29085,48901-E
A-15	Direct-Current General Service .....	<b>51575,51576,51577</b> ,48904-E (T)
B-1	Small General Service .....	50601,48988,50711,50712,46860,48991,47451,46863, 48992,48993,48994-E
B-6	Small General Time-of-Use Service .....	50605,49057,50733,50734,49060,49061, 49062,49063,49064,49065-E
B-10	Medium General Demand-Metered Service .....	50602,48996,50713,50714,48999, 49000,49001,49002,49003,49004,49005,49006-E
B-19	Medium General Demand-Metered Time-of-Use Service .....	50603,49008,49009,50715,50716, 49012,50717,50718,50719,50720,50721,50722, 49019,49020,49021, 49022,49023,49024,49025,49026,49027,49028,49029,49030,49031-E
B-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More .....	50604,49033, 49034,50723,50724,49037,50725,50726,50727,50738,50729,50730,49044, 49045,49046,49047,49048,49049,49050,49051,49052,49053,49054,49055-E
E-19	Medium General Demand-Metered Time-of-Use Service .....	50606,49073,49074,45211,50737, 50738,49077,50739,50740,50741,45218,37144,44803,44804*, 44805,49081,44807,49082,49083,49084,49085-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More .....	50607,49087, 49088, 50742,50743,50744,50745,445228,37145,44818, 49093,47507,49094,49095,49096,49097-E
E-31	Distribution Bypass Deferral Rate .....	20620,24899,20622-E
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities .....	50748-E
E-CSAC	Commercial Smart A/C Program .....	32823,44497,44498-E
E-PWF	Section 399.20 PPA .....	32735, 30264,30759-E
E-REMAT	Renewable Market Adjusting Tariff (ReMAT) .....	49213,50804,49214,32739,49215, 48040,50805,49216,32744,48041,48042-E
E-SRG	Small Renewable Generator PPA .....	32748,30266,30760-E
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Advice 6334-E  
September 20, 2021

## **Attachment 2**

**Redlined Tariffs**



**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

Sheet 3

SEASONS: The summer (Period A) rate is effective June 1 through September 30~~May 1 through October 31~~. The winter (Period B) rate is effective October 1 through May 31~~November 1 through April 30~~. When billing includes use in both Period A and Period B, charges will be prorated based upon the number of days in each period.

FIXED USAGE ESTIMATES: Customers on Schedule A-15 whose direct current (DC) meter, in PG&E's opinion, is not functioning properly, must have their DC usages estimated for the purposes of billing under this rate schedule. At PG&E's sole discretion, a customer's usage may be estimated by (a) providing that customer with a replacement DC meter, or (b) installing a temporary metering device to establish an average monthly load or (c) calculating usage based on motor sizes, equipment capacity ratings, end-uses, load factor or usage patterns, site inspections or surveys, and records of historical usage. No back-billing for undercharges for non-registering meters would occur.

PG&E will generally seek to establish option (c) as the basis for fixed usage for billing purposes but, where warranted and feasible in PG&E's opinion, may allow the customer to choose option (b). Option (a) is not generally feasible and is cost prohibitive. Customers on Schedule A-15 with DC meters that are not functioning correctly must sign a special agreement under Schedule A-15, Form 79-1141, *Agreement for Schedule A-15 Fixed Usage Estimate*.

(Continued)

Advice 4014-E  
Decision 11-12-053, 11-05-047

Issued by  
**Brian K. Cherry**  
Vice President  
Regulation and Rates

Date Filed March 16, 2012  
Effective May 1, 2012  
Resolution \_\_\_\_\_

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Cenergy Power  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell

East Bay Community Energy Ellison  
Schneider & Harris LLP Energy  
Management Service  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie

Green Power Institute  
Hanna & Morton  
ICF

IGS Energy  
International Power Technology  
Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Public Advocates Office

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.  
SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy